

Southern California Edison has just filed the attached advice letter with the California Public Utilities Commission. SCE requests a 14.5% increase in street light rates and 9.9% increase traffic signal rates. The overall system change is a -1.2% decrease. Edison is proposing through an administrative procedure a huge rate increase for street lights while total revenues are going down!

March 24, 2008

ADVICE 2225-E
(U 338-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: Implementation of Consolidated Revenue Requirement and
Rate Change in Accordance With Decision 08-03-019

In accordance with Decision (D.) 08-03-019, Southern California Edison Company (SCE) hereby submits for filing the following changes to its tariff schedules. The revised tariff sheets are listed on Attachment A and are attached hereto.

PURPOSE

The purpose of this advice filing is to consolidate the effect of revenue requirement changes authorized by the California Public Utilities Commission (Commission) in D.08-03-019 with rate changes adopted in other proceedings.

BACKGROUND

On March 13, 2008, the Commission issued D.08-03-019 which adopts SCE's requested 2008 Energy Resource Recovery Account (ERRA) revenue requirement and authorizes SCE to consolidate the effect of rate changes already authorized by the Commission in other proceedings with the ERRA rate change. This advice filing consolidates all revenue requirement impacts authorized by the Commission as of the date of this advice filing into one rate change to be effective April 7, 2008.¹

CONSOLIDATED REVENUE REQUIREMENT

D.08-03-019 authorizes SCE to consolidate the rate changes adopted in that decision (i.e. 2008 ERRA Revenue Requirement) with those authorized in other proceedings.

¹ SCE has reflected the reduced 2008 funding for the California Energy Commission administered Renewable program, as set forth in Draft Resolution E-4160, in its 2008 consolidated revenue requirement.

Consistent with Ordering Paragraph (OP) No. 1 of D.08-03-019, SCE will implement its consolidated rate change on April 7, 2008. It had been SCE's intent to consolidate all revenue requirement changes authorized for January 1, 2008, including the 2008 ERRA Proceeding Revenue Requirement, into a single rate change that would be implemented on January 1, 2008. However, a final decision in the ERRA Forecast Proceeding was not issued until March 13, 2008. SCE has already implemented the required rate changes associated with the Department of Water Resources (DWR) Power and Bond charges on January 1, 2008,² and the Transmission Construction Work In Progress Incentive, authorized by the Federal Energy Regulatory Commission (FERC), on March 1, 2008, as shown in Table 1 below. All of the other rate changes, including the TACBAA component of the Transmission Owners Tariff Charge Adjustment (TOTCA), will be implemented on April 7, 2008, concurrent with the 2008 ERRA Proceeding Revenue Requirement.

TABLE 1
Southern California Edison Company
2008 Consolidated System Revenue Requirement by Proceeding
(\$000)

	Total System Revenue Requirement	Revenue Requirement Change			Total System Revenue Requirement
	2007	Implemented January 1, 2008	Implemented March 1, 2008	Implemented April 7, 2008	April 7, 2008
ERRA Forecast Proceeding					
Fuel and Purchased Power	4,341,407	-	-	(215,951)	4,125,456
Energy Refunds	(136,369)	-	-	91,678	(44,691)
Balancing Account and Other	(454,979)	-	-	221,730	(233,249)
Subtotal	3,750,059	-	-	97,457	3,847,516
GRC -- 2008 Post Test Year	3,903,942	-	-	198,124	4,102,066
Other Proceedings					
TTA	247,953	-	-	(247,953)	-
FERC Proceedings	426,861	(17,570)	45,583	27,477	482,351
Other	789,100	-	-	(72,802)	716,298
Subtotal	1,463,914	(17,570)	45,583	(293,278)	1,198,649
DWR	2,433,257	(110,354)	-	59,783	2,382,686
Total	11,551,172	(127,924)	45,583	62,086	11,530,917

Table 2 below summarizes the revenue requirement component changes which will be included in rate levels on April 7, 2008, as authorized by the Commission and FERC in various proceedings. Appendix A of this advice letter describes each revenue requirement change in greater detail. Also included in Appendix A is a summary of the revenue requirement changes by unbundled rate component (i.e. transmission, distribution, generation, etc.).

² Pursuant to D.07-12-030, "Opinion Allocating the Revised 2008 Revenue Requirement Determination of the California Department of Water Resources."

TABLE 2
Southern California Edison Company
2008 Consolidated System Revenue Requirement by Proceeding
TOTAL SYSTEM
(\$000)

Column 1	Column 2	Column 3	Column 4	Column 5
Revenue Requirement Component	Revenue Rqmts March 1, 2008 Rate Levels	Revenue Rqmts April 7, 2008 Rate Levels	Change In Revenue Requirements	Authority For Change
1. ERRA FORECAST PROCEEDING				
2. Fuel and Purchased Power	4,341,407	4,125,456	(215,951)	D.08-03-019
3. ERRA Balancing Account	(453,057)	(341,674)	111,383	
4. Energy Settlement Refunds	(136,369)	(44,691)	91,678	
5. Subtotal ERRA Balancing Account	(589,426)	(386,365)	203,061	
6. New Generation Service	0	0	0	
7. BRRBA	(1,902)	116,318	118,221	
8. RRB Finance Tax Credits	(5,663)	0	5,663	
9. TTA Franchise Fee Obligations	2,297	0	(2,297)	
10. Spent Nuclear Fuel	5,685	5,203	(482)	
11. NDAM Balancing Account	(1,233)	714	1,947	
12. CARE Balancing Account	(3,674)	2,354	6,028	
13. PPPAM Balancing Account	2,569	(16,164)	(18,733)	
14. TOTAL	3,750,059	3,847,517	97,457	
15. GRC PROCEEDING				
16. 2008 Attrition				
17. Generation O&M and Capital (No Refuel)	1,100,548	1,162,686	62,138	D.06-05-016/Advice Letter 2196-E
18. SONGS 2&3 Refueling	51,587	53,944	2,357	
19. Distribution O&M and Capital	2,763,065	2,896,694	133,629	
20. Subtotal	3,915,200	4,113,324	198,124	
21. Non-utility Affiliate Credits	(11,258)	(11,258)	0	
22. TOTAL	3,903,942	4,102,066	198,124	
23. Other				
24. Peaker Revenue Requirement	0	49,428	49,428	Resolution E-4030/Advice Letter 2031-E
25. RCRA	(1,790)	(1,700)	90	Advice Letter 2191-E
26. SONGS 2&3 Removal and Disposal Costs (20%)	3,360	3,640	280	Advice Letter 2187-E
27. Self Generation	28,317	28,317	0	
28. CA Solar Initiatives	148,662	148,662	0	
29. Low Income Energy Efficiency Proceeding	37,224	36,652	(572)	D.07-06-004
30. CEMA - Barkbeetle	141,399	47,287	(94,112)	D.08-02-014
31. CEMA - Rainstorm	11,802	0	(11,802)	
32. Demand Response	40,738	40,738	0	
33. TTA	247,953	0	(247,953)	
34. CEC - RD&D and Renewables	87,674	58,488	(29,186)	Resolution E-3792/Res. E-4160
35. Energy Efficiency (PGC and Procurement)	245,266	258,339	13,073	D.05-11-011/Res. E-3792
36. Nuclear Decommissioning Trust Fund	46,448	46,448	0	
37. FERC Proceedings (Transmission)	454,874	482,351	27,477	Advice Letter 2221-E/TACBA
38. TOTAL	1,491,927	1,198,648	(293,278)	
39. DWR				
40. Power Charge	1,927,630	1,984,643	57,012	D.07-12-030
41. Bond Charge	395,273	398,044	2,771	
42. TOTAL	2,322,903	2,382,687	59,783	
43. TOTAL REVENUE REQUIREMENT CHANGE	11,468,832	11,530,917	62,086	
44. Present Rate Revenue			11,549,245	
45. Revenue Change			(18,328)	

REVENUE ALLOCATION AND RATE DESIGN

Rates shown in the revised rate schedules included in Attachment A to this advice filing reflect the revenue requirement changes identified above in Table 2 and described in Appendix A. The starting point for determining the consolidated rates included herein are the rates included in Advice 2220-E, which became effective March 1, 2008. These rates already include the revised DWR Power Charge and Bond Charge consistent with

Advice 2195-E.³ In addition to the revenue requirement changes described above, rates provided in Attachment A consolidate the proposed rates in Advice 2221-E which includes FERC-jurisdictional changes to the TACBAA component of the TOTCA,⁴ and the elimination of the Fixed Transition Amount Charge (FTAC) for Residential and Small Commercial customers.

Pursuant to D.07-01-038, SCE scales currently effective rates on a System Average Percent Change (SAPC) basis to recover SCE's authorized functional revenue requirements. Currently effective rates are multiplied by the authorized 2008 sales forecast to produce current rate revenues. Current rate revenues are then compared to the applicable authorized revenue requirement for each function. Utility Retained Generation (URG), Distribution, Nuclear Decommissioning, and Public Purpose Program charges are scaled based on the ratio of the applicable authorized revenue requirement to current rate revenue.⁵ The authorized SCE Generation revenue requirement is first reduced to reflect the contribution of Direct Access (DA) customers through the revised DA Cost Responsibility Surcharge (CRS) described below.⁶

Assembly Bill (AB)1X limits rates for certain usage by Domestic customers to levels in effect on February 1, 2001.⁷ Currently effective rates for Domestic (non-CARE) customers for usage up to 130 percent of baseline (Tiers 1 and 2) are set at the maximum levels allowed under AB1X. In order to set rates in this advice letter, SCE first calculates the functional rate components based on the SAPC methodology described above. The URG component of Tier 1 and Tier 2 energy charges is then adjusted such that the AB1X limited total rate is maintained. The URG components of Tier 3, Tier 4 and Tier 5 energy charges are then modified in order to recover the revenues associated with the adjusted rates for Tier 1 and Tier 2. Consistent with SCE's current rate structure, a 7¢/kWh difference is maintained between Tier 3 and Tier 5.

Tier 1 and Tier 2 energy charges for Domestic CARE customers are maintained at currently effective levels, consistent with AB1X. Applying the methodology described above to Schedule D-CARE could result in a Tier 3 energy charge with less than a 20 percent discount compared to the non-CARE Tier 3 rate. SCE instead sets the CARE Tier 3 energy charge at 80 percent of the otherwise applicable non-CARE Tier 3

³ Advice 2195-E revised the DWR Bond Charge and DWR Power Charge effective January 1, 2008.

⁴ Advice 2221-E revises the Transmission Access Charge Balancing Account Adjustment (TACBAA) component of TOTCA effective April 1, 2008, pursuant to SCE's filing with the FERC on January 31, 2008.

⁵ The SAPC adjustment of the SCE Generation revenues is performed on a composite basis, including the DWR Power Charge revenue requirement, pursuant to the Settlement Agreement adopted in D.06-06-067.

⁶ SCE does not currently include a forecast of CRS revenue recovery from Community Choice Aggregation or Municipal Departing Load customers.

⁷ Tier 1 and Tier 2 energy charges are limited under AB1X and apply to Domestic consumption up to 130 percent of the authorized baseline allowances.

energy charge.⁸ The CARE discount for Commercial CARE customers (residential living facilities served on commercial tariff schedules) is set at the effective discount for Domestic CARE customers of 21.2 percent.

Fixed Transition Amount Charge (FTAC)

The FTAC is a nonbypassable per kWh charge,⁹ set forth in the "Rates" section of the applicable Residential and General Service rate schedules (i.e., Domestic and GS-1 rate groups). In accordance with D.97-09-056, the FTAC was established to recover the cost of rate reduction bonds that were issued to fund the 10 percent rate reduction for Residential and Small Commercial customers under AB1890. Customers in the Domestic and GS-1 rate groups have been paying toward the principal and interest obligations of the rate reduction bonds since 1998.¹⁰ Pursuant to Section 841(a) of the Public Utilities Code, FTAC is to remain in effect until the rate reduction bond obligations are discharged, which is estimated to have occurred on December 26, 2007. Current rates include the FTAC. This has resulted in an over-collection of \$40 million through February 2008. In the consolidated rates included herein, SCE will return the over-collected balance to Residential and GS-1 customers based on each rate group's proportion of FTAC revenue recovery. The Residential rate group represents 85 percent of FTAC revenue recovery, with the balance attributable to the GS-1 rate group. The returned over-collection is amortized in the distribution component of Residential and GS-1 rates over 12 months.

In addition to the return of the FTAC over-collection described above, SCE has removed the FTAC rate component from rates applicable to the Domestic and GS-1 rate groups. Elimination of FTAC will result in a rate reduction for all GS-1 customers. However, consistent with its proposal in the November ERRA update filing, SCE proposes to implement a slightly different treatment for Residential customers. Historically, in order to comply with the rate cap provisions of AB1X, SCE has adjusted the URG component of Residential rates to offset changes in other components and to keep the total Tier 1 and Tier 2 rates constant. When rates are increasing, this results in the entire increase being shifted to the upper tier rates. To incorporate the elimination of the FTAC, SCE proposes to apply the same methodology and to reflect the entire revenue requirement reduction for the Residential rate group resulting from the removal of the FTAC in Tier 3, Tier 4 and Tier 5 only. Although the FTAC component is removed, the URG component is adjusted to maintain Tier 1 and Tier 2 rates at the AB1X limited level. In this manner,

⁸ After first removing the DWR Bond Charge and CARE surcharge from which CARE customers are exempt.

⁹ This rate component is also at times referred to as the Trust Transfer Amount (TTA).

¹⁰ Currently, the FTAC is \$0.00713 per kWh for Residential customers and \$0.00754 per kWh for GS-1 customers.

SCE will reverse some of the subsidy currently embedded in upper tier rates and help mitigate the upward pressure on Tier 3, Tier 4 and Tier 5 rates in 2008 and beyond.¹¹

A comparison of proposed rates with the rates effective December 2007 is included in Appendix B to this advice letter, based on an annual DWR sales percentage of 27.85 percent. Table 3 illustrates the average rate change for various rate groups between December 2007 and April 7, 2008.

TABLE 3
Southern California Edison Company
2008 ERRR Consolidated Rate Change Comparison
Bundled Customer Average Rates
(¢/kWh)

Rate Group		Dec. 2007	2008 ERRR	Percent
		Rates	Rates	Change
Domestic	Group Total	15.2	15.0	-1.3%
Lighting-SM Med Power				
	GS-1	17.5	17.0	-2.6%
	GS-2	14.5	14.5	0.2%
	TC-1	13.3	14.6	9.9%
	TOU-GS-2	13.8	13.3	-3.0%
		-----	-----	-----
	Group Total	14.8	14.6	-1.3%
Large Power				
	TOU-8-SEC	12.8	12.4	-2.9%
	TOU-8-PRI	11.8	11.7	-0.5%
	TOU-8-SUB	8.1	7.9	-1.5%
		-----	-----	-----
	Group Total	11.1	10.9	-1.6%
Agricultural & Pumping				
	PA-1	19.4	18.6	-4.3%
	PA-2	13.5	13.0	-3.9%
	TOU-AG	10.3	9.3	-9.6%
	TOU-PA-5	9.4	9.6	1.9%
		-----	-----	-----
	Group Total	11.6	11.1	-4.3%
Street & Area Lighting	Group Total	17.0	19.5	14.5%
System Total		14.0	13.8	-1.2%

¹¹ This action, when considered in isolation from other revenue requirement changes, will help reduce Tier 3 through Tier 5 rates by approximately \$0.023 per kWh.

DIRECT ACCESS COST RESPONSIBILITY SURCHARGE

Consistent with OP No. 5 of D.08-03-019, SCE is updating the CRS applicable to DA, Community Choice Aggregation (CCA) and Municipal Departing Load (MDL) customers in this advice letter to reflect the adopted SCE Generation revenue requirement changes and the final 2008 DWR Power Charge revenue requirement adopted in D.07-12-030.¹² The 2008 DWR Power Charge revenue requirement is included in SCE's total portfolio costs in calculating the 2008 Indifference Rate of 0.443 cents/kWh. Appendix C of this advice letter includes documents and updated tables to support SCE's 2008 CRS components. In addition, Schedule DA CRS in Attachment A contains all components of the DA CRS.

The Competition Transition Charge (CTC) component of the CRS is 0.308 cents/kWh, calculated based on the statutory method for calculating the on-going CTC revenue requirement.

PRELIMINARY STATEMENT MODIFICATIONS

SCE is modifying Preliminary Statement, Part ZZ, ERRA, to reflect the ERRA proceeding Generation-related revenue requirement as adopted in D.08-03-019.

TIER DESIGNATION

Pursuant to D.07-01-024, Energy Industry Rule 5.1(1), this advice letter is submitted with a Tier 1 designation.

EFFECTIVE DATE

Pursuant to OP No. 1 of D.08-03-019, this advice filing will become effective on April 7, 2008.

NOTICE

Anyone wishing to protest this advice filing may do so by letter via U.S. Mail, facsimile, or electronically, any of which must be received no later than 20 days after the date of this advice filing. Protests should be mailed to:

¹² D.06-07-030 determined that the annual ERRA update proceeding was the appropriate forum to consolidate generation-related revenue requirement changes in order to update CRS.

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, California 94102
E-mail: inj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

In addition, protests and all other correspondence regarding this advice letter should also be sent by letter and transmitted via facsimile or electronically to the attention of:

Akbar Jazayeri
Vice President of Regulatory Operations
Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: AdviceTariffManager@sce.com

Bruce Foster
Senior Vice President, Regulatory Affairs
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2040
San Francisco, California 94102
Facsimile: (415) 673-1116
E-mail: Karyn.Gansecki@sce.com

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

In accordance with Section 4 of General Order No. (GO) 96-B, SCE is serving copies of this advice filing to the interested parties shown on the attached GO 96-B and A.07-08-004 service lists. Address change requests to the GO 96-B service list should be directed by electronic mail to AdviceTariffManager@sce.com or at (626) 302-2930. For changes to all other service lists, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at Process_Office@cpuc.ca.gov.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing at SCE's corporate headquarters. To view other SCE advice letters filed with the Commission, log on to SCE's web site at <http://www.sce.com/AboutSCE/Regulatory/adviceletters>.

For questions, please contact Doug Snow at (626) 302-2035 or by electronic mail at Douglas.Snow@sce.com or Robert Thomas at (626) 302-3946 or by electronic mail at Robert.Thomas@sce.com.

Southern California Edison Company

Akbar Jazayeri

AJ:ds/rt:sq
Enclosures

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Southern California Edison Company (U 338-E)

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: James Yee

Phone #: (626) 302-2509

E-mail: James.Yee@sce.com

E-mail Disposition Notice to: AdviceTariffManager@sce.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
 PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2225-E

Tier Designation: 1

Subject of AL: Implementation of Consolidated Revenue Requirement and Rate Change in Accordance With Decision No. 08-03-019

Keywords (choose from CPUC listing): Compliance, Consolidate Tariffs, Increase Rates, Revenue Allocation

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:
D.08-03-019

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: _____

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement.

Name and contact information to request nondisclosure agreement/access to confidential information:

Resolution Required? Yes No

Requested effective date: 4/7/08 No. of tariff sheets: -108-

Estimated system annual revenue effect: (%): 0.81%

Estimated system average rate effect (%): 0.81%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment A.

Service affected and changes proposed¹: _____

Pending advice letters that revise the same tariff sheets: 2062-E-B, 2109-E-A, 2152-E, 2206-E, 2212-E, 2223-E

¹ Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
inj@cpuc.ca.gov and mas@cpuc.ca.gov

Akbar Jazayeri
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Southern California Edison Company
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Facsimile: (626) 302-4829
E-mail: AdviceTariffManager@sce.com

Bruce Foster
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Appendix A

Appendix A

2008 Total System Consolidated Revenue Requirement Changes

1. 2008 ERRA Proceeding Revenue Requirement

On March 13, 2008, the Commission issued Decision (D.) 08-03-019 adopting SCE's 2008 ERRA proceeding revenue requirement of \$3.848 billion in its consolidated revenue requirement and rate levels. As shown on Line No. 14 of Table 2, the 2008 ERRA proceeding revenue requirement results in an increase of \$97.457 million, which is the sum of a \$201.018 million decrease in the generation service revenue requirement, and a \$298.477 million increase in the delivery service revenue requirement. Consistent with testimony filed on November 27, 2007 in this proceeding and Ordering Paragraph No. 1 of D.08-03-019, SCE is updating the balancing account balances included in the ERRA proceeding revenue requirement with recorded data through February 29, 2008. The table below shows the change in the ERRA proceeding revenue requirement from the estimates included in the November 2007 update and the results of the February 2008 recorded data, excluding the amount associated with a New System Generation Purchased Power Agreement.

2008 ERRA Proceeding Revenue Requirement

	(\$ millions)		
	February 2008	November 2007 Update	Change
1. Fuel and Purchased Power	4,125	4,125	0
2. New System Generation	0	23	(23)
3. Energy Settlement Refunds	(45)	(44)	(1)
4. Rate Stabilization Proposal	0	190	(190)
5. Balancing Account and Other	(232)	(263)	31
6. Total:	3,848	4,031	(183)

As shown on Line 2 above, the Commission in D.08-03-019 authorized SCE to recover \$23.0 million associated with “New Generation” costs associated with a Purchased Power Agreement approved by the Commission in D.07-01-041. The Commission provides recovery from all benefiting customers based on the cost allocation methodology (CAM) adopted in D.07-09-044. SCE will not consolidate this revenue requirement until the Commission establishes a new nonbypassable charge for CAM-identified resources in Track 3 of Phase II of R.06-02-013.

2. 2008 Post Test Year GRC Base Revenue Requirement

In D.06-05-016, the Commission authorized the continuation of SCE’s Post Test Year Ratemaking (PTYR) mechanism for 2007 and 2008. The PTYR mechanism adopted by the Commission consists of the following elements: (1) operation and maintenance (O&M) expense escalation adjustment, (2) capital additions escalation adjustment, (3) Z-factor adjustment, and (4) revenue requirement changes due to a change in the number of SONGS 2 & 3 refueling and maintenance outages. In addition, the Commission in D.07-12-049 established the 2008 authorized rate of return of 8.75% for SCE. SCE has included in its 2008 consolidated revenue requirement an increase of \$198.124 million associated with the PTYR mechanism and D.07-12-049.¹ Line 18 of Table 2, SCE includes one refueling in its 2008 consolidated revenue requirement.

¹ SCE’s Advice Letter 2196-E was approved by the Commission on February 21, 2008 with an effective date of January 1, 2008.

3. Other Authorized Revenue Requirements

a. Peaker Revenue Requirement

On August 24, 2006, in compliance with Resolution E-4031, SCE filed Advice Letter 2031-E, to establish the Peakers Generation Memorandum Account (PGMA). The purpose of the PGMA is to record the revenue requirement associated with acquisition and installation costs, and other related costs associated with peaking generation units and non-ISO transmission facilities' upgrades associated with interconnecting the peaker units. Pursuant to Resolution E-4031, SCE is authorized to transfer the costs recorded in the PGMA to the Base Revenue Requirement Balancing Account (BRRBA) each month. Four of the five peaker units began service in August 2007. Therefore, as shown on Line 24 of Table 2, SCE is consolidating an estimate of the 2008 revenue requirement associated with the four operationally peakers in the amount of \$49.428 million. Differences between the estimated revenue requirement included in 2008 rate levels and actual Peaker revenue requirements will be recorded in the BRRBA.

4. Reduced Capital Recovery Amount

On November 30, 2007, SCE filed Advice Letter 2191-E² that set forth the 2008 Reduced Capital Recovery Amount (RCRA)-related return offset of \$1.7 million. As shown on Line 25 of Table 2, including the 2008 RCRA-related return offset to SCE's 2008 rates results in a revenue requirement increase of \$0.09 million, because the 2008 offset amount is \$90,000 less than the offset in current rate levels..

² Advice Letter 2191-E was approved by the Commission on December 24, 2007 with an effective date of January 1, 2008.

5. SONGS 2&3 Removal and Disposal Costs (20%)

Ordering Paragraph No. 12 of D.05-12-040 authorizes SCE to recover, through depreciation, 20 percent of its ownership share of the estimated costs of removal and disposal of the original SONGS 2&3 steam generators over the period 2006 through 2011. As shown on Line 26 of Table 2, SCE is consolidating the 2008 revenue requirement as set forth in Advice Letter 2187-E in the amount of \$3.64 million, which is an increase of \$0.28 million from the 2007 annual revenue requirement of \$3.36 million.³

6. Low Income Proceedings

Ordering Paragraph No.1 of D.07-06-004 authorizes annual program costs for 2008 associated with SCE's CARE and Low Income Energy Efficiency programs. The Commission authorized \$4.2 million for the CARE program and \$32.0 million for the Low Income Energy Efficiency programs. As shown on Line 29 of Table 2, SCE is consolidating \$36.652 million for these two programs in its Public Purpose Programs rate levels for 2008, including Franchise Fees & Uncollectibles (FF&U). This is a \$0.572 million decrease from the 2007 revenue requirement of \$37.224 million.

7. CEMA – Bark Beetle

In A.07-06-008, SCE requested recovery of \$44.3 million of costs, plus interest recorded in the Bark Beetle CEMA for the period January 1, 2005 through December 31, 2006. On February 28, 2008, the Commission issued D.08-02-014 in A.07-06-008 authorizing SCE to recover \$44.3 million plus accrued interest. In current rate levels, SCE is recovering \$141.399 million of Bark Beetle costs incurred during 2003 and 2004

³ Advice Letter 2187-E was approved by the Commission on January 4, 2008 with an effective date of January 1, 2008.

pursuant to D.06-10-038. Therefore, as shown on Line 30 of Table 2, SCE is decreasing its Bark Beetle CEMA revenue requirement by \$94.112 million.

8. CEMA - Rainstorm

The Commission issued D.06-10-034 on October 19, 2006 authorizing SCE to recover \$11.7 million O&M expenses recorded in SCE's Rainstorm CEMA, including interest through December 31, 2006. In 2008, this amount will have been recovered. Therefore, as shown on Line 31 of Table 2, SCE is decreasing its revenue requirement by \$11.802 million including FF&U.

9. Trust Transfer Amount (TTA)

Since the Rate Reduction Bonds (RRB) were paid off in December 2007, SCE will no longer bill residential and small commercial customers the TTA rate component.⁴ As shown on Line 33 of Table 2, SCE is decreasing its revenue requirement by \$247.953 million, applicable to residential and small commercial customers. Beginning in January, consistent with SCE's Preliminary Statement, Part N.30, Rate Reduction Bonds Memorandum Account (RRBMA), TTA amounts billed after the RRB bonds were paid off are recorded in the RRBMA. Amounts recorded in the RRBMA are transferred to the Base Revenue Requirement Balancing Account (BRRBA) each month. The TTA amounts billed to SCE's residential and small commercial customers after the date the RRB bonds were paid off that are included in the consolidated February 29, 2008 BRRBA balance is approximately \$40 million. TTA amounts billed to SCE's residential and small commercial customers between March 1, 2008 and the date the TTA will be

⁴ See Chapter II, Section B of SCE's testimony in A.07-08-004.

shut off (i.e. April 7, 2008) will be recorded in the BRRBA and returned to residential and small commercial customers in SCE's next consolidated rate change.

10. CEC – RD&D and Renewable

As shown on Line 34 of Table 2, SCE is consolidating a \$29.186 million decrease associated with the California Energy Commission (CEC) administered RD&D and Renewable programs. Senate Bill (SB) 1036 reduced the annual statewide funding level for Renewable programs by approximately 50%. The Commission has issued a draft resolution to implement SB 1036 and allocates the new reduced statewide funding amount between PG&E, SCE and SDG&E based on the annual 2007 funding amounts on an interim basis. As required by Resolution E-3792, and consistent with Ordering Paragraph No. 6 of draft Resolution E-4160, SCE must submit an advice letter by March 31 of each year to adjust the annual funding levels by a rate equal to the lesser annual growth in commodity sales or inflation. Therefore, SCE has included a reduction of \$29.186 million in its CEC renewable funding in its 2008 Public Purpose Programs revenue requirement consistent with SB 1036, draft Resolution E-4160, and the advice letter SCE will submit in compliance with Resolution E-3792.

11. Energy Efficiency Funding

The Commission in D.05-11-011 authorized energy efficiency program funding for 2006, 2007, and 2008. As shown on Line 35 of Table 2, SCE has consolidated a \$13.073 million increase associated with the 2008 increase in funding adopted in D.05-11-011.

12. FERC Jurisdiction Revenue Requirement

SCE's FERC jurisdictional transmission revenue requirement is comprised of four components: (1) base transmission, (2) Transmission Revenue Balancing Account, (3) Reliability Services Balancing Account, and (4) Transmission Access Charge Balancing Account. The base transmission revenue requirement is determined in a proceeding at FERC similar to a general rate case before the Commission. SCE is not estimating an increase in its base transmission revenue requirement in 2008. With respect to revenue requirements associated with the three balancing accounts, those revenue requirements are updated annually through filings at the FERC. SCE also submits advice letters with the Commission to inform the Commission of the revised transmission-related balancing account revenue requirements adopted by FERC and associated rate level changes to be implemented in the following year. As shown on Line 37 of Table 2, SCE is estimating an increase in its revenue requirements associated with the Transmission Access Charge Balancing Account revenue requirement by \$27.477 million.⁵

13. DWR Revenue Requirement

On December 20, 2007, the Commission issued D.07-12-030, which determines SCE's allocated DWR power and bond charges for 2008. Although SCE is not changing the DWR Power and Bond charges adopted in D.07-12-030, because SCE is incorporating the 2008 sales forecast authorized in D.08-03-019, SCE's estimated DWR revenues shown on Line 42 of Table 2 are increasing by \$59.783 million.

⁵ See Advice Letter 2221-E.

Southern California Edison Company
April 7, 2008 Consolidated Revenue Requirement by Rate Component

Revenue Requirement in Rates (\$000)			
	Current Revenue Rqmt in Rate Levels	Revenue Rqmt April 7, 2008 Rate Levels	Change in Revenue Requirement
1. GENERATION SERVICE			
2. <u>Generation Rate Component:</u>			
3. <u>SCE:</u>			
4. Fuel and Purchased Power	4,202,114	3,987,088	(215,026)
5. Mountainview PPA Costs	139,293	138,368	(925)
6. SONGS 2&3 Steam Generators	3,360	3,640	280
7. Demand Response Programs (D.06-03-024)	54	54	0
8. Peakers (2008)		49,428	49,428
9. ERRA Balancing Account	(457,940)	(341,674)	116,266
10. BRRBA Balancing Account	2,505	(123,263)	(125,768)
11. 2007 GRC Residential Rate Deferral	107,632	45,271	(62,361)
12. 2006 Energy Assistance Fund	4,072		(4,072)
13. URG O&M and Capital (No Refueling)	1,100,548	1,162,686	62,138
14. URG O&M (1 Refueling)	51,587	53,944	2,357
15. Independent Eval. MA Transfer (D.06-11-016)	811	0	(811)
16. Energy Settlement Refunds (inc. DTEM)	(136,369)	(44,691)	91,678
17.			
18. Total SCE Generation	5,017,668	4,930,851	(86,816)
19. DWR Power Charge	1,927,630	1,984,643	57,013
20. Total Generation Rate Component	6,945,298	6,915,494	(29,804)
21. DELIVERY SERVICE			
22. <u>Nonbypassable New Generation Service Component:</u>			
23. New Generation Service (Long Beach PPA)	0	0	0
24. <u>Distribution Rate Component:</u>			
25. BRRBA Balancing Account	(142,160)	184,230	326,390
26. Hazardous Waste	9,765	10,081	316
27. RRB Finance Tax Credits	(5,663)	0	5,663
28. TTA Franchise Fee Obligations	2,297	0	(2,297)
29. Distribution O&M and Capital	2,763,065	2,896,694	133,629
30. Non-utility Affiliate Credits	(11,258)	(11,258)	0
31. Demand Response	40,684	40,684	0
32. RCRA	(1,790)	(1,700)	90
33. Self Generation	28,317	28,317	0
34. CA Solar Initiatives	148,662	148,662	0
35. Bill Format MA (D.06-11-016)	38	0	(38)
36. AMDRMA Transfer (D.06-04-001)	10,506	0	(10,506)
37. EETAMA Transfer (D.06-11-016)	9,025	0	(9,025)
38. Vol Red Cred MA (D.06-11-016)	786	0	(786)
39. CEMA - Rainstorm	11,802	0	(11,802)
40. CEMA - Bark Beetle	141,399	47,287	(94,112)
41. Total Distribution Rate Component	3,005,474	3,342,996	337,521
42. <u>Nuclear Decommissioning Rate Component:</u>			
43. Spent Nuclear Fuel	5,685	5,203	(482)
44. NDAM Balancing Account	(1,233)	714	1,947
45. Decommissioning Trust Fund	46,448	46,448	0
46. Total Nuclear Decommissioning Rate Component:	50,900	52,365	1,465
47. <u>Public Purpose Programs Rate Component:</u>			
48. CARE Balancing Account	(3,674)	2,354	6,028
49. PPPAM Balancing Account	2,286	(16,164)	(18,450)
50. CEC - RD&D and Renewables	87,674	58,488	(29,186)
51. PGC - Energy Efficiency	97,536	100,416	2,879
52. Procurement Energy Efficiency	147,730	157,924	10,194
53. Cool Cntr MA Transfer (D.06-04-016)	283	0	(283)
54. Low Income Energy Efficiency	32,978	32,405	(572)
55. CARE Administration	4,246	4,246	0
56. Total Public Purpose Programs Rate Component	369,059	339,669	(29,390)
57. <u>Transmission Rate Component:</u>			
58. Base Transmission	315,007	317,216	2,209
59. Transmission Balancing Accounts Current	94,284	119,552	25,268
60. Transmission Incentive (CWIP)	45,583	45,583	0
61. Total Transmission Rate Component	454,874	482,351	27,477
62. Trust Transfer Amount (TTA)	247,953	0	(247,953)
63. DWR Bond Charge	395,273	398,044	2,771
64. Total Delivery Service	4,523,534	4,615,425	91,891
65. Total SCE Revenue Requirement	9,145,928	9,148,232	2,303
66. Total DWR Revenue Requirement	2,322,903	2,382,687	59,784
67. Total Company Revenue Requirement	11,468,831	11,530,918	62,087

Appendix B

**SOUTHERN CALIFORNIA EDISON
Composite Rate Comparison - Bundled Service - 2008 ERRR Consolidation**

Rate Schedule	Tariffs - 10/2007			Proposed (ERRR Filing)			Percentage Change (ERRR Filing)			
	Delivery	Gen	Total	Delivery	Gen	Total	Delivery	Gen	Total	
D										
Energy Charge- \$/kWh										
	Baseline - Summer	0.07306	0.04502	0.11808	0.07213	0.04595	0.11808	-1.3%	2.1%	0.0%
	- Winter	0.07306	0.04502	0.11808	0.07213	0.04595	0.11808	-1.3%	2.1%	0.0%
	101% - 130% of Baseline - Summer	0.07258	0.06483	0.13741	0.07213	0.06528	0.13741	-0.6%	0.7%	0.0%
	- Winter	0.07258	0.06483	0.13741	0.07213	0.06528	0.13741	-0.6%	0.7%	0.0%
	131% - 200% of Baseline - Summer	0.07258	0.15209	0.22467	0.07213	0.14293	0.21506	-0.6%	-6.0%	-4.3%
	- Winter	0.07258	0.15209	0.22467	0.07213	0.14293	0.21506	-0.6%	-6.0%	-4.3%
	200% - 300% of Baseline - Summer	0.07258	0.18709	0.25967	0.07213	0.17793	0.25006	-0.6%	-4.9%	-3.7%
	- Winter	0.07258	0.18709	0.25967	0.07213	0.17793	0.25006	-0.6%	-4.9%	-3.7%
	Over 300% of Baseline - Summer - Summer	0.07258	0.22209	0.29467	0.07213	0.21293	0.28506	-0.6%	-4.1%	-3.3%
	- Winter	0.07258	0.22209	0.29467	0.07213	0.21293	0.28506	-0.6%	-4.1%	-3.3%
Basic Charge - \$/day										
	Single-Family Residence	0.029	0.000	0.029	0.029	0.000	0.029	0.0%	0.0%	0.0%
	Multi-Family Residence	0.022	0.000	0.022	0.022	0.000	0.022	0.0%	0.0%	0.0%
Minimum Charge - \$/day										
	Single Family Residence	0.059	0.000	0.059	0.059	0.000	0.059	0.0%	0.0%	0.0%
	Multi-Family Residence	0.044	0.000	0.044	0.044	0.000	0.044	0.0%	0.0%	0.0%
D-CARE										
Energy Charge - \$/kWh										
	Baseline - Summer	0.04031	0.04502	0.08533	0.03938	0.04595	0.08533	-2.3%	2.1%	0.0%
	- Winter	0.04031	0.04502	0.08533	0.03938	0.04595	0.08533	-2.3%	2.1%	0.0%
	101% - 130% of Baseline - Summer	0.04185	0.06483	0.10668	0.04140	0.06528	0.10668	-1.1%	0.7%	0.0%
	- Winter	0.04185	0.06483	0.10668	0.04140	0.06528	0.10668	-1.1%	0.7%	0.0%
	131% - 200% of Baseline - Summer	0.02009	0.15209	0.17218	0.02153	0.14293	0.16446	7.2%	-6.0%	-4.5%
	- Winter	0.02009	0.15209	0.17218	0.02153	0.14293	0.16446	7.2%	-6.0%	-4.5%
	200% - 300% of Baseline - Summer	(0.01491)	0.18709	0.17218	(0.01347)	0.17793	0.16446	9.7%	-4.9%	-4.5%
	- Winter	(0.01491)	0.18709	0.17218	(0.01347)	0.17793	0.16446	9.7%	-4.9%	-4.5%
	Over 300% of Baseline - Summer - Summer	(0.04991)	0.22209	0.17218	(0.04847)	0.21293	0.16446	2.9%	-4.1%	-4.5%
	- Winter	(0.04991)	0.22209	0.17218	(0.04847)	0.21293	0.16446	2.9%	-4.1%	-4.5%
Basic Charge - \$/day										
	Single-Family Residence	0.023	0.000	0.023	0.023	0.000	0.023	0.0%	0.0%	0.0%
	Multi-Family Residence	0.017	0.000	0.017	0.017	0.000	0.017	0.0%	0.0%	0.0%
Minimum Charge - \$/day										
	Single Family Residence	0.047	0.000	0.047	0.047	0.000	0.047	0.0%	0.0%	0.0%
	Multi-Family Residence	0.034	0.000	0.034	0.034	0.000	0.034	0.0%	0.0%	0.0%
D-APS										
Air Conditioning Cycling										
Credit - \$/ton/summer season day										
	50% Cycling	(0.05)	0.00	(0.05)	(0.05)	0.00	(0.05)	0.0%	0.0%	0.0%
	67% Cycling	(0.10)	0.00	(0.10)	(0.10)	0.00	(0.10)	0.0%	0.0%	0.0%
	100% Cycling	(0.18)	0.00	(0.18)	(0.18)	0.00	(0.18)	0.0%	0.0%	0.0%
D-APS-E										
Air Conditioning Cycling										
Credit - \$/ton/summer season day										
	50% Cycling	(0.10)	0.00	(0.10)	(0.10)	0.00	(0.10)	0.0%	0.0%	0.0%
	67% Cycling	(0.20)	0.00	(0.20)	(0.20)	0.00	(0.20)	0.0%	0.0%	0.0%
	100% Cycling	(0.36)	0.00	(0.36)	(0.36)	0.00	(0.36)	0.0%	0.0%	0.0%
DE										
Discount - %										
		100.00	0.00	100.00	100.00	0.00	100.00	0.0%	0.0%	0.0%
D-FERRA										
Energy Charge- \$/kWh										
	Baseline - Summer	0.07059	0.04749	0.11808	0.06943	0.04595	0.11538	-1.6%	-3.2%	-2.3%
	- Winter	0.07059	0.04749	0.11808	0.06943	0.04595	0.11538	-1.6%	-3.2%	-2.3%
	101% - 130% of Baseline - Summer	0.07026	0.06715	0.13741	0.06943	0.06528	0.13471	-1.2%	-2.8%	-2.0%
	- Winter	0.07026	0.06715	0.13741	0.06943	0.06528	0.13471	-1.2%	-2.8%	-2.0%
	131% - 200% of Baseline - Summer	0.07026	0.06715	0.13741	0.06943	0.06528	0.13471	-1.2%	-2.8%	-2.0%
	- Winter	0.07026	0.06715	0.13741	0.06943	0.06528	0.13471	-1.2%	-2.8%	-2.0%
	200% - 300% of Baseline - Summer	0.07026	0.18220	0.25246	0.06943	0.17793	0.24736	-1.2%	-2.3%	-2.0%
	- Winter	0.07026	0.18220	0.25246	0.06943	0.17793	0.24736	-1.2%	-2.3%	-2.0%
	Over 300% of Baseline - Summer - Summer	0.07026	0.21720	0.28746	0.06943	0.21293	0.28236	-1.2%	-2.0%	-1.8%
	- Winter	0.07026	0.21720	0.28746	0.06943	0.21293	0.28236	-1.2%	-2.0%	-1.8%
Basic Charge - \$/day										
	Single-Family Residence	0.029	0.000	0.029	0.029	0.000	0.029	0.0%	0.0%	0.0%
	Multi-Family Residence	0.022	0.000	0.022	0.022	0.000	0.022	0.0%	0.0%	0.0%
Minimum Charge - \$/day										
	Single Family Residence	0.059	0.000	0.059	0.059	0.000	0.059	0.0%	0.0%	0.0%
	Multi-Family Residence	0.044	0.000	0.044	0.044	0.000	0.044	0.0%	0.0%	0.0%

**SOUTHERN CALIFORNIA EDISON
Composite Rate Comparison - Bundled Service - 2008 ERRR Consolidation**

Rate Schedule	Tariffs - 10/2007			Proposed (ERRR Filing)			Percentage Change (ERRR Filing)		
	Delivery	Gen	Total	Delivery	Gen	Total	Delivery	Gen	Total
DM									
Diversity Adjustment - \$/unit/day	0.100	0.000	0.100	0.100	0.000	0.100	0.0%	0.0%	0.0%
Agricultural Employee Housing Discount - %	100.00	0.00	100.00	100.00	0.00	100.00	0.0%	0.0%	0.0%
DMS-1									
Submeter Discount - \$/unit/day	(0.086)	0.000	(0.086)	(0.086)	0.000	(0.086)	0.0%	0.0%	0.0%
Diversity Adjustment - \$/unit/day	0.100	0.000	0.100	0.100	0.000	0.100	0.0%	0.0%	0.0%
Basic Charge - \$/unit/day	0.029	0.000	0.029	0.029	0.000	0.029	0.0%	0.0%	0.0%
Minimum Average Rate - \$/kWh	0.03421	0.00000	0.03421	0.03693	0.00000	0.03693	8.0%	0.0%	8.0%
DMS-2									
Submeter Discount - \$/unit/day	(0.300)	0.000	(0.300)	(0.300)	0.000	(0.300)	0.0%	0.0%	0.0%
Diversity Adjustment - \$/unit/day	0.100	0.000	0.100	0.100	0.000	0.100	0.0%	0.0%	0.0%
Basic Charge - \$/unit/day	0.029	0.000	0.029	0.029	0.000	0.029	0.0%	0.0%	0.0%
Minimum Average Rate - \$/kWh	0.03421	0.00000	0.03421	0.03693	0.00000	0.03693	8.0%	0.0%	8.0%
DMS-3									
Basic Charge Adjust - \$/unit/day	0.029	0.000	0.029	0.029	0.000	0.029	0.0%	0.0%	0.0%
DS									
Summer Season Premium - \$/kWh/day	0.030	0.040	0.070	0.030	0.040	0.070	0.0%	0.0%	0.0%
Winter Season Discount - \$/kWh/day	(0.030)	(0.040)	(0.070)	(0.030)	(0.040)	(0.070)	0.0%	0.0%	0.0%
California Alternate Rates for Energy Discount - %	100.00	0.00	100.00	100.00	0.00	100.00	0.0%	0.0%	0.0%
TOU-D-1									
Energy Charge - \$/kWh									
Summer Season - On-Peak	0.08635	0.27283	0.35918	0.08661	0.26724	0.35385	0.3%	-2.0%	-1.5%
Off-Peak	0.08635	0.10037	0.18672	0.08661	0.09773	0.18434	0.3%	-2.6%	-1.3%
Winter Season - On-Peak	0.08635	0.12776	0.21411	0.08661	0.12465	0.21126	0.3%	-2.4%	-1.3%
Off-Peak	0.08635	0.09210	0.17845	0.08661	0.08960	0.17621	0.3%	-2.7%	-1.3%
Basic Charge - \$/day									
Single-Family Residence	0.029	0.000	0.029	0.029	0.000	0.029	0.0%	0.0%	0.0%
Multi-Family Residence	0.022	0.000	0.022	0.022	0.000	0.022	0.0%	0.0%	0.0%
TOU Meter Charge - \$/day	0.096	0.000	0.096	0.104	0.000	0.104	8.3%	0.0%	8.3%
Minimum Charge - \$/day									
Single Family Residence	0.059	0.000	0.059	0.059	0.000	0.059	0.0%	0.0%	0.0%
Multi-Family Residence	0.044	0.000	0.044	0.044	0.000	0.044	0.0%	0.0%	0.0%
Baseline Credit - \$/kWh	0.00000	(0.04885)	(0.04885)	0.00000	(0.04885)	(0.04885)	0.0%	0.0%	0.0%
California Alternate Rates for Energy Discount - %	100.00	0.00	100.00	100.00	0.00	100.00	0.0%	0.0%	0.0%
TOU-D-2									
Energy Charge - \$/kWh									
Summer Season - On-Peak	0.08635	0.21075	0.29710	0.08661	0.20622	0.29283	0.3%	-2.1%	-1.4%
Off-Peak	0.08635	0.07719	0.16354	0.08661	0.07495	0.16156	0.3%	-2.9%	-1.2%
Winter Season - On-Peak	0.08635	0.09839	0.18474	0.08661	0.09579	0.18240	0.3%	-2.6%	-1.3%
Off-Peak	0.08635	0.07078	0.15713	0.08661	0.06865	0.15526	0.3%	-3.0%	-1.2%
Customer Charge - \$/day	0.230	0.000	0.230	0.022	0.000	0.022	-90.4%	0.0%	-90.4%
TOU Meter Charge - \$/day	0.096	0.000	0.096	0.104	0.000	0.104	8.3%	0.0%	8.3%
California Alternate Rates for Energy Discount - %	100.00	0.00	100.00	100.00	0.00	100.00	0.0%	0.0%	0.0%
TOU-EV-1									
Energy Charge - \$/kWh									
Summer Season - On-Peak	0.09455	0.14608	0.24063	0.09546	0.14265	0.23811	1.0%	-2.3%	-1.0%
Off-Peak	0.09455	0.06396	0.15851	0.09546	0.06194	0.15740	1.0%	-3.2%	-0.7%
Winter Season - On-Peak	0.09455	0.08680	0.18135	0.09546	0.08440	0.17986	1.0%	-2.8%	-0.8%
Off-Peak	0.09455	0.06676	0.16131	0.09546	0.06470	0.16016	1.0%	-3.1%	-0.7%
TOU Meter Charge - \$/day	0.144	0.000	0.144	0.155	0.000	0.155	7.6%	0.0%	7.6%
Minimum Charge - \$/day	0.156	0.000	0.156	0.168	0.000	0.168	7.7%	0.0%	7.7%

**SOUTHERN CALIFORNIA EDISON
Composite Rate Comparison - Bundled Service - 2008 ERRR Consolidation**

Rate Schedule	Tariffs - 10/2007			Proposed (ERRR Filing)			Percentage Change (ERRR Filing)			
	Delivery	Gen	Total	Delivery	Gen	Total	Delivery	Gen	Total	
GS-1										
Energy Charge - \$/kWh										
	Summer	0.04643	0.11144	0.15787	0.04216	0.10861	0.15077	-9.2%	-2.5%	-4.5%
	Winter	0.04643	0.10800	0.15443	0.04216	0.10523	0.14739	-9.2%	-2.6%	-4.6%
Customer Charge - \$/day		0.512	0.000	0.512	0.548	0.000	0.548	7.0%	0.0%	7.0%
Three Phase Service - \$/day		0.125	0.000	0.125	0.134	0.000	0.134	7.2%	0.0%	7.2%
TOU Option Meter Charge - \$/day										
Voltage Discount, Energy - \$/kWh										
	From 2 kV to 50 kV	(0.00026)	(0.00229)	(0.00255)	(0.00026)	(0.00227)	(0.00253)	0.0%	0.9%	0.8%
	above 50 kV	(0.00856)	(0.00498)	(0.01354)	(0.00856)	(0.00494)	(0.01350)	0.0%	0.8%	0.3%
California Alternate Rates for Energy Discount - %		100.00	0.00	100.00	100.00	0.00	100.00	0.0%	0.0%	0.0%
GS-2 (Non TOU Option)										
Energy Charge - \$/kWh										
	Summer	0.01492	0.07217	0.08709	0.01610	0.07002	0.08612	7.9%	-3.0%	-1.1%
	Winter	0.01492	0.06451	0.07943	0.01610	0.06249	0.07859	7.9%	-3.1%	-1.1%
Summer Time Related Demand Charge - \$/kW		0.00	18.79	18.79	0.00	18.62	18.62	0.0%	-0.9%	-0.9%
Voltage Discount, Time-Related Demand - \$/kW										
	From 2 kV to 50 kV	0.00000	(0.40000)	(0.40000)	0.00000	(0.40000)	(0.40000)	0.0%	0.0%	0.0%
	above 50 kV	0.00000	(1.05000)	(1.05000)	0.00000	(1.04000)	(1.04000)	0.0%	1.0%	1.0%
GS-2 (TOU Option A)										
Energy Charge - \$/kWh										
	Summer Season									
	On-Peak	0.01492	0.22428	0.23920	0.01610	0.21952	0.23562	7.9%	-2.1%	-1.5%
	Mid-peak	0.01492	0.17941	0.19433	0.01610	0.17542	0.19152	7.9%	-2.2%	-1.4%
	Off-Peak	0.01492	0.05007	0.06499	0.01610	0.04829	0.06439	7.9%	-3.6%	-0.9%
	Winter Season									
	Mid-peak	0.01492	0.07855	0.09347	0.01610	0.07629	0.09239	7.9%	-2.9%	-1.2%
	Off-Peak	0.01492	0.05369	0.06861	0.01610	0.05184	0.06794	7.9%	-3.4%	-1.0%
GS-2 (TOU Option B)										
Energy Charge - \$/kWh										
	Summer Season									
	On-Peak	0.01492	0.09433	0.10925	0.01610	0.09179	0.10789	7.9%	-2.7%	-1.2%
	Mid-peak	0.01492	0.07517	0.09009	0.01610	0.07296	0.08906	7.9%	-2.9%	-1.1%
	Off-Peak	0.01492	0.05007	0.06499	0.01610	0.04829	0.06439	7.9%	-3.6%	-0.9%
	Winter Season									
	Mid-peak	0.01492	0.07855	0.09347	0.01610	0.07629	0.09239	7.9%	-2.9%	-1.2%
	Off-Peak	0.01492	0.05369	0.06861	0.01610	0.05184	0.06794	7.9%	-3.4%	-1.0%
Summer Time Related Demand Charge - \$/kW		0.00	18.79	18.79	0.00	18.62	18.62	0.0%	-0.9%	-0.9%
Voltage Discount, Time-Related Demand - \$/kW										
	From 2 kV to 50 kV	0.00000	(0.40000)	(0.40000)	0.00000	(0.40000)	(0.40000)	0.0%	0.0%	0.0%
	above 50 kV	0.00000	(1.05000)	(1.05000)	0.00000	(1.04000)	(1.04000)	0.0%	1.0%	1.0%
GS-2 (All Options)										
Customer Charge - \$/month		85.75	0.00	85.75	94.65	0.00	94.65	10.4%	0.0%	10.4%
Facilities Related Demand Charge - \$/kW		8.60	0.00	8.60	9.54	0.00	9.54	10.9%	0.0%	10.9%
Single Phase Service - \$/month		(26.65)	0.00	(26.65)	(29.42)	0.00	(29.42)	-10.4%	0.0%	-10.4%
Voltage Discount, Facilities Related Demand - \$/kW										
	From 2 kV to 50 kV	(0.19)	0.00	(0.19)	(0.19)	0.00	(0.19)	0.0%	0.0%	0.0%
	above 50 kV	(6.24)	0.00	(6.24)	(6.24)	0.00	(6.24)	0.0%	0.0%	0.0%
Voltage Discount, Energy - \$/kWh										
	From 2 kV to 50 kV	0.00000	(0.00201)	(0.00201)	0.00000	(0.00199)	(0.00199)	0.0%	1.0%	1.0%
	above 50 kV	0.00000	(0.00437)	(0.00437)	0.00000	(0.00433)	(0.00433)	0.0%	0.9%	0.9%
CARE Energy Discount - %		100.00	0.00	100.00	100.00	0.00	100.00	0.0%	0.0%	0.0%
Bill Limiter (GS-1 to GS-2) - %		20.89	79.11	100.00	20.89	79.11	100.00	0.0%	0.0%	0.0%
TOU Option Meter Charge - \$/month										
	Standard	16.70	0.00	16.70	18.43	0.00	18.43	10.4%	0.0%	10.4%
	TOU-RTEM	143.90	0.00	143.90	158.83	0.00	158.83	10.4%	0.0%	10.4%

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Rate Schedule	Tariffs - 10/2007			Proposed (ERRR Filing)			Percentage Change (ERRR Filing)		
	Delivery	Gen	Total	Delivery	Gen	Total	Delivery	Gen	Total
GS-APS (Schedules: GS-1 and TOU-GS-1)									
Air Conditioning Cycling Credit - \$/ton/summer season day									
30% Cycling	(0.014)	0.000	(0.014)	(0.014)	0.000	(0.014)	0.0%	0.0%	0.0%
40% Cycling	(0.042)	0.000	(0.042)	(0.042)	0.000	(0.042)	0.0%	0.0%	0.0%
50% Cycling	(0.070)	0.000	(0.070)	(0.070)	0.000	(0.070)	0.0%	0.0%	0.0%
100% Cycling	(0.200)	0.000	(0.200)	(0.200)	0.000	(0.200)	0.0%	0.0%	0.0%
GS-APS (Schedules: GS-2, TOU-GS-3, or TOU-8)									
Air Conditioning Cycling Credit - \$/ton/summer season month									
30% Cycling	(0.42)	0.00	(0.42)	(0.42)	0.00	(0.42)	0.0%	0.0%	0.0%
40% Cycling	(1.25)	0.00	(1.25)	(1.25)	0.00	(1.25)	0.0%	0.0%	0.0%
50% Cycling	(2.10)	0.00	(2.10)	(2.10)	0.00	(2.10)	0.0%	0.0%	0.0%
100% Cycling	(6.00)	0.00	(6.00)	(6.00)	0.00	(6.00)	0.0%	0.0%	0.0%
GS-APS-E (Schedules: GS-1 and TOU-GS-1)									
Air Conditioning Cycling Credit - \$/ton/summer season day									
30% Cycling	(0.028)	0.000	(0.028)	(0.028)	0.000	(0.028)	0.0%	0.0%	0.0%
40% Cycling	(0.084)	0.000	(0.084)	(0.084)	0.000	(0.084)	0.0%	0.0%	0.0%
50% Cycling	(0.140)	0.000	(0.140)	(0.140)	0.000	(0.140)	0.0%	0.0%	0.0%
100% Cycling	(0.400)	0.000	(0.400)	(0.400)	0.000	(0.400)	0.0%	0.0%	0.0%
GS-APS-E (Schedules: GS-2, TOU-GS-3, or TOU-8)									
Air Conditioning Cycling Credit - \$/ton/summer season month									
30% Cycling	(0.84)	0.00	(0.84)	(0.84)	0.00	(0.84)	0.0%	0.0%	0.0%
40% Cycling	(2.50)	0.00	(2.50)	(2.50)	0.00	(2.50)	0.0%	0.0%	0.0%
50% Cycling	(4.20)	0.00	(4.20)	(4.20)	0.00	(4.20)	0.0%	0.0%	0.0%
100% Cycling	(12.00)	0.00	(12.00)	(12.00)	0.00	(12.00)	0.0%	0.0%	0.0%
I-6 (Below 2 kV)									
Both Options									
Energy Charge - \$/kWh									
Summer Season									
On-Peak	0.01402	0.09850	0.11252	0.01478	0.09589	0.11067	5.4%	-2.6%	-1.6%
Mid-peak	0.01402	0.07852	0.09254	0.01478	0.07625	0.09103	5.4%	-2.9%	-1.6%
Off-Peak	0.01402	0.05232	0.06634	0.01478	0.05050	0.06528	5.4%	-3.5%	-1.6%
Winter Season									
Mid-peak	0.01402	0.08053	0.09455	0.01478	0.07823	0.09301	5.4%	-2.9%	-1.6%
Off-Peak	0.01402	0.05506	0.06908	0.01478	0.05320	0.06798	5.4%	-3.4%	-1.6%
Time Related Demand Charge - \$/kW									
Summer Season									
On-Peak	(5.99)	15.37	9.38	(5.99)	15.23	9.24	0.0%	-0.9%	-1.5%
Mid-Peak	(0.78)	5.19	4.41	(0.78)	5.14	4.36	0.0%	-1.0%	-1.1%
Winter Season									
Mid-Peak	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
Off-Peak	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
Excess Energy Charge - \$/kWh									
	10.21374	0.00000	10.21374	10.21374	0.00000	10.21374	0.0%	0.0%	0.0%
Option A									
Average Demand Credit - \$/kW									
Summer Season									
On-Peak	(8.21)	0.00	(8.21)	(8.21)	0.00	(8.21)	0.0%	0.0%	0.0%
Mid-Peak	(2.55)	0.00	(2.55)	(2.55)	0.00	(2.55)	0.0%	0.0%	0.0%
Winter Season									
Mid-Peak	(2.01)	0.00	(2.01)	(2.01)	0.00	(2.01)	0.0%	0.0%	0.0%
Off-Peak									
Option B									
Average Demand Credit - \$/kW									
Summer Season									
On-Peak	(6.77)	0.00	(6.77)	(6.77)	0.00	(6.77)	0.0%	0.0%	0.0%
Mid-Peak	(2.07)	0.00	(2.07)	(2.07)	0.00	(2.07)	0.0%	0.0%	0.0%
Winter Season									
Mid-Peak	(1.93)	0.00	(1.93)	(1.93)	0.00	(1.93)	0.0%	0.0%	0.0%
Off-Peak									

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Rate Schedule	Tariffs - 10/2007			Proposed (ERRR Filing)			Percentage Change (ERRR Filing)			
	Delivery	Gen	Total	Delivery	Gen	Total	Delivery	Gen	Total	
I-6 (From 2 kV to 50 kV)										
Both Options										
Energy Charge - \$/kWh										
Summer Season	On-Peak	0.01363	0.09988	0.11351	0.01431	0.09725	0.11156	5.0%	-2.6%	-1.7%
	Mid-peak	0.01363	0.07963	0.09326	0.01431	0.07734	0.09165	5.0%	-2.9%	-1.7%
	Off-Peak	0.01363	0.05305	0.06668	0.01431	0.05122	0.06553	5.0%	-3.4%	-1.7%
Winter Season	Mid-peak	0.01363	0.08169	0.09532	0.01431	0.07936	0.09367	5.0%	-2.9%	-1.7%
	Off-Peak	0.01363	0.05585	0.06948	0.01431	0.05397	0.06828	5.0%	-3.4%	-1.7%
Time Related Demand Charge - \$/kW										
Summer Season	On-Peak	(6.19)	15.62	9.43	(6.19)	15.48	9.29	0.0%	-0.9%	-1.5%
	Mid-Peak	(0.79)	5.29	4.50	(0.79)	5.24	4.45	0.0%	-0.9%	-1.1%
Winter Season	Mid-Peak	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.0%	0.0%	0.0%
	Off-Peak	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.0%	0.0%	0.0%
Excess Energy Charge - \$/kWh		9.99551	0.00000	9.99551	9.99551	0.00000	9.99551	0.0%	0.0%	0.0%
Option A										
Average Demand Credit - \$/kW										
Summer Season	On-Peak	(8.00)	0.00	(8.00)	(8.00)	0.00	(8.00)	0.0%	0.0%	0.0%
	Mid-Peak	(2.51)	0.00	(2.51)	(2.51)	0.00	(2.51)	0.0%	0.0%	0.0%
Winter Season	Mid-Peak	(1.97)	0.00	(1.97)	(1.97)	0.00	(1.97)	0.0%	0.0%	0.0%
	Off-Peak									
Option B										
Average Demand Credit - \$/kW										
Summer Season	On-Peak	(6.62)	0.00	(6.62)	(6.62)	0.00	(6.62)	0.0%	0.0%	0.0%
	Mid-Peak	(2.02)	0.00	(2.02)	(2.02)	0.00	(2.02)	0.0%	0.0%	0.0%
Winter Season	Mid-Peak	(1.89)	0.00	(1.89)	(1.89)	0.00	(1.89)	0.0%	0.0%	0.0%
	Off-Peak									
I-6 (Above 50 kV)										
Both Options										
Energy Charge - \$/kWh										
Summer Season	On-Peak	0.01283	0.07798	0.09081	0.01286	0.07573	0.08859	0.2%	-2.9%	-2.4%
	Mid-peak	0.01283	0.06222	0.07505	0.01286	0.06024	0.07310	0.2%	-3.2%	-2.6%
	Off-Peak	0.01283	0.04147	0.05430	0.01286	0.03984	0.05270	0.2%	-3.9%	-2.9%
Winter Season	Mid-peak	0.01283	0.06398	0.07681	0.01286	0.06196	0.07482	0.2%	-3.2%	-2.6%
	Off-Peak	0.01283	0.04377	0.05660	0.01286	0.04210	0.05496	0.2%	-3.8%	-2.9%
Time Related Demand Charge - \$/kW										
Summer Season	On-Peak	(5.63)	12.33	6.70	(5.63)	12.22	6.59	0.0%	-0.9%	-1.6%
	Mid-Peak	(0.68)	4.25	3.57	(0.68)	4.21	3.53	0.0%	-0.9%	-1.1%
Winter Season	Mid-Peak	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.0%	0.0%	0.0%
	Off-Peak	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.0%	0.0%	0.0%
Excess Energy Charge - \$/kWh		9.63234	0.00000	9.63234	9.63234	0.00000	9.63234	0.0%	0.0%	0.0%
Option A										
Average Demand Credit - \$/kW										
Summer Season	On-Peak	(7.71)	0.00	(7.71)	(7.71)	0.00	(7.71)	0.0%	0.0%	0.0%
	Mid-Peak	(2.44)	0.00	(2.44)	(2.44)	0.00	(2.44)	0.0%	0.0%	0.0%
Winter Season	Mid-Peak	(1.89)	0.00	(1.89)	(1.89)	0.00	(1.89)	0.0%	0.0%	0.0%
	Off-Peak									
Option B										
Average Demand Credit - \$/kW										
Summer Season	On-Peak	(6.38)	0.00	(6.38)	(6.38)	0.00	(6.38)	0.0%	0.0%	0.0%
	Mid-Peak	(1.95)	0.00	(1.95)	(1.95)	0.00	(1.95)	0.0%	0.0%	0.0%
Winter Season	Mid-Peak	(1.82)	0.00	(1.82)	(1.82)	0.00	(1.82)	0.0%	0.0%	0.0%
	Off-Peak									

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Rate Schedule	Tariffs - 10/2007			Proposed (ERRR Filing)			Percentage Change (ERRR Filing)			
	Delivery	Gen	Total	Delivery	Gen	Total	Delivery	Gen	Total	
RTP-2										
Energy Charge - \$/kWh										
	Below 2 kV	0.01402	Variable*	Variable*	0.01478	Variable*	Variable	5.4%	Variable	Variable
	From 2 kV to 50 kV	0.01363	Variable*	Variable*	0.01431	Variable*	Variable	5.0%	Variable	Variable
	above 50 kV	0.01283	Variable*	Variable*	0.01286	Variable*	Variable	0.2%	Variable	Variable
Customer Charge - \$/month										
	Below 2 kV	414.98	0.00	414.98	458.04	0.00	458.04	10.4%	0.0%	10.4%
	From 2 kV to 50 kV	249.77	0.00	249.77	275.69	0.00	275.69	10.4%	0.0%	10.4%
	above 50 kV	2,199.04	0.00	2,199.04	2,427.22	0.00	2,427.22	10.4%	0.0%	10.4%
Facilities Related Demand Charge - \$/kW										
	Below 2 kV	9.71	0.00	9.71	10.77	0.00	10.77	10.9%	0.0%	10.9%
	From 2 kV to 50 kV	9.20	0.00	9.20	10.21	0.00	10.21	11.0%	0.0%	11.0%
	above 50 kV	2.48	0.00	2.48	2.80	0.00	2.80	12.9%	0.0%	12.9%
Voltage Discount, Hourly Rates - %										
	From 2 kV to 50 kV	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
	above 50 kV, but below 220 kV	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
	at 220 kV	0.00	(0.01)	(0.01)	0.00	(0.01)	(0.01)	0.0%	0.0%	0.0%
Voltage Discount, Facility-Related Demand - %										
	at 220 kV	100.00%	0.00%	100.00%	100.00%	0.00%	100.00%	0.0%	0.0%	0.0%
Power Factor Adjustment - \$/kVA										
	Greater than 50 kV	0.20	0.00	0.20	0.20	0.00	0.20	0.0%	0.0%	0.0%
	50 kV or less	0.18	0.00	0.18	0.18	0.00	0.18	0.0%	0.0%	0.0%
*See RTP Schedules for RTP-2 & PA-RTP										
TOU-BIP Option - \$/kW (Applicable: Average kW demand)										
Option A										
BIP Option Credit (\$/KW)										
	Below 2 kV - Summer On Peak	(17.89)	0.00	(17.89)	(17.89)	0.00	(17.89)	0.0%	0.0%	0.0%
	Summer Mid - Peak	(5.50)	0.00	(5.50)	(5.50)	0.00	(5.50)	0.0%	0.0%	0.0%
	Winter Mid - Peak	(2.02)	0.00	(2.02)	(2.02)	0.00	(2.02)	0.0%	0.0%	0.0%
	From 2 kV to 50 kV - Summer On Peak	(17.48)	0.00	(17.48)	(17.48)	0.00	(17.48)	0.0%	0.0%	0.0%
	Summer Mid - Peak	(5.40)	0.00	(5.40)	(5.40)	0.00	(5.40)	0.0%	0.0%	0.0%
	Winter Mid - Peak	(1.98)	0.00	(1.98)	(1.98)	0.00	(1.98)	0.0%	0.0%	0.0%
	above 50 kV - Summer On Peak	(16.84)	0.00	(16.84)	(16.84)	0.00	(16.84)	0.0%	0.0%	0.0%
	Summer Mid - Peak	(5.22)	0.00	(5.22)	(5.22)	0.00	(5.22)	0.0%	0.0%	0.0%
	Winter Mid - Peak	(1.90)	0.00	(1.90)	(1.90)	0.00	(1.90)	0.0%	0.0%	0.0%
Option B										
BIP Option Credit (\$/KW)										
	Below 2 kV - Summer On Peak	(16.45)	0.00	(16.45)	(16.45)	0.00	(16.45)	0.0%	0.0%	0.0%
	Summer Mid - Peak	(5.02)	0.00	(5.02)	(5.02)	0.00	(5.02)	0.0%	0.0%	0.0%
	Winter Mid - Peak	(1.93)	0.00	(1.93)	(1.93)	0.00	(1.93)	0.0%	0.0%	0.0%
	From 2 kV to 50 kV - Summer On Peak	(16.10)	0.00	(16.10)	(16.10)	0.00	(16.10)	0.0%	0.0%	0.0%
	Summer Mid - Peak	(4.92)	0.00	(4.92)	(4.92)	0.00	(4.92)	0.0%	0.0%	0.0%
	Winter Mid - Peak	(1.89)	0.00	(1.89)	(1.89)	0.00	(1.89)	0.0%	0.0%	0.0%
	above 50 kV - Summer On Peak	(15.52)	0.00	(15.52)	(15.52)	0.00	(15.52)	0.0%	0.0%	0.0%
	Summer Mid - Peak	(4.74)	0.00	(4.74)	(4.74)	0.00	(4.74)	0.0%	0.0%	0.0%
	Winter Mid - Peak	(1.82)	0.00	(1.82)	(1.82)	0.00	(1.82)	0.0%	0.0%	0.0%
Both Options										
Excess Energy Charge - \$/kWh										
	Below 2 kV	10.21374	0.00000	10.21374	10.21374	0.00000	10.21374	0.0%	0.0%	0.0%
	From 2 kV to 50 kV	9.99551	0.00000	9.99551	9.99551	0.00000	9.99551	0.0%	0.0%	0.0%
	above 50 kV	9.63234	0.00000	9.63234	9.63234	0.00000	9.63234	0.0%	0.0%	0.0%
TOU-EV-3										
Energy Charge - \$/kWh										
	Summer Season On-Peak	0.05795	0.20227	0.26022	0.05549	0.19788	0.25337	-4.2%	-2.2%	-2.6%
	Off-Peak	0.05795	0.07832	0.13627	0.05549	0.07605	0.13154	-4.2%	-2.9%	-3.5%
	Winter Season On-Peak	0.05795	0.10759	0.16554	0.05549	0.10482	0.16031	-4.2%	-2.6%	-3.2%
	Off-Peak	0.05795	0.07778	0.13573	0.05549	0.07553	0.13102	-4.2%	-2.9%	-3.5%
Customer Charge - \$/day		0.512	0.000	0.512	0.565	0.000	0.565	10.4%	0.0%	10.4%
TOU Meter Charge - \$/day		0.228	0.000	0.228	0.252	0.000	0.252	10.5%	0.0%	10.5%

**SOUTHERN CALIFORNIA EDISON
Composite Rate Comparison - Bundled Service - 2008 ERRR Consolidation**

Rate Schedule	Tariffs - 10/2007			Proposed (ERRR Filing)			Percentage Change (ERRR Filing)			
	Delivery	Gen	Total	Delivery	Gen	Total	Delivery	Gen	Total	
TOU-EV-4										
Energy Charge - \$/kWh										
Summer Season On-Peak	0.01492	0.13380	0.14872	0.01610	0.13059	0.14669	7.9%	-2.4%	-1.4%	
Off-Peak	0.01492	0.05129	0.06621	0.01610	0.04948	0.06558	7.9%	-3.5%	-1.0%	
Winter Season On-Peak	0.01492	0.07078	0.08570	0.01610	0.06865	0.08475	7.9%	-3.0%	-1.1%	
Off-Peak	0.01492	0.05094	0.06586	0.01610	0.04915	0.06525	7.9%	-3.5%	-0.9%	
Customer Charge - \$/meter/month	85.75	0.00	85.75	94.65	0.00	94.65	10.4%	0.0%	10.4%	
Facilities Related										
Demand Charge - \$/kW	8.60	0.00	8.60	9.54	0.00	9.54	10.9%	0.0%	10.9%	
Time Related										
Demand Charge - \$/kW	0.00	18.79	18.79	0.00	18.62	18.62	0.0%	-0.9%	-0.9%	
Voltage Discount, Facilities Related Demand - \$/kW										
From 2 kV to 50 kV	(0.19)	0.00	(0.19)	(0.19)	0.00	(0.19)	0.0%	0.0%	0.0%	
above 50 kV	(6.24)	0.00	(6.24)	(6.24)	0.00	(6.24)	0.0%	0.0%	0.0%	
Voltage Discount, Time-Related Demand - \$/kW										
From 2 kV to 50 kV	0.00	(0.40)	(0.40)	0.00	(0.40)	(0.40)	0.0%	0.0%	0.0%	
above 50 kV	0.00	(1.05)	(1.05)	0.00	(1.04)	(1.04)	0.0%	1.0%	1.0%	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	(0.00201)	(0.00201)	0.00000	(0.00199)	(0.00199)	0.0%	1.0%	1.0%	
above 50 kV	0.00000	(0.00437)	(0.00437)	0.00000	(0.00433)	(0.00433)	0.0%	0.9%	0.9%	
Power Factor Adjustment - \$/kVA										
Greater than 50 kV	0.20	0.00	0.20	0.20	0.00	0.20	0.0%	0.0%	0.0%	
50 kV or less	0.18	0.00	0.18	0.18	0.00	0.18	0.0%	0.0%	0.0%	
TOU-GS-1										
Energy Charge - \$/kWh										
Summer Season										
On-Peak	0.05795	0.15397	0.21192	0.05549	0.15041	0.20590	-4.2%	-2.3%	-2.8%	
Mid-peak	0.05795	0.12301	0.18096	0.05549	0.11999	0.17548	-4.2%	-2.5%	-3.0%	
Off-Peak	0.05795	0.08244	0.14039	0.05549	0.08011	0.13560	-4.2%	-2.8%	-3.4%	
Winter Season										
Mid-peak	0.05795	0.12613	0.18408	0.05549	0.12305	0.17854	-4.2%	-2.4%	-3.0%	
Off-Peak	0.05795	0.08666	0.14461	0.05549	0.08425	0.13974	-4.2%	-2.8%	-3.4%	
Customer Charge - \$/day	0.512	0.000	0.512	0.565	0.000	0.565	10.4%	0.0%	10.4%	
TOU Meter Charge - \$/day	0.228	0.000	0.228	0.252	0.000	0.252	10.5%	0.0%	10.5%	
Three-Phase Service - \$/day	0.125	0.000	0.125	0.138	0.000	0.138	10.4%	0.0%	10.4%	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	(0.00026)	(0.00229)	(0.00255)	(0.00026)	(0.00227)	(0.00253)	0.0%	0.9%	0.8%	
above 50 kV	(0.00856)	(0.00498)	(0.01354)	(0.00856)	(0.00494)	(0.01350)	0.0%	0.8%	0.3%	
California Alternate Rates for Energy Discount - %	100.00	0.00	100.00	100.00	0.00	100.00	0.0%	0.0%	0.0%	

**SOUTHERN CALIFORNIA EDISON
Composite Rate Comparison - Bundled Service - 2008 ERRR Consolidation**

Rate Schedule	Tariffs - 10/2007			Proposed (ERRR Filing)			Percentage Change (ERRR Filing)			
	Delivery	Gen	Total	Delivery	Gen	Total	Delivery	Gen	Total	
TOU-GS-3 (Option A)										
Energy Charge - \$/kWh										
Summer Season										
On-Peak	0.01429	0.30336	0.31765	0.01522	0.29724	0.31246	6.5%	-2.0%	-1.6%	
Mid-peak	0.01429	0.13063	0.14492	0.01522	0.12747	0.14269	6.5%	-2.4%	-1.5%	
Off-Peak	0.01429	0.05601	0.07030	0.01522	0.05413	0.06935	6.5%	-3.4%	-1.4%	
Winter Season										
Mid-peak	0.01429	0.09267	0.10696	0.01522	0.09016	0.10538	6.5%	-2.7%	-1.5%	
Off-Peak	0.01429	0.05892	0.07321	0.01522	0.05699	0.07221	6.5%	-3.3%	-1.4%	
Customer Charge - \$/month	332.52	0.00	332.52	367.02	0.00	367.02	10.4%	0.0%	10.4%	
Facilities Related										
Demand Charge - \$/kW	8.88	0.00	8.88	9.86	0.00	9.86	11.0%	0.0%	11.0%	
TOU-GS-3 (Option B)										
Energy Charge - \$/kWh										
Summer Season										
On-Peak	0.01429	0.10525	0.11954	0.01522	0.10252	0.11774	6.5%	-2.6%	-1.5%	
Mid-peak	0.01429	0.08394	0.09823	0.01522	0.08157	0.09679	6.5%	-2.8%	-1.5%	
Off-Peak	0.01429	0.05601	0.07030	0.01522	0.05413	0.06935	6.5%	-3.4%	-1.4%	
Winter Season										
Mid-peak	0.01429	0.08608	0.10037	0.01522	0.08368	0.09890	6.5%	-2.8%	-1.5%	
Off-Peak	0.01429	0.05892	0.07321	0.01522	0.05699	0.07221	6.5%	-3.3%	-1.4%	
Customer Charge - \$/month	332.52	0.00	332.52	367.02	0.00	367.02	10.4%	0.0%	10.4%	
Facilities Related										
Demand Charge - \$/kW	8.88	0.00	8.88	9.86	0.00	9.86	11.0%	0.0%	11.0%	
Time Related Demand Charge - \$/kW										
Summer Season										
On-Peak	0.00	16.51	16.51	0.00	16.36	16.36	0.0%	-0.9%	-0.9%	
Mid-Peak	0.00	5.66	5.66	0.00	5.61	5.61	0.0%	-0.9%	-0.9%	
Winter Season										
Mid-Peak	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%	
Off-Peak	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%	
Voltage Discount, Time-Related Demand - \$/kW										
From 2 kV to 50 kV	0.00	(0.39)	(0.39)	0.00	(0.39)	(0.39)	0.0%	0.0%	0.0%	
above 50 kV	0.00	(1.05)	(1.05)	0.00	(1.04)	(1.04)	0.0%	1.0%	1.0%	
TOU-GS-3 (Both Options)										
Voltage Discount, Facilities Related Demand - \$/kW										
From 2 kV to 50 kV	(0.19)	0.00	(0.19)	(0.19)	0.00	(0.19)	0.0%	0.0%	0.0%	
above 50 kV	(6.25)	0.00	(6.25)	(6.25)	0.00	(6.25)	0.0%	0.0%	0.0%	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	(0.00201)	(0.00201)	0.00000	(0.00199)	(0.00199)	0.0%	1.0%	1.0%	
above 50 kV	0.00000	(0.00437)	(0.00437)	0.00000	(0.00433)	(0.00433)	0.0%	0.9%	0.9%	
Power Factor Adjustment - \$/kVA										
Greater than 50 kV	0.20	0.00	0.20	0.20	0.00	0.20	0.0%	0.0%	0.0%	
50 kV or less	0.18	0.00	0.18	0.18	0.00	0.18	0.0%	0.0%	0.0%	
CARE Energy Discount - %										

**SOUTHERN CALIFORNIA EDISON
Composite Rate Comparison - Bundled Service - 2008 ERRR Consolidation**

Rate Schedule	Tariffs - 10/2007			Proposed (ERRR Filing)			Percentage Change (ERRR Filing)		
	Delivery	Gen	Total	Delivery	Gen	Total	Delivery	Gen	Total
TOU-GS-3-CPP									
CPP Event Hours									
Time-of-use Pricing Option Energy Charge - \$/kWh									
Summer Season									
Noon- 3pm	0.01429	0.28646	0.30075	0.01522	0.28063	0.29585	6.5%	-2.0%	-1.6%
3-6pm	0.01429	0.59552	0.60981	0.01522	0.58440	0.59962	6.5%	-1.9%	-1.7%
Non-CPP Time Period									
Time-of-Use Pricing Option Energy Charge - \$/kWh									
Summer Season									
On-Peak	0.01429	0.10197	0.11626	0.01522	0.09930	0.11452	6.5%	-2.6%	-1.5%
Mid-peak	0.01429	0.08123	0.09552	0.01522	0.07892	0.09414	6.5%	-2.8%	-1.4%
Off-Peak	0.01429	0.05601	0.07030	0.01522	0.05413	0.06935	6.5%	-3.4%	-1.4%
Winter Season									
Mid-peak	0.01429	0.08332	0.09761	0.01522	0.08097	0.09619	6.5%	-2.8%	-1.5%
Off-Peak	0.01429	0.05892	0.07321	0.01522	0.05699	0.07221	6.5%	-3.3%	-1.4%
Customer Charge - \$/month	332.52	0.00	332.52	367.02	0.00	367.02	10.4%	0.0%	10.4%
Facilities Related Demand Charge - \$/kW	8.88	0.00	8.88	9.86	0.00	9.86	11.0%	0.0%	11.0%
Summer Time Related Demand Charge - \$/kW	0.00	15.93	15.93	0.00	15.79	15.79	0.0%	-0.9%	-0.9%
Voltage Discount, Facilities Related Demand - \$/kW									
From 2 kV to 50 kV	(0.19)	0.00	(0.19)	(0.19)	0.00	(0.19)	0.0%	0.0%	0.0%
above 50 kV	(6.25)	0.00	(6.25)	(6.25)	0.00	(6.25)	0.0%	0.0%	0.0%
Voltage Discount, Time-Related Demand - \$/kW									
From 2 kV to 50 kV	0.00	(0.40)	(0.40)	0.00	(0.40)	(0.40)	0.0%	0.0%	0.0%
above 50 kV	0.00	(1.05)	(1.05)	0.00	(1.04)	(1.04)	0.0%	1.0%	1.0%
Voltage Discount, Energy - \$/kWh									
From 2 kV to 50 kV	0.00000	(0.00201)	(0.00201)	0.00000	(0.00199)	(0.00199)	0.0%	1.0%	1.0%
above 50 kV	0.00000	(0.00437)	(0.00437)	0.00000	(0.00433)	(0.00433)	0.0%	0.9%	0.9%
Power Factor Adjustment - \$/kVA									
Greater than 50 kV	0.20000	0.00000	0.20000	0.20000	0.00000	0.20000	0.0%	0.0%	0.0%
50 kV or less	0.18000	0.00000	0.18000	0.18000	0.00000	0.18000	0.0%	0.0%	0.0%
CARE Energy Discount - %	100.00%	0.00%	100.00%	100.00%	0.00%	100.00%	0.0%	0.0%	0.0%
TOU-GS-3-SOP									
Energy Charge - \$/kWh									
Summer Season									
On-Peak	0.01429	0.10890	0.12319	0.01522	0.10611	0.12133	6.5%	-2.6%	-1.5%
Mid-peak	0.01429	0.07668	0.09097	0.01522	0.07445	0.08967	6.5%	-2.9%	-1.4%
Super Off-Peak	0.01429	0.04715	0.06144	0.01522	0.04542	0.06064	6.5%	-3.7%	-1.3%
Winter Season									
Mid-peak	0.01429	0.07688	0.09117	0.01522	0.07465	0.08987	6.5%	-2.9%	-1.4%
Super Off-Peak	0.01429	0.04667	0.06096	0.01522	0.04494	0.06016	6.5%	-3.7%	-1.3%
Customer Charge - \$/month	332.52	0.00	332.52	367.02	0.00	367.02	10.4%	0.0%	10.4%
Facilities Related									
Demand Charge - \$/kW	8.88	0.00	8.88	9.86	0.00	9.86	11.0%	0.0%	11.0%
Time Related Demand Charge - \$/kW									
Summer Season									
On-Peak	0.00	23.13	23.13	0.00	22.92	22.92	0.0%	-0.9%	-0.9%
Mid-peak	0.00	0.44	0.44	0.00	0.44	0.44	0.0%	0.0%	0.0%
Winter Season									
Mid-peak	0.00	0.08	0.08	0.00	0.08	0.08	0.0%	0.0%	0.0%
Voltage Discount, Facilities Related Demand - \$/kW									
From 2 kV to 50 kV	(0.19)	0.00	(0.19)	(0.19)	0.00	(0.19)	0.0%	0.0%	0.0%
above 50 kV	(6.25)	0.00	(6.25)	(6.25)	0.00	(6.25)	0.0%	0.0%	0.0%
Voltage Discount, Time-Related Demand - \$/kW									
From 2 kV to 50 kV	0.00	(0.39)	(0.39)	0.00	(0.39)	(0.39)	0.0%	0.0%	0.0%
above 50 kV	0.00	(1.05)	(1.05)	0.00	(1.04)	(1.04)	0.0%	1.0%	1.0%
Voltage Discount, Energy - \$/kWh									
From 2 kV to 50 kV	0.00000	(0.00201)	(0.00201)	0.00000	(0.00199)	(0.00199)	0.0%	1.0%	1.0%
above 50 kV	0.00000	(0.00437)	(0.00437)	0.00000	(0.00433)	(0.00433)	0.0%	0.9%	0.9%
Power Factor Adjustment - \$/kVA									
Greater than 50 kV	0.20	0.00	0.20	0.20	0.00	0.20	0.0%	0.0%	0.0%
50 kV or less	0.18	0.00	0.18	0.18	0.00	0.18	0.0%	0.0%	0.0%

**SOUTHERN CALIFORNIA EDISON
Composite Rate Comparison - Bundled Service - 2008 ERRR Consolidation**

Rate Schedule	Tariffs - 10/2007			Proposed (ERRR Filing)			Percentage Change (ERRR Filing)		
	Delivery	Gen	Total	Delivery	Gen	Total	Delivery	Gen	Total
TOU-8 (Below 2kV)									
Energy Charge - \$/kWh									
Summer Season									
On-Peak	0.01402	0.09850	0.11252	0.01478	0.09589	0.11067	5.4%	-2.6%	-1.6%
Mid-peak	0.01402	0.07852	0.09254	0.01478	0.07625	0.09103	5.4%	-2.9%	-1.6%
Off-Peak	0.01402	0.05232	0.06634	0.01478	0.05050	0.06528	5.4%	-3.5%	-1.6%
Winter Season									
Mid-peak	0.01402	0.08053	0.09455	0.01478	0.07823	0.09301	5.4%	-2.9%	-1.6%
Off-Peak	0.01402	0.05506	0.06908	0.01478	0.05320	0.06798	5.4%	-3.4%	-1.6%
Customer Charge - \$/month	414.98	0.00	414.98	458.04	0.00	458.04	10.4%	0.0%	10.4%
Facilities Related									
Demand Charge - \$/kW	9.71	0.00	9.71	10.77	0.00	10.77	10.9%	0.0%	10.9%
Time Related Demand Charge - \$/kW									
Summer Season									
On-Peak	0.00	15.37	15.37	0.00	15.23	15.23	0.0%	-0.9%	-0.9%
Mid-Peak	0.00	5.19	5.19	0.00	5.14	5.14	0.0%	-1.0%	-1.0%
Winter Season									
Mid-Peak	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
Off-Peak	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
Power Factor Adjustment - \$/kVA	0.18	0.00	0.18	0.18	0.00	0.18	0.0%	0.0%	0.0%
TOU-8 (From 2 kV to 50 kV)									
Energy Charge - \$/kWh									
Summer Season									
On-Peak	0.01363	0.09988	0.11351	0.01431	0.09725	0.11156	5.0%	-2.6%	-1.7%
Mid-peak	0.01363	0.07963	0.09326	0.01431	0.07734	0.09165	5.0%	-2.9%	-1.7%
Off-Peak	0.01363	0.05305	0.06668	0.01431	0.05122	0.06553	5.0%	-3.4%	-1.7%
Winter Season									
Mid-peak	0.01363	0.08169	0.09532	0.01431	0.07936	0.09367	5.0%	-2.9%	-1.7%
Off-Peak	0.01363	0.05585	0.06948	0.01431	0.05397	0.06828	5.0%	-3.4%	-1.7%
Customer Charge - \$/month	249.77	0.00	249.77	275.69	0.00	275.69	10.4%	0.0%	10.4%
Facilities Related									
Demand Charge - \$/kW	9.20	0.00	9.20	10.21	0.00	10.21	11.0%	0.0%	11.0%
Time Related Demand Charge - \$/kW									
Summer Season									
On-Peak	0.00	15.62	15.62	0.00	15.48	15.48	0.0%	-0.9%	-0.9%
Mid-Peak	0.00	5.29	5.29	0.00	5.24	5.24	0.0%	-0.9%	-0.9%
Winter Season									
Mid-Peak	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
Off-Peak	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
Power Factor Adjustment - \$/kVA	0.18	0.00	0.18	0.18	0.00	0.18	0.0%	0.0%	0.0%
TOU-8 (Above 50 kV)									
Energy Charge - \$/kWh									
Summer Season									
On-Peak	0.01283	0.07798	0.09081	0.01286	0.07573	0.08859	0.2%	-2.9%	-2.4%
Mid-peak	0.01283	0.06222	0.07505	0.01286	0.06024	0.07310	0.2%	-3.2%	-2.6%
Off-Peak	0.01283	0.04147	0.05430	0.01286	0.03984	0.05270	0.2%	-3.9%	-2.9%
Winter Season									
Mid-peak	0.01283	0.06398	0.07681	0.01286	0.06196	0.07482	0.2%	-3.2%	-2.6%
Off-Peak	0.01283	0.04377	0.05660	0.01286	0.04210	0.05496	0.2%	-3.8%	-2.9%
Customer Charge - \$/month	2,199.04	0.00	2,199.04	2,427.22	0.00	2,427.22	10.4%	0.0%	10.4%
Facilities Related									
Demand Charge - \$/kW	2.48	0.00	2.48	2.80	0.00	2.80	12.9%	0.0%	12.9%
Time Related Demand Charge - \$/kW									
Summer Season									
On-Peak	0.00	12.33	12.33	0.00	12.22	12.22	0.0%	-0.9%	-0.9%
Mid-Peak	0.00	4.25	4.25	0.00	4.21	4.21	0.0%	-0.9%	-0.9%
Winter Season									
Mid-Peak	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
Off-Peak	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
Power Factor Adjustment - \$/kVA	0.20	0.00	0.20	0.20	0.00	0.20	0.0%	0.0%	0.0%
Voltage Discount, 220 kV and above									
Facilities Related Demand - \$/kW	(0.95)	0.00	(0.95)	(0.95)	0.00	(0.95)	0.0%	0.0%	0.0%
Time-Related Demand - \$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
Summer									
Energy - \$/kWh	0.00000	(0.00088)	(0.00088)	0.00000	(0.00087)	(0.00087)	0.0%	1.1%	1.1%

**SOUTHERN CALIFORNIA EDISON
Composite Rate Comparison - Bundled Service - 2008 ERRR Consolidation**

Rate Schedule	Tariffs - 10/2007			Proposed (ERRR Filing)			Percentage Change (ERRR Filing)			
	Delivery	Gen	Total	Delivery	Gen	Total	Delivery	Gen	Total	
TOU-8-Backup (Below 2kV)										
Energy Charge - \$/kWh										
Summer Season	On-Peak	0.01402	0.09850	0.11252	0.01478	0.09589	0.11067	5.4%	-2.6%	-1.6%
	Mid-peak	0.01402	0.07852	0.09254	0.01478	0.07625	0.09103	5.4%	-2.9%	-1.6%
	Off-Peak	0.01402	0.05232	0.06634	0.01478	0.05050	0.06528	5.4%	-3.5%	-1.6%
Winter Season	Mid-peak	0.01402	0.08053	0.09455	0.01478	0.07823	0.09301	5.4%	-2.9%	-1.6%
	Off-Peak	0.01402	0.05506	0.06908	0.01478	0.05320	0.06798	5.4%	-3.4%	-1.6%
Customer Charge - \$/month		402.72	0.00	402.72	444.51	0.00	444.51	10.4%	0.0%	10.4%
Time Related Demand Charge - \$/kW										
Summer Season	On-Peak	0.00	15.37	15.37	0.00	15.23	15.23	0.0%	-0.9%	-0.9%
	Mid-Peak	0.00	5.19	5.19	0.00	5.14	5.14	0.0%	-1.0%	-1.0%
Winter Season	Mid-Peak	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
	Off-Peak	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
Power Factor Adjustment - \$/kVA		0.18	0.00	0.18	0.18	0.00	0.18	0.0%	0.0%	0.0%
TOU-8-Backup (From 2 kV to 50 kV)										
Energy Charge - \$/kWh										
Summer Season	On-Peak	0.01363	0.09988	0.11351	0.01431	0.09725	0.11156	5.0%	-2.6%	-1.7%
	Mid-peak	0.01363	0.07963	0.09326	0.01431	0.07734	0.09165	5.0%	-2.9%	-1.7%
	Off-Peak	0.01363	0.05305	0.06668	0.01431	0.05122	0.06553	5.0%	-3.4%	-1.7%
Winter Season	Mid-peak	0.01363	0.08169	0.09532	0.01431	0.07936	0.09367	5.0%	-2.9%	-1.7%
	Off-Peak	0.01363	0.05585	0.06948	0.01431	0.05397	0.06828	5.0%	-3.4%	-1.7%
Customer Charge - \$/month		242.54	0.00	242.54	267.71	0.00	267.71	10.4%	0.0%	10.4%
Time Related Demand Charge - \$/kW										
Summer Season	On-Peak	0.00	15.62	15.62	0.00	15.48	15.48	0.0%	-0.9%	-0.9%
	Mid-Peak	0.00	5.29	5.29	0.00	5.24	5.24	0.0%	-0.9%	-0.9%
Winter Season	Mid-Peak	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
	Off-Peak	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
Power Factor Adjustment - \$/kVA		0.18	0.00	0.18	0.18	0.00	0.18	0.0%	0.0%	0.0%
TOU-8-Backup (Above 50 kV)										
Energy Charge - \$/kWh										
Summer Season	On-Peak	0.01283	0.07798	0.09081	0.01286	0.07573	0.08859	0.2%	-2.9%	-2.4%
	Mid-peak	0.01283	0.06222	0.07505	0.01286	0.06024	0.07310	0.2%	-3.2%	-2.6%
	Off-Peak	0.01283	0.04147	0.05430	0.01286	0.03984	0.05270	0.2%	-3.9%	-2.9%
Winter Season	Mid-peak	0.01283	0.06398	0.07681	0.01286	0.06196	0.07482	0.2%	-3.2%	-2.6%
	Off-Peak	0.01283	0.04377	0.05660	0.01286	0.04210	0.05496	0.2%	-3.8%	-2.9%
Customer Charge - \$/month		2,134.36	0.00	2,134.36	2,355.83	0.00	2,355.83	10.4%	0.0%	10.4%
Time Related Demand Charge - \$/kW										
Summer Season	On-Peak	0.00	12.33	12.33	0.00	12.22	12.22	0.0%	-0.9%	-0.9%
	Mid-Peak	0.00	4.25	4.25	0.00	4.21	4.21	0.0%	-0.9%	-0.9%
Winter Season	Mid-Peak	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
	Off-Peak	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
Power Factor Adjustment - \$/kVA		0.20	0.00	0.20	0.20	0.00	0.20	0.0%	0.0%	0.0%
Voltage Discount, 220 kV and above										
Facilities Related Demand - \$/kW		(0.95)	0.00	(0.95)	(0.95)	0.00	(0.95)	0.0%	0.0%	0.0%
Time-Related Demand - \$/kW		0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
Summer										
Energy - \$/kWh		0.00000	(0.00088)	(0.00088)	0.00000	(0.00087)	(0.00087)	0.0%	1.1%	1.1%

**SOUTHERN CALIFORNIA EDISON
Composite Rate Comparison - Bundled Service - 2008 ERRR Consolidation**

Rate Schedule	Tariffs - 10/2007			Proposed (ERRR Filing)			Percentage Change (ERRR Filing)			
	Delivery	Gen	Total	Delivery	Gen	Total	Delivery	Gen	Total	
TOU-8-CPP (Below 2kV)										
CPP Event Hours										
Energy Charge - \$/kWh										
Summer Season										
	Noon- 3pm	0.01402	0.26868	0.28270	0.01478	0.26315	0.27793	5.4%	-2.1%	-1.7%
	3-6pm	0.01402	0.55875	0.57277	0.01478	0.54826	0.56304	5.4%	-1.9%	-1.7%
Non-CPP Time Period										
Energy Charge - \$/kWh										
Summer Season										
	On-Peak	0.01402	0.09017	0.10419	0.01478	0.08771	0.10249	5.4%	-2.7%	-1.6%
	Mid-peak	0.01402	0.07163	0.08565	0.01478	0.06948	0.08426	5.4%	-3.0%	-1.6%
	Off-Peak	0.01402	0.05232	0.06634	0.01478	0.05050	0.06528	5.4%	-3.5%	-1.6%
Winter Season										
	Mid-peak	0.01402	0.07349	0.08751	0.01478	0.07131	0.08609	5.4%	-3.0%	-1.6%
	Off-Peak	0.01402	0.05506	0.06908	0.01478	0.05320	0.06798	5.4%	-3.4%	-1.6%
Customer Charge - \$/month		414.98	0.00	414.98	458.04	0.00	458.04	10.4%	0.0%	10.4%
Facilities Related										
Demand Charge - \$/kW		9.71	0.00	9.71	10.77	0.00	10.77	10.9%	0.0%	10.9%
Time Related Demand Charge - \$/kW										
Summer Season										
	On-Peak	0.00	15.37	15.37	0.00	15.23	15.23	0.0%	-0.9%	-0.9%
	Mid-Peak	0.00	5.19	5.19	0.00	5.14	5.14	0.0%	-1.0%	-1.0%
	Off-Peak	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
Winter Season										
	Mid-Peak	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
	Off-Peak	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
Power Factor Adjustment - \$/kVA		0.18	0.00	0.18	0.18	0.00	0.18	0.0%	0.0%	0.0%
TOU-8-CPP (From 2 kV to 50 kV)										
CPP Event Hours										
Energy Charge - \$/kWh										
Summer Season										
	Noon- 3pm	0.01363	0.27096	0.28459	0.01431	0.26540	0.27971	5.0%	-2.1%	-1.7%
	3-6pm	0.01363	0.56351	0.57714	0.01431	0.55294	0.56725	5.0%	-1.9%	-1.7%
Non-CPP Time Period										
Energy Charge - \$/kWh										
Summer Season										
	On-Peak	0.01363	0.09169	0.10532	0.01431	0.08920	0.10351	5.0%	-2.7%	-1.7%
	Mid-peak	0.01363	0.07289	0.08652	0.01431	0.07072	0.08503	5.0%	-3.0%	-1.7%
	Off-Peak	0.01363	0.05305	0.06668	0.01431	0.05122	0.06553	5.0%	-3.4%	-1.7%
Winter Season										
	Mid-peak	0.01363	0.07479	0.08842	0.01431	0.07258	0.08689	5.0%	-3.0%	-1.7%
	Off-Peak	0.01363	0.05585	0.06948	0.01431	0.05397	0.06828	5.0%	-3.4%	-1.7%
Customer Charge - \$/month		249.77	0.00	249.77	275.69	0.00	275.69	10.4%	0.0%	10.4%
Facilities Related										
Demand Charge - \$/kW		9.20	0.00	9.20	10.21	0.00	10.21	11.0%	0.0%	11.0%
Time Related Demand Charge - \$/kW										
Summer Season										
	On-Peak	0.00	15.62	15.62	0.00	15.48	15.48	0.0%	-0.9%	-0.9%
	Mid-Peak	0.00	5.29	5.29	0.00	5.24	5.24	0.0%	-0.9%	-0.9%
	Off-Peak	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
Winter Season										
	Mid-Peak	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
	Off-Peak	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
Power Factor Adjustment - \$/kVA		0.18	0.00	0.18	0.18	0.00	0.18	0.0%	0.0%	0.0%

**SOUTHERN CALIFORNIA EDISON
Composite Rate Comparison - Bundled Service - 2008 ERRR Consolidation**

Rate Schedule	Tariffs - 10/2007			Proposed (ERRR Filing)			Percentage Change (ERRR Filing)		
	Delivery	Gen	Total	Delivery	Gen	Total	Delivery	Gen	Total
TOU-8-CPP (Above 50 kV)									
CPP Event Hours									
Energy Charge - \$/kWh									
Summer Season									
Noon- 3pm	0.01283	0.21665	0.22948	0.01286	0.21202	0.22488	0.2%	-2.1%	-2.0%
3-6pm	0.01283	0.44988	0.46271	0.01286	0.44126	0.45412	0.2%	-1.9%	-1.9%
Non-CPP Time Period									
Energy Charge - \$/kWh									
Summer Season									
On-Peak	0.01283	0.07228	0.08511	0.01286	0.07013	0.08299	0.2%	-3.0%	-2.5%
Mid-peak	0.01283	0.05748	0.07031	0.01286	0.05557	0.06843	0.2%	-3.3%	-2.7%
Off-Peak	0.01283	0.04147	0.05430	0.01286	0.03984	0.05270	0.2%	-3.9%	-2.9%
Winter Season									
Mid-peak	0.01283	0.05913	0.07196	0.01286	0.05719	0.07005	0.2%	-3.3%	-2.7%
Off-Peak	0.01283	0.04377	0.05660	0.01286	0.04210	0.05496	0.2%	-3.8%	-2.9%
Customer Charge - \$/month	2,199.04	0.00	2,199.04	2,427.22	0.00	2,427.22	10.4%	0.0%	10.4%
Facilities Related									
Demand Charge - \$/kW	2.48	0.00	2.48	2.80	0.00	2.80	12.9%	0.0%	12.9%
Time Related Demand Charge - \$/kW									
Summer Season									
On-Peak	0.00	12.33	12.33	0.00	12.22	12.22	0.0%	-0.9%	-0.9%
Mid-Peak	0.00	4.25	4.25	0.00	4.21	4.21	0.0%	-0.9%	-0.9%
Off-Peak	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
Winter Season									
Mid-Peak	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
Off-Peak	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
Power Factor Adjustment - \$/kVA	0.20	0.00	0.20	0.20	0.00	0.20	0.0%	0.0%	0.0%
Voltage Discount, 220 kV and above									
Facilities Related Demand - \$/kW	(0.95)	0.00	(0.95)	(0.95)	0.00	(0.95)	0.0%	0.0%	0.0%
Time-Related Demand - \$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
Summer									
Energy - \$/kWh	0.00000	(0.00088)	(0.00088)	0.00000	(0.00087)	(0.00087)	0.0%	1.1%	1.1%
TOU-8-CPP-GCCD (Below 2kV)									
CPP Event Hours									
Energy Charge - \$/kWh									
Summer Season									
Noon- 6pm	0.01402	1.60876	1.62278	0.01478	1.58029	1.59507	5.4%	-1.8%	-1.7%
Non-CPP Time Period									
Energy Charge - \$/kWh									
Summer Season									
On-Peak	0.01402	0.09850	0.11252	0.01478	0.09589	0.11067	5.4%	-2.6%	-1.6%
Mid-peak	0.01402	0.07852	0.09254	0.01478	0.07625	0.09103	5.4%	-2.9%	-1.6%
Off-Peak	0.01402	0.05232	0.06634	0.01478	0.05050	0.06528	5.4%	-3.5%	-1.6%
Winter Season									
Mid-peak	0.01402	0.08053	0.09455	0.01478	0.07823	0.09301	5.4%	-2.9%	-1.6%
Off-Peak	0.01402	0.05506	0.06908	0.01478	0.05320	0.06798	5.4%	-3.4%	-1.6%
Customer Charge - \$/month	414.98	0.00	414.98	458.04	0.00	458.04	10.4%	0.0%	10.4%
Facilities Related									
Demand Charge - \$/kW	9.71	0.00	9.71	10.77	0.00	10.77	10.9%	0.0%	10.9%
Time Related Demand Charge - \$/kW									
Summer Season									
On-Peak	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
Mid-Peak	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
Off-Peak	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
Winter Season									
Mid-Peak	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
Off-Peak	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
Power Factor Adjustment - \$/kVA	0.18	0.00	0.18	0.18	0.00	0.18	0.0%	0.0%	0.0%

**SOUTHERN CALIFORNIA EDISON
Composite Rate Comparison - Bundled Service - 2008 ERRR Consolidation**

Rate Schedule	Tariffs - 10/2007			Proposed (ERRR Filing)			Percentage Change (ERRR Filing)			
	Delivery	Gen	Total	Delivery	Gen	Total	Delivery	Gen	Total	
TOU-8-CPP-GCCD (From 2 kV to 50 kV)										
CPP Event Hours										
Energy Charge - \$/kWh										
Summer Season										
Noon- 6pm	0.01363	1.63399	1.64762	0.01431	1.60510	1.61941	5.0%	-1.8%	-1.7%	
Non-CPP Time Period										
Energy Charge - \$/kWh										
Summer Season										
On-Peak	0.01363	0.09988	0.11351	0.01431	0.09725	0.11156	5.0%	-2.6%	-1.7%	
Mid-peak	0.01363	0.07963	0.09326	0.01431	0.07734	0.09165	5.0%	-2.9%	-1.7%	
Off-Peak	0.01363	0.05305	0.06668	0.01431	0.05122	0.06553	5.0%	-3.4%	-1.7%	
Winter Season										
Mid-peak	0.01363	0.08169	0.09532	0.01431	0.07936	0.09367	5.0%	-2.9%	-1.7%	
Off-Peak	0.01363	0.05585	0.06948	0.01431	0.05397	0.06828	5.0%	-3.4%	-1.7%	
Customer Charge - \$/month	249.77	0.00	249.77	275.69	0.00	275.69	10.4%	0.0%	10.4%	
Facilities Related										
Demand Charge - \$/kW	9.20	0.00	9.20	10.21	0.00	10.21	11.0%	0.0%	11.0%	
Time Related Demand Charge - \$/kW										
Summer Season										
On-Peak	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%	
Mid-Peak	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%	
Off-Peak	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%	
Winter Season										
Mid-Peak	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%	
Off-Peak	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%	
Power Factor Adjustment - \$/kVA	0.18	0.00	0.18	0.18	0.00	0.18	0.0%	0.0%	0.0%	
TOU-8-CPP-GCCD (Above 50 kV)										
CPP Event Hours										
Energy Charge - \$/kWh										
Summer Season										
Noon- 6pm	0.01283	1.18891	1.20174	0.01286	1.16763	1.18049	0.2%	-1.8%	-1.8%	
Non-CPP Time Period										
Energy Charge - \$/kWh										
Summer Season										
On-Peak	0.01283	0.07798	0.09081	0.01286	0.07573	0.08859	0.2%	-2.9%	-2.4%	
Mid-peak	0.01283	0.06222	0.07505	0.01286	0.06024	0.07310	0.2%	-3.2%	-2.6%	
Off-Peak	0.01283	0.04147	0.05430	0.01286	0.03984	0.05270	0.2%	-3.9%	-2.9%	
Winter Season										
Mid-peak	0.01283	0.06398	0.07681	0.01286	0.06196	0.07482	0.2%	-3.2%	-2.6%	
Off-Peak	0.01283	0.04377	0.05660	0.01286	0.04210	0.05496	0.2%	-3.8%	-2.9%	
Customer Charge - \$/month	2,199.04	0.00	2,199.04	2,427.22	0.00	2,427.22	10.4%	0.0%	10.4%	
Facilities Related										
Demand Charge - \$/kW	2.48	0.00	2.48	2.80	0.00	2.80	12.9%	0.0%	12.9%	
Time Related Demand Charge - \$/kW										
Summer Season										
On-Peak	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%	
Mid-Peak	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%	
Off-Peak	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%	
Winter Season										
Mid-Peak	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%	
Off-Peak	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%	
Power Factor Adjustment - \$/kVA	0.20	0.00	0.20	0.20	0.00	0.20	0.0%	0.0%	0.0%	
Voltage Discount, 220 kV and above										
Facilities Related Demand - \$/kW	(0.95)	0.00	(0.95)	(0.95)	0.00	(0.95)	0.0%	0.0%	0.0%	
Time-Related Demand - \$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%	
Summer										
Energy - \$/kWh	0.00000	(0.00088)	(0.00088)	0.00000	(0.00087)	(0.00087)	0.0%	1.1%	1.1%	

**SOUTHERN CALIFORNIA EDISON
Composite Rate Comparison - Bundled Service - 2008 ERRR Consolidation**

Rate Schedule	Tariffs - 10/2007			Proposed (ERRR Filing)			Percentage Change (ERRR Filing)		
	Delivery	Gen	Total	Delivery	Gen	Total	Delivery	Gen	Total
PA-1									
Energy Charge - \$/kWh	0.02239	0.11333	0.13572	0.02556	0.11046	0.13602	14.2%	-2.5%	0.2%
Customer Charge - \$/month	27.20	0.00	27.20	30.02	0.00	30.02	10.4%	0.0%	10.4%
Service Charge - \$/hp	2.01	0.00	2.01	2.23	0.00	2.23	10.9%	0.0%	10.9%
Off Peak Credit - \$/hp	(1.82)	0.00	(1.82)	(2.01)	0.00	(2.01)	-10.4%	0.0%	-10.4%
TOU Option Meter Charge - \$/month	16.79	0.00	16.79	18.53	0.00	18.53	10.4%	0.0%	10.4%
Voltage Discount, Energy - \$/kWh									
From 2 kV to 50 kV	0.00000	(0.00201)	(0.00201)	0.00000	(0.00199)	(0.00199)	0.0%	1.0%	1.0%
above 50 kV	0.00000	(0.00437)	(0.00437)	0.00000	(0.00433)	(0.00433)	0.0%	0.9%	0.9%
Voltage Discount, Connected Load - \$/Hp									
From 2 kV to 50 kV	(0.14)	0.00	(0.14)	(0.14)	0.00	(0.14)	0.0%	0.0%	0.0%
above 50 kV	(4.66)	0.00	(4.66)	(4.66)	0.00	(4.66)	0.0%	0.0%	0.0%
PA-2									
Energy Charge - \$/kWh									
Summer	0.01395	0.07647	0.09042	0.01548	0.07424	0.08972	11.0%	-2.9%	-0.8%
Winter	0.01395	0.07464	0.08859	0.01548	0.07244	0.08792	11.0%	-2.9%	-0.8%
Customer Charge - \$/month	53.37	0.00	53.37	58.91	0.00	58.91	10.4%	0.0%	10.4%
Facilities Related									
Demand Charge - \$/kW	7.98	0.00	7.98	8.83	0.00	8.83	10.7%	0.0%	10.7%
Time Related Demand Charge - \$/kW									
Summer Season	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
Winter Season	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
TOU Option Meter Charge - \$/month									
Standard	16.70	0.00	16.70	18.43	0.00	18.43	10.4%	0.0%	10.4%
TOU-RTEM	143.90	0.00	143.90	158.83	0.00	158.83	10.4%	0.0%	10.4%
Voltage Discount, Facilities Related Demand - \$/kW									
From 2 kV to 50 kV	(0.19)	0.00	(0.19)	(0.19)	0.00	(0.19)	0.0%	0.0%	0.0%
above 50 kV	(6.25)	0.00	(6.25)	(6.25)	0.00	(6.25)	0.0%	0.0%	0.0%
Voltage Discount, Time-Related Demand - \$/kW									
From 2 kV to 50 kV	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
above 50 kV	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
Voltage Discount, Energy - \$/kWh									
From 2 kV to 50 kV	0.00000	(0.00201)	(0.00201)	0.00000	(0.00199)	(0.00199)	0.0%	1.0%	1.0%
above 50 kV	0.00000	(0.00437)	(0.00437)	0.00000	(0.00433)	(0.00433)	0.0%	0.9%	0.9%
PA-RTP									
Energy Charge - \$/kWh	0.01280	Variable*	Variable*	0.01353	Variable*	Variable*	5.7%	Variable	Variable
Customer Charge - \$/month	75.86	0.00	75.86	83.73	0.00	83.73	10.4%	0.0%	10.4%
Facilities Related									
Demand Charge - \$/kW	4.04	0.00	4.04	4.46	0.00	4.46	10.4%	0.0%	10.4%
Voltage Discount, Hourly Rates - %									
From 2 kV to 50 kV	0.00%	-2.38%	-2.38%	0.00%	-2.38%	-2.38%	0.0%	0.0%	0.0%
above 50 kV	0.00%	-5.19%	-5.19%	0.00%	-5.19%	-5.19%	0.0%	0.0%	0.0%
Power Factor Adjustment - \$/kVA									
Greater than 50 kV	0.20	0.00	0.20	0.20	0.00	0.20	0.0%	0.0%	0.0%
50 kV or less	0.18	0.00	0.18	0.18	0.00	0.18	0.0%	0.0%	0.0%

*See RTP Schedules for RTP-2, RTP-2-I & PA-RTP.

**SOUTHERN CALIFORNIA EDISON
Composite Rate Comparison - Bundled Service - 2008 ERRR Consolidation**

Rate Schedule	Tariffs - 10/2007			Proposed (ERRR Filing)			Percentage Change (ERRR Filing)			
	Delivery	Gen	Total	Delivery	Gen	Total	Delivery	Gen	Total	
TOU-PA (Rate A)										
Energy Charge - \$/kWh										
Summer Season										
On-Peak	0.01280	0.10550	0.11830	0.01353	0.10277	0.11630	5.7%	-2.6%	-1.7%	
Mid-peak	0.01280	0.08933	0.10213	0.01353	0.08688	0.10041	5.7%	-2.7%	-1.7%	
Off-Peak	0.01280	0.03738	0.05018	0.01353	0.03582	0.04935	5.7%	-4.2%	-1.7%	
Winter Season										
Mid-peak	0.01280	0.10083	0.11363	0.01353	0.09818	0.11171	5.7%	-2.6%	-1.7%	
Off-Peak	0.01280	0.03738	0.05018	0.01353	0.03582	0.04935	5.7%	-4.2%	-1.7%	
Customer Charge - \$/month	75.86	0.00	75.86	83.73	0.00	83.73	10.4%	0.0%	10.4%	
Service Charge - \$/hp	3.51	1.04	4.55	3.75	1.03	4.78	6.8%	-1.0%	5.1%	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00	(0.00)	(0.00)	0.00	(0.00)	(0.00)	0.0%	1.0%	1.0%	
above 50 kV	0.00	(0.00)	(0.00)	0.00	(0.00)	(0.00)	0.0%	0.9%	0.9%	
Voltage Discount, Connected Load - \$/Hp										
From 2 kV to 50 kV	(0.14)	0.00	(0.14)	(0.14)	0.00	(0.14)	0.0%	0.0%	0.0%	
above 50 kV	(4.68)	0.00	(4.68)	(4.68)	0.00	(4.68)	0.0%	0.0%	0.0%	
TOU-PA (Rate B)										
Energy Charge - \$/kWh										
Summer Season										
On-Peak	0.01280	0.10331	0.11611	0.01353	0.10062	0.11415	5.7%	-2.6%	-1.7%	
Mid-peak	0.01280	0.08534	0.09814	0.01353	0.08296	0.09649	5.7%	-2.8%	-1.7%	
Off-Peak	0.01280	0.03739	0.05019	0.01353	0.03583	0.04936	5.7%	-4.2%	-1.7%	
Winter Season										
Mid-peak	0.01280	0.09650	0.10930	0.01353	0.09392	0.10745	5.7%	-2.7%	-1.7%	
Off-Peak	0.01280	0.03739	0.05019	0.01353	0.03583	0.04936	5.7%	-4.2%	-1.7%	
Customer Charge - \$/month	75.86	0.00	75.86	83.73	0.00	83.73	10.4%	0.0%	10.4%	
Facilities Related										
Demand Charge - \$/kW	4.52	0.00	4.52	5.01	0.00	5.01	10.8%	0.0%	10.8%	
Time Related Demand Charge - \$/kW										
Summer Season										
On-Peak	0.00	9.86	9.86	0.00	9.77	9.77	0.0%	-0.9%	-0.9%	
Mid-Peak	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%	
Voltage Discount, Facilities Related Demand - \$/kW										
From 2 kV to 50 kV	(0.19)	0.00	(0.19)	(0.19)	0.00	(0.19)	0.0%	0.0%	0.0%	
above 50 kV	(6.25)	0.00	(6.25)	(6.25)	0.00	(6.25)	0.0%	0.0%	0.0%	
Voltage Discount, Time-Related Demand - \$/kW										
From 2 kV to 50 kV	0.00	(0.39)	(0.39)	0.00	(0.39)	(0.39)	0.0%	0.0%	0.0%	
above 50 kV	0.00	(1.05)	(1.05)	0.00	(1.04)	(1.04)	0.0%	1.0%	1.0%	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	(0.00201)	(0.00201)	0.00000	(0.00199)	(0.00199)	0.0%	1.0%	1.0%	
above 50 kV	0.00000	(0.00436)	(0.00436)	0.00000	(0.00432)	(0.00432)	0.0%	0.9%	0.9%	
TOU-PA (Both Options)										
Power Factor Adjustment - \$/kVA										
Greater than 50 kV	0.20	0.00	0.20	0.20	0.00	0.20	0.0%	0.0%	0.0%	
50 kV or less	0.18	0.00	0.18	0.18	0.00	0.18	0.0%	0.0%	0.0%	

**SOUTHERN CALIFORNIA EDISON
Composite Rate Comparison - Bundled Service - 2008 ERRR Consolidation**

Rate Schedule	Tariffs - 10/2007			Proposed (ERRR Filing)			Percentage Change (ERRR Filing)		
	Delivery	Gen	Total	Delivery	Gen	Total	Delivery	Gen	Total
TOU-PA-CPP									
CPP Event Hours									
Energy Charge - \$/kWh									
Summer Season									
Noon- 3pm	0.01280	0.28583	0.29863	0.01353	0.28001	0.29354	5.7%	-2.0%	-1.7%
3-6pm	0.01280	0.57610	0.58890	0.01353	0.56532	0.57885	5.7%	-1.9%	-1.7%
Non-CPP Time Period									
Energy Charge - \$/kWh									
Summer Season									
On-Peak	0.01280	0.09489	0.10769	0.01353	0.09235	0.10588	5.7%	-2.7%	-1.7%
Mid-peak	0.01280	0.07821	0.09101	0.01353	0.07595	0.08948	5.7%	-2.9%	-1.7%
Off-Peak	0.01280	0.03739	0.05019	0.01353	0.03583	0.04936	5.7%	-4.2%	-1.7%
Winter Season									
Mid-peak	0.01280	0.08857	0.10137	0.01353	0.08613	0.09966	5.7%	-2.8%	-1.7%
Off-Peak	0.01280	0.03739	0.05019	0.01353	0.03583	0.04936	5.7%	-4.2%	-1.7%
Customer Charge - \$/month	75.86	0.00	75.86	83.73	0.00	83.73	10.4%	0.0%	10.4%
Facilities Related									
Demand Charge - \$/kW	4.52	0.00	4.52	5.01	0.00	5.01	10.8%	0.0%	10.8%
Time Related Demand Charge - \$/kW									
Summer Season									
On-Peak	0.00	9.86	9.86	0.00	9.77	9.77	0.0%	-0.9%	-0.9%
Mid-Peak	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
Voltage Discount, Facilities Related Demand - \$/kW									
From 2 kV to 50 kV	(0.19)	0.00	(0.19)	(0.19)	0.00	(0.19)	0.0%	0.0%	0.0%
above 50 kV	(6.25)	0.00	(6.25)	(6.25)	0.00	(6.25)	0.0%	0.0%	0.0%
Voltage Discount, Time-Related Demand - \$/kW									
From 2 kV to 50 kV	0.00	(0.39)	(0.39)	0.00	(0.39)	(0.39)	0.0%	0.0%	0.0%
above 50 kV	0.00	(1.05)	(1.05)	0.00	(1.04)	(1.04)	0.0%	1.0%	1.0%
Voltage Discount, Energy - \$/kWh									
From 2 kV to 50 kV	0.00000	(0.00201)	(0.00201)	0.00000	(0.00199)	(0.00199)	0.0%	1.0%	1.0%
above 50 kV	0.00000	(0.00436)	(0.00436)	0.00000	(0.00432)	(0.00432)	0.0%	0.9%	0.9%
Power Factor Adjustment - \$/kVA									
Greater than 50 kV	0.20	0.00	0.20	0.20	0.00	0.20	0.0%	0.0%	0.0%
50 kV or less	0.18	0.00	0.18	0.18	0.00	0.18	0.0%	0.0%	0.0%
TOU-PA-5									
Energy Charge - \$/kWh									
Summer Season									
On-Peak	0.01270	0.06931	0.08201	0.01359	0.06719	0.08078	7.0%	-3.1%	-1.5%
Mid-peak	0.01270	0.05630	0.06900	0.01359	0.05441	0.06800	7.0%	-3.4%	-1.4%
Off-Peak	0.01270	0.03396	0.04666	0.01359	0.03246	0.04605	7.0%	-4.4%	-1.3%
Winter Season									
Mid-peak	0.01270	0.05933	0.07203	0.01359	0.05739	0.07098	7.0%	-3.3%	-1.5%
Off-Peak	0.01270	0.03578	0.04848	0.01359	0.03425	0.04784	7.0%	-4.3%	-1.3%
Customer Charge - \$/month	77.06	0.00	77.06	85.06	0.00	85.06	10.4%	0.0%	10.4%
Minimum Charge - \$/kW									
Summer Season	9.79	29.46	39.25	9.94	29.46	39.40	1.5%	0.0%	0.4%
Winter Season	8.26	11.99	20.25	8.42	11.99	20.41	1.9%	0.0%	0.8%
Facilities Related									
Demand Charge - \$/kW	8.97	0.00	8.97	9.95	0.00	9.95	10.9%	0.0%	10.9%
Time Related Demand Charge - \$/kW									
Summer Season									
On-Peak	0.00	10.58	10.58	0.00	10.49	10.49	0.0%	-0.9%	-0.9%
Mid-Peak	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
Winter Season									
Mid-Peak	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
Off-Peak	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
Power Factor Adjustment - \$/kVA									
Greater than 50 kV	0.20	0.00	0.20	0.20	0.00	0.20	0.0%	0.0%	0.0%
50 kV or less	0.18	0.00	0.18	0.18	0.00	0.18	0.0%	0.0%	0.0%
Voltage Discount, Facilities Related Demand - \$/kW									
From 2 kV to 50 kV	(0.19)	0.00	(0.19)	(0.19)	0.00	(0.19)	0.0%	0.0%	0.0%
above 50 kV	(6.24)	0.00	(6.24)	(6.24)	0.00	(6.24)	0.0%	0.0%	0.0%
Voltage Discount, Time-Related Demand - \$/kW									
From 2 kV to 50 kV	0.00	(0.39)	(0.39)	0.00	(0.39)	(0.39)	0.0%	0.0%	0.0%
above 50 kV	0.00	(1.05)	(1.05)	0.00	(1.04)	(1.04)	0.0%	1.0%	1.0%
Voltage Discount, Energy - \$/kWh									
From 2 kV to 50 kV	0.00000	(0.00201)	(0.00201)	0.00000	(0.00199)	(0.00199)	0.0%	1.0%	1.0%
above 50 kV	0.00000	(0.00436)	(0.00436)	0.00000	(0.00432)	(0.00432)	0.0%	0.9%	0.9%

**SOUTHERN CALIFORNIA EDISON
Composite Rate Comparison - Bundled Service - 2008 ERRR Consolidation**

Rate Schedule	Tariffs - 10/2007			Proposed (ERRR Filing)			Percentage Change (ERRR Filing)			
	Delivery	Gen	Total	Delivery	Gen	Total	Delivery	Gen	Total	
TOU-PA-7 (Rate A - Natural Gas Alternative (less than 75 horsepower))										
Energy Charge - \$/kWh										
Summer Season										
On-Peak	0.01280	0.09257	0.10537	0.01353	0.09007	0.10360	5.7%	-2.7%	-1.7%	
Mid-peak	0.01280	0.06423	0.07703	0.01353	0.06221	0.07574	5.7%	-3.1%	-1.7%	
Off-Peak	0.01280	0.03432	0.04712	0.01353	0.03281	0.04634	5.7%	-4.4%	-1.7%	
Winter Season										
Mid-peak	0.01280	0.07588	0.08868	0.01353	0.07366	0.08719	5.7%	-2.9%	-1.7%	
Off-Peak	0.01280	0.03739	0.05019	0.01353	0.03583	0.04936	5.7%	-4.2%	-1.7%	
Customer Charge - \$/month	75.86	0.00	75.86	83.73	0.00	83.73	10.4%	0.0%	10.4%	
Facilities Related										
Demand Charge - \$/kW	4.46	0.00	4.46	4.94	0.00	4.94	10.8%	0.0%	10.8%	
Time Related Demand Charge - \$/kW										
Summer Season										
On-Peak	0.00	8.09	8.09	0.00	8.02	8.02	0.0%	-0.9%	-0.9%	
Mid-Peak	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%	
Winter Season										
Mid-Peak	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%	
Off-Peak	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%	
Power Factor Adjustment - \$/kVA										
Greater than 50 kV	0.20	0.00	0.20	0.20	0.00	0.20	0.0%	0.0%	0.0%	
50 kV or less	0.18	0.00	0.18	0.18	0.00	0.18	0.0%	0.0%	0.0%	
Voltage Discount, Facilities Related Demand - \$/kW										
From 2 kV to 50 kV	(0.19)	0.00	(0.19)	(0.19)	0.00	(0.19)	0.0%	0.0%	0.0%	
above 50 kV	(6.25)	0.00	(6.25)	(6.25)	0.00	(6.25)	0.0%	0.0%	0.0%	
Voltage Discount, Time-Related Demand - \$/kW										
From 2 kV to 50 kV	0.00	(0.39)	(0.39)	0.00	(0.39)	(0.39)	0.0%	0.0%	0.0%	
above 50 kV	0.00	(1.05)	(1.05)	0.00	(1.04)	(1.04)	0.0%	1.0%	1.0%	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	(0.00201)	(0.00201)	0.00000	(0.00199)	(0.00199)	0.0%	1.0%	1.0%	
above 50 kV	0.00000	(0.00436)	(0.00436)	0.00000	(0.00432)	(0.00432)	0.0%	0.9%	0.9%	
TOU-PA-7 (Rate A - Natural Gas Alternative (75 horsepower or greater))										
Energy Charge - \$/kWh										
Summer Season										
On-Peak	0.01280	0.08521	0.09801	0.01353	0.08283	0.09636	5.7%	-2.8%	-1.7%	
Mid-peak	0.01280	0.05968	0.07248	0.01353	0.05774	0.07127	5.7%	-3.3%	-1.7%	
Off-Peak	0.01280	0.03298	0.04578	0.01353	0.03150	0.04503	5.7%	-4.5%	-1.6%	
Winter Season										
Mid-peak	0.01280	0.07045	0.08325	0.01353	0.06832	0.08185	5.7%	-3.0%	-1.7%	
Off-Peak	0.01280	0.03439	0.04719	0.01353	0.03287	0.04640	5.7%	-4.4%	-1.7%	
Customer Charge - \$/month	75.86	0.00	75.86	83.73	0.00	83.73	10.4%	0.0%	10.4%	
Facilities Related										
Demand Charge - \$/kW	4.46	0.00	4.46	4.94	0.00	4.94	10.8%	0.0%	10.8%	
Time Related Demand Charge - \$/kW										
Summer Season										
On-Peak	0.00	8.09	8.09	0.00	8.02	8.02	0.0%	-0.9%	-0.9%	
Mid-Peak	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%	
Winter Season										
Mid-Peak	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%	
Off-Peak	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%	
Power Factor Adjustment - \$/kVA										
Greater than 50 kV	0.20	0.00	0.20	0.20	0.00	0.20	0.0%	0.0%	0.0%	
50 kV or less	0.18	0.00	0.18	0.18	0.00	0.18	0.0%	0.0%	0.0%	
Voltage Discount, Facilities Related Demand - \$/kW										
From 2 kV to 50 kV	(0.19)	0.00	(0.19)	(0.19)	0.00	(0.19)	0.0%	0.0%	0.0%	
above 50 kV	(6.25)	0.00	(6.25)	(6.25)	0.00	(6.25)	0.0%	0.0%	0.0%	
Voltage Discount, Time-Related Demand - \$/kW										
From 2 kV to 50 kV	0.00	(0.39)	(0.39)	0.00	(0.39)	(0.39)	0.0%	0.0%	0.0%	
above 50 kV	0.00	(1.05)	(1.05)	0.00	(1.04)	(1.04)	0.0%	1.0%	1.0%	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	(0.00201)	(0.00201)	0.00000	(0.00199)	(0.00199)	0.0%	1.0%	1.0%	
above 50 kV	0.00000	(0.00436)	(0.00436)	0.00000	(0.00432)	(0.00432)	0.0%	0.9%	0.9%	

**SOUTHERN CALIFORNIA EDISON
Composite Rate Comparison - Bundled Service - 2008 ERRR Consolidation**

Rate Schedule	Tariffs - 10/2007			Proposed (ERRR Filing)			Percentage Change (ERRR Filing)			
	Delivery	Gen	Total	Delivery	Gen	Total	Delivery	Gen	Total	
TOU-PA-7 (Rate B - Diesel Fuel Alternative (less than 75 horsepower))										
Energy Charge - \$/kWh										
Summer Season										
On-Peak	0.01280	0.10021	0.11301	0.01353	0.09757	0.11110	5.7%	-2.6%	-1.7%	
Mid-peak	0.01280	0.06907	0.08187	0.01353	0.06697	0.08050	5.7%	-3.0%	-1.7%	
Off-Peak	0.01280	0.03739	0.05019	0.01353	0.03583	0.04936	5.7%	-4.2%	-1.7%	
Winter Season										
Mid-peak	0.01280	0.08160	0.09440	0.01353	0.07928	0.09281	5.7%	-2.8%	-1.7%	
Off-Peak	0.01280	0.03739	0.05019	0.01353	0.03583	0.04936	5.7%	-4.2%	-1.7%	
Customer Charge - \$/month	75.86	0.00	75.86	83.73	0.00	83.73	10.4%	0.0%	10.4%	
Facilities Related										
Demand Charge - \$/kW	4.46	0.00	4.46	4.94	0.00	4.94	10.8%	0.0%	10.8%	
Time Related Demand Charge - \$/kW										
Summer Season										
On-Peak	0.00	8.09	8.09	0.00	8.02	8.02	0.0%	-0.9%	-0.9%	
Mid-Peak	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%	
Winter Season										
Mid-Peak	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%	
Off-Peak	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%	
Power Factor Adjustment - \$/kVA										
Greater than 50 kV	0.20	0.00	0.20	0.20	0.00	0.20	0.0%	0.0%	0.0%	
50 kV or less	0.18	0.00	0.18	0.18	0.00	0.18	0.0%	0.0%	0.0%	
Voltage Discount, Facilities Related Demand - \$/kW										
From 2 kV to 50 kV	(0.19)	0.00	(0.19)	(0.19)	0.00	(0.19)	0.0%	0.0%	0.0%	
above 50 kV	(6.25)	0.00	(6.25)	(6.25)	0.00	(6.25)	0.0%	0.0%	0.0%	
Voltage Discount, Time-Related Demand - \$/kW										
From 2 kV to 50 kV	0.00	(0.39)	(0.39)	0.00	(0.39)	(0.39)	0.0%	0.0%	0.0%	
above 50 kV	0.00	(1.05)	(1.05)	0.00	(1.04)	(1.04)	0.0%	1.0%	1.0%	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	(0.00201)	(0.00201)	0.00000	(0.00199)	(0.00199)	0.0%	1.0%	1.0%	
above 50 kV	0.00000	(0.00436)	(0.00436)	0.00000	(0.00432)	(0.00432)	0.0%	0.9%	0.9%	
TOU-PA-7 (Rate B - Diesel Fuel Alternative (75 horsepower or greater))										
Energy Charge - \$/kWh										
Summer Season										
On-Peak	0.01280	0.08990	0.10270	0.01353	0.08744	0.10097	5.7%	-2.7%	-1.7%	
Mid-peak	0.01280	0.06267	0.07547	0.01353	0.06067	0.07420	5.7%	-3.2%	-1.7%	
Off-Peak	0.01280	0.03366	0.04646	0.01353	0.03216	0.04569	5.7%	-4.5%	-1.7%	
Winter Season										
Mid-peak	0.01280	0.07397	0.08677	0.01353	0.07178	0.08531	5.7%	-3.0%	-1.7%	
Off-Peak	0.01280	0.03723	0.05003	0.01353	0.03567	0.04920	5.7%	-4.2%	-1.7%	
Customer Charge - \$/month	75.86	0.00	75.86	83.73	0.00	83.73	10.4%	0.0%	10.4%	
Facilities Related										
Demand Charge - \$/kW	4.46	0.00	4.46	4.94	0.00	4.94	10.8%	0.0%	10.8%	
Time Related Demand Charge - \$/kW										
Summer Season										
On-Peak	0.00	8.09	8.09	0.00	8.02	8.02	0.0%	-0.9%	-0.9%	
Mid-Peak	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%	
Winter Season										
Mid-Peak	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%	
Off-Peak	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%	
Power Factor Adjustment - \$/kVA										
Greater than 50 kV	0.20	0.00	0.20	0.20	0.00	0.20	0.0%	0.0%	0.0%	
50 kV or less	0.18	0.00	0.18	0.18	0.00	0.18	0.0%	0.0%	0.0%	
Voltage Discount, Facilities Related Demand - \$/kW										
From 2 kV to 50 kV	(0.19)	0.00	(0.19)	(0.19)	0.00	(0.19)	0.0%	0.0%	0.0%	
above 50 kV	(6.25)	0.00	(6.25)	(6.25)	0.00	(6.25)	0.0%	0.0%	0.0%	
Voltage Discount, Time-Related Demand - \$/kW										
From 2 kV to 50 kV	0.00	(0.39)	(0.39)	0.00	(0.39)	(0.39)	0.0%	0.0%	0.0%	
above 50 kV	0.00	(1.05)	(1.05)	0.00	(1.04)	(1.04)	0.0%	1.0%	1.0%	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	(0.00201)	(0.00201)	0.00000	(0.00199)	(0.00199)	0.0%	1.0%	1.0%	
above 50 kV	0.00000	(0.00436)	(0.00436)	0.00000	(0.00432)	(0.00432)	0.0%	0.9%	0.9%	

**SOUTHERN CALIFORNIA EDISON
Composite Rate Comparison - Bundled Service - 2008 ERRR Consolidation**

Rate Schedule	Tariffs - 10/2007			Proposed (ERRR Filing)			Percentage Change (ERRR Filing)			
	Delivery	Gen	Total	Delivery	Gen	Total	Delivery	Gen	Total	
TOU-PA-ICE										
Energy Charge - \$/kWh										
Summer Season										
On-Peak	0.01759	0.13566	0.15325	0.01882	0.13673	0.15555	7.0%	0.8%	1.5%	
Mid-peak	0.01759	0.07413	0.09172	0.01882	0.07428	0.09310	7.0%	0.2%	1.5%	
Off-Peak	0.01759	0.02357	0.04116	0.01882	0.02296	0.04178	7.0%	-2.6%	1.5%	
Winter Season										
Mid-peak	0.01759	0.09344	0.11103	0.01882	0.09388	0.11270	7.0%	0.5%	1.5%	
Off-Peak	0.01759	0.02357	0.04116	0.01882	0.02296	0.04178	7.0%	-2.6%	1.5%	
Customer Charge - \$/month	49.40	0.00	49.40	50.14	0.00	50.14	1.5%	0.0%	1.5%	
Facilities Related										
Demand Charge - \$/kW	2.98	0.00	2.98	3.02	0.00	3.02	1.3%	0.0%	1.3%	
Time Related Demand Charge - \$/kW										
Summer Season										
On-Peak	1.09	0.03	1.12	1.09	0.05	1.14	0.0%	66.7%	1.8%	
Mid-Peak	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%	
Voltage Discount, Facilities Related Demand - \$/kW										
From 2 kV to 50 kV	(0.10)	0.00	(0.10)	(0.10)	0.00	(0.10)	0.0%	0.0%	0.0%	
above 50 kV	(2.39)	0.00	(2.39)	(2.39)	0.00	(2.39)	0.0%	0.0%	0.0%	
Voltage Discount, Time-Related Demand - \$/kW										
From 2 kV to 50 kV	(0.18)	0.00	(0.18)	(0.18)	0.00	(0.18)	0.0%	0.0%	0.0%	
above 50 kV	(1.09)	0.00	(1.09)	(1.09)	0.00	(1.09)	0.0%	0.0%	0.0%	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	(0.00068)	(0.00068)	0.00000	(0.00068)	(0.00068)	0.0%	0.0%	0.0%	
above 50 kV	0.00000	(0.00145)	(0.00145)	0.00000	(0.00145)	(0.00145)	0.0%	0.0%	0.0%	
Power Factor Adjustment - \$/kVA										
Greater than 50 kV	0.20	0.00	0.20	0.20	0.00	0.20	0.0%	0.0%	0.0%	
50 kV or less	0.18	0.00	0.18	0.18	0.00	0.18	0.0%	0.0%	0.0%	
TOU-PA-SOP										
Energy Charge - \$/kWh										
Summer Season										
On-Peak	0.01280	0.08460	0.09740	0.01353	0.08223	0.09576	5.7%	-2.8%	-1.7%	
Off-peak	0.01280	0.05939	0.07219	0.01353	0.05745	0.07098	5.7%	-3.3%	-1.7%	
Super Off-Peak	0.01280	0.03631	0.04911	0.01353	0.03477	0.04830	5.7%	-4.2%	-1.6%	
Winter Season										
Off-peak	0.01280	0.05956	0.07236	0.01353	0.05762	0.07115	5.7%	-3.3%	-1.7%	
Super Off-Peak	0.01280	0.03594	0.04874	0.01353	0.03441	0.04794	5.7%	-4.3%	-1.6%	
Customer Charge - \$/month	75.86	0.00	75.86	83.73	0.00	83.73	10.4%	0.0%	10.4%	
Facilities Related										
Demand Charge - \$/kW	4.52	0.00	4.52	5.01	0.00	5.01	10.8%	0.0%	10.8%	
Time Related Demand Charge - \$/kW										
Summer Season										
On-Peak	0.00	18.73	18.73	0.00	18.56	18.56	0.0%	-0.9%	-0.9%	
Off-Peak	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%	
Winter Season										
Off-Peak	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%	
Super Off-Peak	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%	
Other Charges										
Power Factor Adjustment - \$/kVA										
Greater than 50 kV	0.20	0.00	0.20	0.20	0.00	0.20	0.0%	0.0%	0.0%	
50 kV or less	0.18	0.00	0.18	0.18	0.00	0.18	0.0%	0.0%	0.0%	
Voltage Discount, Facilities Related Demand - \$/kW										
From 2 kV to 50 kV	(0.19)	0.00	(0.19)	(0.19)	0.00	(0.19)	0.0%	0.0%	0.0%	
above 50 kV	(6.25)	0.00	(6.25)	(6.25)	0.00	(6.25)	0.0%	0.0%	0.0%	
Voltage Discount, Time-Related Demand - \$/kW										
From 2 kV to 50 kV	0.00	(0.39)	(0.39)	0.00	(0.39)	(0.39)	0.0%	0.0%	0.0%	
above 50 kV	0.00	(1.05)	(1.05)	0.00	(1.04)	(1.04)	0.0%	1.0%	1.0%	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	(0.00201)	(0.00201)	0.00000	(0.00199)	(0.00199)	0.0%	1.0%	1.0%	
above 50 kV	0.00000	(0.00436)	(0.00436)	0.00000	(0.00432)	(0.00432)	0.0%	0.9%	0.9%	
AP-I										
Interruptible Credit										
\$/kWh	(0.00933)	0.00000	(0.00933)	(0.00933)	0.00000	(0.00933)	0.0%	0.0%	0.0%	
Excess Energy Charge - \$/kWh										
Below 2 kV	10.21374	0.00000	10.21374	10.21374	0.00000	10.21374	0.0%	0.0%	0.0%	
From 2 kV to 50 kV	9.99551	0.00000	9.99551	9.99551	0.00000	9.99551	0.0%	0.0%	0.0%	
above 50 kV	9.63234	0.00000	9.63234	9.63234	0.00000	9.63234	0.0%	0.0%	0.0%	

**SOUTHERN CALIFORNIA EDISON
Composite Rate Comparison - Bundled Service - 2008 ERRR Consolidation**

Rate Schedule	Tariffs - 10/2007			Proposed (ERRR Filing)			Percentage Change (ERRR Filing)		
	Delivery	Gen	Total	Delivery	Gen	Total	Delivery	Gen	Total
AL-2									
Energy Charge - \$/kWh	0.01304	0.06291	0.07595	0.01955	0.06091	0.08046	49.9%	-3.2%	5.9%
Customer Charge - \$/month	8.40	0.00	8.40	9.27	0.00	9.27	10.4%	0.0%	10.4%
DWL									
Energy Charge - \$/kWh									
Rate A - Other Charges									
High Pressure Sodium Vapor Lamp - \$/lamp/month									
50 Watt	6.74	0.00	6.74	7.44	0.00	7.44	10.4%	0.0%	10.4%
70 Watt	6.81	0.00	6.81	7.52	0.00	7.52	10.4%	0.0%	10.4%
100 Watt	7.17	0.00	7.17	7.91	0.00	7.91	10.3%	0.0%	10.3%
150 Watt	7.17	0.00	7.17	7.91	0.00	7.91	10.3%	0.0%	10.3%
Metal Halide Lamp - \$/lamp/month									
100 Watt	12.58	0.00	12.58	13.89	0.00	13.89	10.4%	0.0%	10.4%
175 Watt	11.56	0.00	11.56	12.76	0.00	12.76	10.4%	0.0%	10.4%
Mercury Vapor Lamp - \$/lamp/month									
75 Watt	6.86	0.00	6.86	7.57	0.00	7.57	10.3%	0.0%	10.3%
Rate B - Other Charges									
High Pressure Sodium Vapor Lamp - \$/lamp/month									
50 Watt	6.74	0.00	6.74	7.44	0.00	7.44	10.4%	0.0%	10.4%
70 Watt	6.81	0.00	6.81	7.52	0.00	7.52	10.4%	0.0%	10.4%
100 Watt	7.17	0.00	7.17	7.91	0.00	7.91	10.3%	0.0%	10.3%
150 Watt	7.17	0.00	7.17	7.91	0.00	7.91	10.3%	0.0%	10.3%
Metal Halide Lamp - \$/lamp/month									
100 Watt	12.58	0.00	12.58	13.89	0.00	13.89	10.4%	0.0%	10.4%
175 Watt	11.56	0.00	11.56	12.76	0.00	12.76	10.4%	0.0%	10.4%
Mercury Vapor Lamp - \$/lamp/month									
75 Watt	3.08	0.00	3.08	3.40	0.00	3.40	10.4%	0.0%	10.4%
DWL (Continued)									
Rate C - Other Charges									
High Pressure Sodium Vapor Lamp - \$/lamp/month									
50 Watt	0.46	0.00	0.46	0.51	0.00	0.51	10.9%	0.0%	10.9%
70 Watt	0.46	0.00	0.46	0.51	0.00	0.51	10.9%	0.0%	10.9%
100 Watt	0.46	0.00	0.46	0.51	0.00	0.51	10.9%	0.0%	10.9%
150 Watt	0.46	0.00	0.46	0.51	0.00	0.51	10.9%	0.0%	10.9%
Metal Halide Lamp - \$/lamp/month									
100 Watt	1.78	0.00	1.78	1.96	0.00	1.96	10.1%	0.0%	10.1%
175 Watt	1.58	0.00	1.58	1.74	0.00	1.74	10.1%	0.0%	10.1%
Mercury Vapor Lamp - \$/lamp/month									
75 Watt	0.48	0.00	0.48	0.53	0.00	0.53	10.4%	0.0%	10.4%
Minimum Charge - \$/month									
<u>Rate A</u>	100.00	0.00	100.00	100.00	0.00	100.00	0.0%	0.0%	0.0%
<u>Rate B</u>	50.00	0.00	50.00	50.00	0.00	50.00	0.0%	0.0%	0.0%

**SOUTHERN CALIFORNIA EDISON
Composite Rate Comparison - Bundled Service - 2008 ERRR Consolidation**

Rate Schedule	Tariffs - 10/2007			Proposed (ERRR Filing)			Percentage Change (ERRR Filing)			
	Delivery	Gen	Total	Delivery	Gen	Total	Delivery	Gen	Total	
LS-1										
Energy Charge - \$/kWh										
	All Night Service	0.01750	0.06291	0.08041	0.02438	0.06091	0.08529	39.3%	-3.2%	6.1%
	Midnight Service	0.01750	0.06291	0.08041	0.02438	0.06091	0.08529	39.3%	-3.2%	6.1%
Other Charges - All Night/Midnight Service										
Incandescent Lamps - \$/lamp/month										
	103 Watt	7.66	0.00	7.66	8.45	0.00	8.45	10.3%	0.0%	10.3%
	202 Watt	7.69	0.00	7.69	8.49	0.00	8.49	10.4%	0.0%	10.4%
	327 Watt	7.80	0.00	7.80	8.61	0.00	8.61	10.4%	0.0%	10.4%
	448 Watt	8.22	0.00	8.22	9.07	0.00	9.07	10.3%	0.0%	10.3%
Mercury Vapor Lamps - \$/lamp/month										
	100 Watt	6.97	0.00	6.97	7.69	0.00	7.69	10.3%	0.0%	10.3%
	175 Watt	7.00	0.00	7.00	7.73	0.00	7.73	10.4%	0.0%	10.4%
	250 Watt	7.48	0.00	7.48	8.26	0.00	8.26	10.4%	0.0%	10.4%
	400 Watt	7.88	0.00	7.88	8.70	0.00	8.70	10.4%	0.0%	10.4%
	700 Watt	8.88	0.00	8.88	9.80	0.00	9.80	10.4%	0.0%	10.4%
	1,000 Watt	8.56	0.00	8.56	9.45	0.00	9.45	10.4%	0.0%	10.4%
High Pressure Sodium Vapor Lamps - \$/lamp/month										
	50 Watt	6.94	0.00	6.94	7.66	0.00	7.66	10.4%	0.0%	10.4%
	70 Watt	7.02	0.00	7.02	7.75	0.00	7.75	10.4%	0.0%	10.4%
	100 Watt	7.39	0.00	7.39	8.16	0.00	8.16	10.4%	0.0%	10.4%
	150 Watt	7.39	0.00	7.39	8.16	0.00	8.16	10.4%	0.0%	10.4%
	200 Watt	7.88	0.00	7.88	8.70	0.00	8.70	10.4%	0.0%	10.4%
	250 Watt	7.95	0.00	7.95	8.77	0.00	8.77	10.3%	0.0%	10.3%
	400 Watt	8.29	0.00	8.29	9.15	0.00	9.15	10.4%	0.0%	10.4%
Low Pressure Sodium Vapor Lamps - \$/lamp/month										
	35 Watt	9.09	0.00	9.09	10.03	0.00	10.03	10.3%	0.0%	10.3%
	55 Watt	8.83	0.00	8.83	9.75	0.00	9.75	10.4%	0.0%	10.4%
	90 Watt	11.02	0.00	11.02	12.16	0.00	12.16	10.3%	0.0%	10.3%
	135 Watt	11.32	0.00	11.32	12.49	0.00	12.49	10.3%	0.0%	10.3%
	180 Watt	11.35	0.00	11.35	12.53	0.00	12.53	10.4%	0.0%	10.4%
LS-1 (Continued)										
Other Charges - All Night/Midnight Service										
Metal Halide Lamps - \$/lamp/month										
	70 Watt	14.12	0.00	14.12	15.59	0.00	15.59	10.4%	0.0%	10.4%
	100 Watt	12.43	0.00	12.43	13.72	0.00	13.72	10.4%	0.0%	10.4%
	175 Watt	11.39	0.00	11.39	12.57	0.00	12.57	10.4%	0.0%	10.4%
	250 Watt	9.21	0.00	9.21	10.17	0.00	10.17	10.4%	0.0%	10.4%
	400 Watt	8.79	0.00	8.79	9.70	0.00	9.70	10.4%	0.0%	10.4%
	1,000 Watt	11.90	0.00	11.90	13.13	0.00	13.13	10.3%	0.0%	10.3%
	1,500 Watt	17.41	0.00	17.41	19.22	0.00	19.22	10.4%	0.0%	10.4%
Tap Device Annual Charge										
	\$/device	21.86	0.00	21.86	21.86	0.00	21.86	0.0%	0.0%	0.0%
LS-2										
Energy Charge - \$/kWh										
	All Night Service	0.01750	0.06291	0.08041	0.02438	0.06091	0.08529	39.3%	-3.2%	6.1%
	Midnight Service	0.01750	0.06291	0.08041	0.02438	0.06091	0.08529	39.3%	-3.2%	6.1%
Multiple Service (Other Charges)										
All Night/Midnight Service										
Rate A										
Incandescent Extended Service Lamps										
	- \$/lamp/month	1.58	0.00	1.58	1.74	0.00	1.74	10.1%	0.0%	10.1%
Mercury Vapor Lamps										
	- \$/lamp/month	1.58	0.00	1.58	1.74	0.00	1.74	10.1%	0.0%	10.1%
High Pressure Sodium Vapor Lamps - \$/lamp/month										
	50 Watt	1.58	0.00	1.58	1.74	0.00	1.74	10.1%	0.0%	10.1%
	70 Watt	1.58	0.00	1.58	1.74	0.00	1.74	10.1%	0.0%	10.1%
	100 Watt	1.58	0.00	1.58	1.74	0.00	1.74	10.1%	0.0%	10.1%
	150 Watt	1.58	0.00	1.58	1.74	0.00	1.74	10.1%	0.0%	10.1%
	200 Watt	1.58	0.00	1.58	1.74	0.00	1.74	10.1%	0.0%	10.1%
	250 Watt	1.58	0.00	1.58	1.74	0.00	1.74	10.1%	0.0%	10.1%
	310 Watt	1.58	0.00	1.58	1.74	0.00	1.74	10.1%	0.0%	10.1%
	400 Watt	1.58	0.00	1.58	1.74	0.00	1.74	10.1%	0.0%	10.1%
Low Pressure Sodium Vapor Lamps										
	-\$/lamp/month	1.58	0.00	1.58	1.74	0.00	1.74	10.1%	0.0%	10.1%
Metal Halide Lamps										
	-\$/lamp/month	1.58	0.00	1.58	1.74	0.00	1.74	10.1%	0.0%	10.1%
All Other Lamps										
	-\$/lamp/month	1.58	0.00	1.58	1.74	0.00	1.74	10.1%	0.0%	10.1%

**SOUTHERN CALIFORNIA EDISON
Composite Rate Comparison - Bundled Service - 2008 ERRR Consolidation**

Rate Schedule	Tariffs - 10/2007			Proposed (ERRR Filing)			Percentage Change (ERRR Filing)		
	Delivery	Gen	Total	Delivery	Gen	Total	Delivery	Gen	Total
Rate B									
Incandescent Extended Service Lamps									
- \$/lamp/month	3.24	0.00	3.24	3.58	0.00	3.58	10.5%	0.0%	10.5%
Mercury Vapor Lamps									
- \$/lamp/month	3.24	0.00	3.24	3.58	0.00	3.58	10.5%	0.0%	10.5%
High Pressure Sodium Vapor Lamps - \$/lamp/month									
50 Watt	3.24	0.00	3.24	3.58	0.00	3.58	10.5%	0.0%	10.5%
70 Watt	3.24	0.00	3.24	3.58	0.00	3.58	10.5%	0.0%	10.5%
100 Watt	3.24	0.00	3.24	3.58	0.00	3.58	10.5%	0.0%	10.5%
150 Watt	3.24	0.00	3.24	3.58	0.00	3.58	10.5%	0.0%	10.5%
200 Watt	3.24	0.00	3.24	3.58	0.00	3.58	10.5%	0.0%	10.5%
250 Watt	3.24	0.00	3.24	3.58	0.00	3.58	10.5%	0.0%	10.5%
310 Watt	3.24	0.00	3.24	3.58	0.00	3.58	10.5%	0.0%	10.5%
400 Watt	3.24	0.00	3.24	3.58	0.00	3.58	10.5%	0.0%	10.5%
Low Pressure Sodium Vapor Lamps									
-\$/lamp/month	3.24	0.00	3.24	3.58	0.00	3.58	10.5%	0.0%	10.5%
Metal Halide Lamps									
-\$/lamp/month	3.24	0.00	3.24	3.58	0.00	3.58	10.5%	0.0%	10.5%
All Other Lamps									
-\$/lamp/month	3.24	0.00	3.24	3.58	0.00	3.58	10.5%	0.0%	10.5%
LS-2 (Continued)									
Series Service									
Series Service Power Factor - \$/kVar	0.18	0.00	0.18	0.18	0.00	0.18	0.0%	0.0%	0.0%
All Night/Midnight Service									
Incandescent Extended Service Lamps									
-\$/lamp/month	7.23	0.00	7.23	7.98	0.00	7.98	10.4%	0.0%	10.4%
Mercury Vapor Lamps									
-\$/lamp/month	7.23	0.00	7.23	7.98	0.00	7.98	10.4%	0.0%	10.4%
High Pressure Sodium Vapor Lamps - \$/lamp/month									
50 Watt	7.23	0.00	7.23	7.98	0.00	7.98	10.4%	0.0%	10.4%
70 Watt	7.23	0.00	7.23	7.98	0.00	7.98	10.4%	0.0%	10.4%
100 Watt	7.23	0.00	7.23	7.98	0.00	7.98	10.4%	0.0%	10.4%
150 Watt	7.23	0.00	7.23	7.98	0.00	7.98	10.4%	0.0%	10.4%
200 Watt	7.23	0.00	7.23	7.98	0.00	7.98	10.4%	0.0%	10.4%
250 Watt	N/A			N/A					
310 Watt	N/A			N/A					
400 Watt	N/A			N/A					
Low Pressure Sodium Vapor Lamps									
-\$/lamp/month	7.23	0.00	7.23	7.98	0.00	7.98	10.4%	0.0%	10.4%
Metal Halide Lamps									
-\$/lamp/month	N/A			N/A					
All Other Lamps									
-\$/lamp/month	7.23	0.00	7.23	7.98	0.00	7.98	10.4%	0.0%	10.4%
Series Service Voltage Discount, Energy - \$/kWh	0.00000	(0.00229)	(0.00229)	0.00000	(0.00227)	(0.00227)	0.0%	0.9%	0.9%
LS-2 Continued - (Optional Service - Relamp)									
Incandescent Extended Service Lamps									
-\$/lamp/month	N/A			N/A					
Mercury Vapor Lamps									
-\$/lamp/month	N/A			N/A					
High Pressure Sodium Vapor Lamps - \$/lamp/month									
50 Watt	0.41	0.00	0.41	0.45	0.00	0.45	9.8%	0.0%	9.8%
70 Watt	0.41	0.00	0.41	0.45	0.00	0.45	9.8%	0.0%	9.8%
100 Watt	0.41	0.00	0.41	0.45	0.00	0.45	9.8%	0.0%	9.8%
150 Watt	0.41	0.00	0.41	0.45	0.00	0.45	9.8%	0.0%	9.8%
200 Watt	0.42	0.00	0.42	0.46	0.00	0.46	9.5%	0.0%	9.5%
250 Watt	0.42	0.00	0.42	0.46	0.00	0.46	9.5%	0.0%	9.5%
310 Watt	N/A			N/A					
400 Watt	0.43	0.00	0.43	0.47	0.00	0.47	9.3%	0.0%	9.3%
Low Pressure Sodium Vapor Lamps									
-\$/lamp/month	N/A			N/A					
Metal Halide Lamps									
-\$/lamp/month	N/A			N/A					
All Other Lamps									
-\$/lamp/month	N/A			N/A					

**SOUTHERN CALIFORNIA EDISON
Composite Rate Comparison - Bundled Service - 2008 ERRR Consolidation**

Rate Schedule	Tariffs - 10/2007			Proposed (ERRR Filing)			Percentage Change (ERRR Filing)			
	Delivery	Gen	Total	Delivery	Gen	Total	Delivery	Gen	Total	
LS-3										
Energy Charge - \$/kWh	0.01304	0.06291	0.07595	0.01956	0.06091	0.08047	50.0%	-3.2%	6.0%	
Customer Charge - \$/month										
Multiple Service	8.40	0.00	8.40	9.27	0.00	9.27	10.4%	0.0%	10.4%	
Series Service	657.29	0.00	657.29	725.49	0.00	725.49	10.4%	0.0%	10.4%	
Optional Relamp Service Charge (\$/lamp/month)										
High Pressure Sodium Vapor Lamps										
50 Watt	0.41	0.00	0.41	0.45	0.00	0.45	9.8%	0.0%	9.8%	
70 Watt	0.41	0.00	0.41	0.45	0.00	0.45	9.8%	0.0%	9.8%	
100 Watt	0.41	0.00	0.41	0.45	0.00	0.45	9.8%	0.0%	9.8%	
150 Watt	0.41	0.00	0.41	0.45	0.00	0.45	9.8%	0.0%	9.8%	
200 Watt	0.42	0.00	0.42	0.46	0.00	0.46	9.5%	0.0%	9.5%	
250 Watt	0.42	0.00	0.42	0.46	0.00	0.46	9.5%	0.0%	9.5%	
400 Watt	0.43	0.00	0.43	0.47	0.00	0.47	9.3%	0.0%	9.3%	
Series Service										
Voltage Discount, Energy - \$/kWh	0.00000	(0.00229)	(0.00229)	0.00000	(0.00227)	(0.00227)	0.0%	0.9%	0.9%	
OL-1										
Energy Charge - \$/kWh										
All Night Service	0.01750	0.06291	0.08041	0.02438	0.06091	0.08529	39.3%	-3.2%	6.1%	
Midnight Service	0.01750	0.06291	0.08041	0.02438	0.06091	0.08529	39.3%	-3.2%	6.1%	
Pole Charge - \$/pole/month	4.22	0.00	4.22	4.66	0.00	4.66	10.4%	0.0%	10.4%	
Other Charges - All Night/Midnight Service										
Mercury Vapor Lamps - \$/lamp/month										
175 Watt	5.49	0.00	5.49	6.06	0.00	6.06	10.4%	0.0%	10.4%	
400 Watt	6.04	0.00	6.04	6.67	0.00	6.67	10.4%	0.0%	10.4%	
High Pressure Sodium Vapor Lamps - \$/lamp/month										
50 Watt	5.42	0.00	5.42	5.98	0.00	5.98	10.3%	0.0%	10.3%	
70 Watt	5.49	0.00	5.49	6.06	0.00	6.06	10.4%	0.0%	10.4%	
100 Watt	5.49	0.00	5.49	6.06	0.00	6.06	10.4%	0.0%	10.4%	
150 Watt	5.49	0.00	5.49	6.06	0.00	6.06	10.4%	0.0%	10.4%	
200 Watt	6.04	0.00	6.04	6.67	0.00	6.67	10.4%	0.0%	10.4%	
250 Watt	6.14	0.00	6.14	6.78	0.00	6.78	10.4%	0.0%	10.4%	
400 Watt	6.51	0.00	6.51	7.19	0.00	7.19	10.4%	0.0%	10.4%	
Low Pressure Sodium Vapor Lamps - \$/lamp/month										
35 Watt	7.11	0.00	7.11	7.85	0.00	7.85	10.4%	0.0%	10.4%	
55 Watt	7.11	0.00	7.11	7.85	0.00	7.85	10.4%	0.0%	10.4%	
90 Watt	8.48	0.00	8.48	9.36	0.00	9.36	10.4%	0.0%	10.4%	
135 Watt	8.23	0.00	8.23	9.08	0.00	9.08	10.3%	0.0%	10.3%	
180 Watt	8.35	0.00	8.35	9.22	0.00	9.22	10.4%	0.0%	10.4%	
Metal Halide Lamps - \$/lamp/month										
75 Watt	5.95	0.00	5.95	6.57	0.00	6.57	10.4%	0.0%	10.4%	
100 Watt	6.52	0.00	6.52	7.20	0.00	7.20	10.4%	0.0%	10.4%	
175 Watt	5.70	0.00	5.70	6.29	0.00	6.29	10.4%	0.0%	10.4%	
250 Watt	5.84	0.00	5.84	6.45	0.00	6.45	10.4%	0.0%	10.4%	
400 Watt	6.15	0.00	6.15	6.79	0.00	6.79	10.4%	0.0%	10.4%	
1,000 Watt	7.56	0.00	7.56	8.34	0.00	8.34	10.3%	0.0%	10.3%	
1,500 Watt	8.67	0.00	8.67	9.57	0.00	9.57	10.4%	0.0%	10.4%	
TC-1										
Energy Charge - \$/kWh	0.02850	0.07758	0.10608	0.03242	0.07533	0.10775	13.8%	-2.9%	1.6%	
Customer Charge - \$/day	0.374	0.000	0.374	0.413	0.000	0.413	10.4%	0.0%	10.4%	
Three-Phase Service - \$/day	0.125	0.000	0.125	0.138	0.000	0.138	10.4%	0.0%	10.4%	
WTR										
Energy Charge - \$/Device/Month										
50	0 - 50 kWh/month	3.91	3.88	7.79	4.35	3.77	8.12	11.3%	-2.8%	4.2%
100	51 - 100 kWh/month	5.32	7.76	13.08	5.98	7.54	13.52	12.4%	-2.8%	3.4%
150	101 - 150 kWh/month	6.76	11.64	18.40	7.61	11.30	18.91	12.6%	-2.9%	2.8%
200	151 - 200 kWh/month	8.19	15.52	23.71	9.22	15.07	24.29	12.6%	-2.9%	2.4%
250	201 - 250 kWh/month	9.62	19.40	29.02	10.85	18.84	29.69	12.8%	-2.9%	2.3%
300	251 - 300 kWh/month	11.02	23.27	34.29	12.45	22.60	35.05	13.0%	-2.9%	2.2%
350	301 - 350 kWh/month	12.45	27.15	39.60	14.07	26.36	40.43	13.0%	-2.9%	2.1%
400	351 - 400 kWh/month	13.88	31.03	44.91	15.70	30.13	45.83	13.1%	-2.9%	2.0%
450	401 - 450 kWh/month	15.30	34.91	50.21	17.32	33.90	51.22	13.2%	-2.9%	2.0%
500	451 - 500 kWh/month	16.73	38.80	55.53	18.96	37.67	56.63	13.3%	-2.9%	2.0%
Customer Charge - \$/Month		8.32	0.00	8.32	9.18	0.00	9.18	10.3%	0.0%	10.3%
Three-Phase Service - \$/day		0.125	0.000	0.125	0.140	0.000	0.140	12.0%	0.0%	12.0%
Inspection Charge - \$/Device/Month		9.220	0.000	9.220	10.180	0.000	10.180	10.4%	0.0%	10.4%
Initialization of Service Charge - One-time charge		6.790	0.000	6.790	6.790	0.000	6.790	0.0%	0.0%	0.0%

**SOUTHERN CALIFORNIA EDISON
Composite Rate Comparison - Bundled Service - 2008 ERRR Consolidation**

Rate Schedule	Tariffs - 10/2007			Proposed (ERRR Filing)			Percentage Change (ERRR Filing)			
	Delivery	Gen	Total	Delivery	Gen	Total	Delivery	Gen	Total	
Wi-Fi-1										
Energy Charge - \$/Device/Month 35	25.585	0.770	1.986	2.756	0.820	1.920	2.740	6.5%	-3.3%	-0.6%
Customer Charge - \$/Month		3.700	0.000	3.700	4.080	0.000	4.080	10.3%	0.0%	10.3%
Inventory/Maintenance Charge - \$/Device/Month		2.300	0.000	2.300	2.540	0.000	2.540	10.4%	0.0%	10.4%
Initialization of Service Charge - One time charge/service account		8.550	0.000	8.550	8.550	0.000	8.550	0.0%	0.0%	0.0%
STANDBY										
Capacity Reservation Charge - \$/kW										
Maximum Demand of 500 kW or less		5.79	0.00	5.79	6.37	0.00	6.37	10.0%	0.0%	10.0%
Below 2 kV		5.79	0.00	5.79	6.37	0.00	6.37	10.0%	0.0%	10.0%
From 2 kV to 50 kV		5.71	0.00	5.71	6.28	0.00	6.28	10.0%	0.0%	10.0%
Above 50, but < 220 kV		1.30	0.00	1.30	1.42	0.00	1.42	9.2%	0.0%	9.2%
220 kV and above		0.16	0.00	0.16	0.16	0.00	0.16	0.0%	0.0%	0.0%
Customer Charge - \$/month										
Maximum Demand of 500 kW or less		85.75	0.00	85.75	94.65	0.00	94.65	10.4%	0.0%	10.4%
Below 2 kV		402.72	0.00	402.72	444.51	0.00	444.51	10.4%	0.0%	10.4%
From 2 kV to 50 kV		249.77	0.00	249.77	275.69	0.00	275.69	10.4%	0.0%	10.4%
Above 50kV, but < 220 kV		2,199.04	0.00	2,199.04	2,427.22	0.00	2,427.22	10.4%	0.0%	10.4%
220 kV and above		2,199.04	0.00	2,199.04	2,427.22	0.00	2,427.22	10.4%	0.0%	10.4%
Backup Service										
Demand Charge - \$/kW										
Maximum Demand of 500kW or less										
Facility Demand Charge - \$/kW		0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
Summer Time Related Demand Charge - \$/kW		0.00	18.79	18.79	0.00	18.62	18.62	0.0%	-0.9%	-0.9%
Voltage Discount, Facilities Related Demand - \$/kW										
From 2 kV to 50 kV		0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
above 50kV, but < 220 kV		0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
220 kV and above		0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
Voltage Discount, Time-Related Demand - \$/kW										
From 2 kV to 50 kV		0.00	(0.40)	(0.40)	0.00	(0.40)	(0.40)	0.0%	0.0%	0.0%
above 50kV, but < 220 kV		0.00	(1.05)	(1.05)	0.00	(1.04)	(1.04)	0.0%	1.0%	1.0%
220 kV and above		0.00	(1.05)	(1.05)	0.00	(1.04)	(1.04)	0.0%	1.0%	1.0%
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV		0.00177	(0.00201)	(0.00024)	0.00177	(0.00199)	(0.00022)	0.0%	1.0%	8.3%
above 50kV, but < 220 kV		(0.02137)	(0.00437)	(0.02574)	(0.02137)	(0.00433)	(0.02570)	0.0%	0.9%	0.2%
220 kV and above		(0.02581)	(0.00443)	(0.03024)	(0.02581)	(0.00439)	(0.03020)	0.0%	0.9%	0.1%
Maximum Demand of Greater than 500kW										
Facility Related Demand Charge - \$/kW										
Below 2 kV		0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
From 2 kV to 50 kV		0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
Above 50, but < 220 kV		0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
220 kV and above		0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
Summer Time Related Demand Charge - \$/kW										
Below 2 kV										
On-Peak		0.00	11.74	11.74	0.00	11.63	11.63	0.0%	-0.9%	-0.9%
Mid-Peak		0.00	4.28	4.28	0.00	4.24	4.24	0.0%	-0.9%	-0.9%
From 2 kV to 50 kV										
On-Peak		0.00	11.98	11.98	0.00	11.87	11.87	0.0%	-0.9%	-0.9%
Mid-Peak		0.00	4.38	4.38	0.00	4.34	4.34	0.0%	-0.9%	-0.9%
Above 50, but < 220 kV										
On-Peak		0.00	8.69	8.69	0.00	8.61	8.61	0.0%	-0.9%	-0.9%
Mid-Peak		0.00	3.34	3.34	0.00	3.31	3.31	0.0%	-0.9%	-0.9%
220 kV and above										
On-Peak		0.00	8.53	8.53	0.00	8.45	8.45	0.0%	-0.9%	-0.9%
Mid-Peak		0.00	3.27	3.27	0.00	3.24	3.24	0.0%	-0.9%	-0.9%

**SOUTHERN CALIFORNIA EDISON
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Rate Schedule	Tariffs - 10/2007			Proposed (ERRR Filing)			Percentage Change (ERRR Filing)			
	Delivery	Gen	Total	Delivery	Gen	Total	Delivery	Gen	Total	
Energy Charge - \$/kWh										
500 kW or less										
	Summer Season									
	On-Peak	0.04066	0.09433	0.13499	0.04451	0.09179	0.13630	9.5%	-2.7%	1.0%
	Mid-peak	0.04066	0.07517	0.11583	0.04451	0.07296	0.11747	9.5%	-2.9%	1.4%
	Off-Peak	0.04066	0.05007	0.09073	0.04451	0.04829	0.09280	9.5%	-3.6%	2.3%
	Winter Season									
	Mid-peak	0.04066	0.07855	0.11921	0.04451	0.07629	0.12080	9.5%	-2.9%	1.3%
	Off-Peak	0.04066	0.05369	0.09435	0.04451	0.05184	0.09635	9.5%	-3.4%	2.1%
Below 2kV										
	Summer Season									
	On-Peak	0.03983	0.11055	0.15038	0.04327	0.10774	0.15101	8.6%	-2.5%	0.4%
	Mid-peak	0.03983	0.09056	0.13039	0.04327	0.08808	0.13135	8.6%	-2.7%	0.7%
	Off-Peak	0.03983	0.06437	0.10420	0.04327	0.06235	0.10562	8.6%	-3.1%	1.4%
	Winter Season									
	Mid-peak	0.03983	0.09257	0.13240	0.04327	0.09007	0.13334	8.6%	-2.7%	0.7%
	Off-Peak	0.03983	0.06709	0.10692	0.04327	0.06501	0.10828	8.6%	-3.1%	1.3%
2kV - 50kV										
	Summer Season									
	On-Peak	0.04121	0.11205	0.15326	0.04475	0.10920	0.15395	8.6%	-2.5%	0.5%
	Mid-peak	0.04121	0.09181	0.13302	0.04475	0.08931	0.13406	8.6%	-2.7%	0.8%
	Off-Peak	0.04121	0.06523	0.10644	0.04475	0.06319	0.10794	8.6%	-3.1%	1.4%
	Winter Season									
	Mid-peak	0.04121	0.09387	0.13508	0.04475	0.09134	0.13609	8.6%	-2.7%	0.7%
	Off-Peak	0.04121	0.06803	0.10924	0.04475	0.06594	0.11069	8.6%	-3.1%	1.3%
Above 50kV, but < 220kV										
	Summer Season									
	On-Peak	0.01689	0.09067	0.10756	0.01734	0.08820	0.10554	2.7%	-2.7%	-1.9%
	Mid-peak	0.01689	0.07492	0.09181	0.01734	0.07271	0.09005	2.7%	-2.9%	-1.9%
	Off-Peak	0.01689	0.05417	0.07106	0.01734	0.05232	0.06966	2.7%	-3.4%	-2.0%
	Winter Season									
	Mid-peak	0.01689	0.07668	0.09357	0.01734	0.07445	0.09179	2.7%	-2.9%	-1.9%
	Off-Peak	0.01689	0.05647	0.07336	0.01734	0.05459	0.07193	2.7%	-3.3%	-1.9%
220 kV and above										
	Summer Season									
	On-Peak	0.01245	0.08957	0.10202	0.01244	0.08711	0.09955	-0.1%	-2.7%	-2.4%
	Mid-peak	0.01245	0.07407	0.08652	0.01244	0.07188	0.08432	-0.1%	-3.0%	-2.5%
	Off-Peak	0.01245	0.05366	0.06611	0.01244	0.05182	0.06426	-0.1%	-3.4%	-2.8%
	Winter Season									
	Mid-peak	0.01245	0.07580	0.08825	0.01244	0.07359	0.08603	-0.1%	-2.9%	-2.5%
	Off-Peak	0.01245	0.05592	0.06837	0.01244	0.05404	0.06648	-0.1%	-3.4%	-2.8%

**SOUTHERN CALIFORNIA EDISON
Composite Rate Comparison - Bundled Service - 2008 ERRR Consolidation**

Rate Schedule	Tariffs - 10/2007			Proposed (ERRR Filing)			Percentage Change (ERRR Filing)		
	Delivery	Gen	Total	Delivery	Gen	Total	Delivery	Gen	Total
Maintenance Service									
Demand Charge - \$/kW									
Maximum Demand of 500kW or less									
Facility Related Demand Charge - \$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
Summer Time Related Demand Charge - \$/kW	0.00	18.79	18.79	0.00	18.62	18.62	0.0%	-0.9%	-0.9%
Voltage Discount, Facilities Related Demand - \$/kW									
From 2 kV to 50 kV	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
above 50kV, but < 220 kV	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
220 kV and above	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
Voltage Discount, Time-Related Demand - \$/kW									
From 2 kV to 50 kV	0.00	(0.40)	(0.40)	0.00	(0.40)	(0.40)	0.0%	0.0%	0.0%
above 50kV, but < 220 kV	0.00	(1.05)	(1.05)	0.00	(1.04)	(1.04)	0.0%	1.0%	1.0%
220 kV and above	0.00	(1.05)	(1.05)	0.00	(1.04)	(1.04)	0.0%	1.0%	1.0%
Voltage Discount, Energy - \$/kWh									
From 2 kV to 50 kV	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	0.0%	1.0%	0.8%
above 50kV, but < 220 kV	(0.00)	(0.00)	(0.01)	(0.00)	(0.00)	(0.01)	0.0%	0.9%	0.5%
220 kV and above	(0.00)	(0.00)	(0.01)	(0.00)	(0.00)	(0.01)	0.0%	0.9%	0.4%
Maximum Demand of Greater than 500kW									
Facility Related Demand Charge - \$/kW									
Below 2 kV	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
From 2 kV to 50 kV	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
Above 50, but < 220 kV	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
220 kV and above	0.00	0.00	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
Summer Time Related Demand Charge - \$/kW									
Below 2 kV									
On-Peak	0.00	11.74	11.74	0.00	11.63	11.63	0.0%	-0.9%	-0.9%
Mid-Peak	0.00	4.28	4.28	0.00	4.24	4.24	0.0%	-0.9%	-0.9%
From 2 kV to 50 kV									
On-Peak	0.00	11.98	11.98	0.00	11.87	11.87	0.0%	-0.9%	-0.9%
Mid-Peak	0.00	4.38	4.38	0.00	4.34	4.34	0.0%	-0.9%	-0.9%
Above 50, but < 220 kV									
On-Peak	0.00	8.69	8.69	0.00	8.61	8.61	0.0%	-0.9%	-0.9%
Mid-Peak	0.00	3.34	3.34	0.00	3.31	3.31	0.0%	-0.9%	-0.9%
220 kV and above									
On-Peak	0.00	8.53	8.53	0.00	8.45	8.45	0.0%	-0.9%	-0.9%
Mid-Peak	0.00	3.27	3.27	0.00	3.24	3.24	0.0%	-0.9%	-0.9%
Energy Charge - \$/kWh									
500 kW or less									
Summer Season									
On-Peak	0.01938	0.09433	0.11371	0.02102	0.09179	0.11281	8.5%	-2.7%	-0.8%
Mid-peak	0.01938	0.07517	0.09455	0.02102	0.07296	0.09398	8.5%	-2.9%	-0.6%
Off-Peak	0.01938	0.05007	0.06945	0.02102	0.04829	0.06931	8.5%	-3.6%	-0.2%
Winter Season									
Mid-peak	0.01938	0.07855	0.09793	0.02102	0.07629	0.09731	8.5%	-2.9%	-0.6%
Off-Peak	0.01938	0.05369	0.07307	0.02102	0.05184	0.07286	8.5%	-3.4%	-0.3%
Below 2kV									
Summer Season									
On-Peak	0.01855	0.11055	0.12910	0.01978	0.10774	0.12752	6.6%	-2.5%	-1.2%
Mid-peak	0.01855	0.09056	0.10911	0.01978	0.08808	0.10786	6.6%	-2.7%	-1.1%
Off-Peak	0.01855	0.06437	0.08292	0.01978	0.06235	0.08213	6.6%	-3.1%	-1.0%
Winter Season									
Mid-peak	0.01855	0.09257	0.11112	0.01978	0.09007	0.10985	6.6%	-2.7%	-1.1%
Off-Peak	0.01855	0.06709	0.08564	0.01978	0.06501	0.08479	6.6%	-3.1%	-1.0%
2kV - 50kV									
Summer Season									
On-Peak	0.01766	0.11205	0.12971	0.01876	0.10920	0.12796	6.2%	-2.5%	-1.3%
Mid-peak	0.01766	0.09181	0.10947	0.01876	0.08931	0.10807	6.2%	-2.7%	-1.3%
Off-Peak	0.01766	0.06523	0.08289	0.01876	0.06319	0.08195	6.2%	-3.1%	-1.1%
Winter Season									
Mid-peak	0.01766	0.09387	0.11153	0.01876	0.09134	0.11010	6.2%	-2.7%	-1.3%
Off-Peak	0.01766	0.06803	0.08569	0.01876	0.06594	0.08470	6.2%	-3.1%	-1.2%
Above 50kV, but < 220 kV									
Summer Season									
On-Peak	0.01312	0.09067	0.10379	0.01318	0.08820	0.10138	0.5%	-2.7%	-2.3%
Mid-peak	0.01312	0.07492	0.08804	0.01318	0.07271	0.08589	0.5%	-2.9%	-2.4%
Off-Peak	0.01312	0.05417	0.06729	0.01318	0.05232	0.06550	0.5%	-3.4%	-2.7%
Winter Season									
Mid-peak	0.01312	0.07668	0.08980	0.01318	0.07445	0.08763	0.5%	-2.9%	-2.4%
Off-Peak	0.01312	0.05647	0.06959	0.01318	0.05459	0.06777	0.5%	-3.3%	-2.6%

**SOUTHERN CALIFORNIA EDISON
Composite Rate Comparison - Bundled Service - 2008 ERRR Consolidation**

Rate Schedule	Tariffs - 10/2007			Proposed (ERRR Filing)			Percentage Change (ERRR Filing)		
	Delivery	Gen	Total	Delivery	Gen	Total	Delivery	Gen	Total
220 kV and above									
Summer Season									
On-Peak	0.01245	0.08957	0.10202	0.01244	0.08711	0.09955	-0.1%	-2.7%	-2.4%
Mid-peak	0.01245	0.07407	0.08652	0.01244	0.07188	0.08432	-0.1%	-3.0%	-2.5%
Off-Peak	0.01245	0.05366	0.06611	0.01244	0.05182	0.06426	-0.1%	-3.4%	-2.8%
Winter Season									
Mid-peak	0.01245	0.07580	0.08825	0.01244	0.07359	0.08603	-0.1%	-2.9%	-2.5%
Off-Peak	0.01245	0.05592	0.06837	0.01244	0.05404	0.06648	-0.1%	-3.4%	-2.8%
D (Medical Baseline)									
Energy Charge- \$/kWh									
Baseline - Summer	0.06837	0.04224	0.11061	0.06736	0.04595	0.11331	-1.5%	8.8%	2.4%
- Winter	0.06837	0.04224	0.11061	0.06736	0.04595	0.11331	-1.5%	8.8%	2.4%
101% - 130% of Baseline - Summer	0.06789	0.05922	0.12711	0.06736	0.06528	0.13264	-0.8%	10.2%	4.4%
- Winter	0.06789	0.05922	0.12711	0.06736	0.06528	0.13264	-0.8%	10.2%	4.4%
131% - 200% of Baseline - Summer	0.06789	0.07788	0.14577	0.06736	0.11821	0.18557	-0.8%	51.8%	27.3%
- Winter	0.06789	0.07788	0.14577	0.06736	0.11821	0.18557	-0.8%	51.8%	27.3%
200% - 300% of Baseline - Summer	0.06789	0.12026	0.18815	0.06736	0.15321	0.22057	-0.8%	27.4%	17.2%
- Winter	0.06789	0.12026	0.18815	0.06736	0.15321	0.22057	-0.8%	27.4%	17.2%
Over 300% of Baseline - Summer - Summer	0.06789	0.16267	0.23056	0.06736	0.18821	0.25557	-0.8%	15.7%	10.8%
- Winter	0.06789	0.16267	0.23056	0.06736	0.18821	0.25557	-0.8%	15.7%	10.8%
D-CARE (Medical Baseline)									
Energy Charge - \$/kWh									
Baseline - Summer	0.04031	0.04224	0.08255	0.03938	0.04595	0.08533	-2.3%	8.8%	3.4%
- Winter	0.04031	0.04224	0.08255	0.03938	0.04595	0.08533	-2.3%	8.8%	3.4%
101% - 130% of Baseline - Summer	0.04185	0.05922	0.10107	0.04140	0.06528	0.10668	-1.1%	10.2%	5.6%
- Winter	0.04185	0.05922	0.10107	0.04140	0.06528	0.10668	-1.1%	10.2%	5.6%
131% - 200% of Baseline - Summer	0.02009	0.11367	0.13376	0.02153	0.11821	0.13974	7.2%	4.0%	4.5%
- Winter	0.02009	0.11367	0.13376	0.02153	0.11821	0.13974	7.2%	4.0%	4.5%
200% - 300% of Baseline - Summer	(0.01491)	0.14867	0.13376	(0.01347)	0.15321	0.13974	9.7%	3.1%	4.5%
- Winter	(0.01491)	0.14867	0.13376	(0.01347)	0.15321	0.13974	9.7%	3.1%	4.5%
Over 300% of Baseline - Summer - Summer	(0.04991)	0.18367	0.13376	(0.04847)	0.18821	0.13974	2.9%	2.5%	4.5%
- Winter	(0.04991)	0.18367	0.13376	(0.04847)	0.18821	0.13974	2.9%	2.5%	4.5%
D-FERA (Medical Baseline)									
Energy Charge- \$/kWh									
Baseline - Summer	0.06590	0.04224	0.10814	0.06466	0.04595	0.11061	-1.9%	8.8%	2.3%
- Winter	0.06590	0.04224	0.10814	0.06466	0.04595	0.11061	-1.9%	8.8%	2.3%
101% - 130% of Baseline - Summer	0.06557	0.05922	0.12479	0.06466	0.06528	0.12994	-1.4%	10.2%	4.1%
- Winter	0.06557	0.05922	0.12479	0.06466	0.06528	0.12994	-1.4%	10.2%	4.1%
131% - 200% of Baseline - Summer	0.06557	0.05922	0.12479	0.06466	0.04056	0.10522	-1.4%	-31.5%	-15.7%
- Winter	0.06557	0.05922	0.12479	0.06466	0.04056	0.10522	-1.4%	-31.5%	-15.7%
200% - 300% of Baseline - Summer	0.06557	0.12026	0.18583	0.06466	0.15321	0.21787	-1.4%	27.4%	17.2%
- Winter	0.06557	0.12026	0.18583	0.06466	0.15321	0.21787	-1.4%	27.4%	17.2%
Over 300% of Baseline - Summer - Summer	0.06557	0.16267	0.22824	0.06466	0.18821	0.25287	-1.4%	15.7%	10.8%
- Winter	0.06557	0.16267	0.22824	0.06466	0.18821	0.25287	-1.4%	15.7%	10.8%
TOU-D-1 (Medical Baseline)									
Energy Charge - \$/kWh									
Summer Season - On-Peak	0.08166	0.24780	0.32946	0.08184	0.24253	0.32437	0.2%	-2.1%	-1.5%
Off-Peak	0.08166	0.07533	0.15699	0.08184	0.07302	0.15486	0.2%	-3.1%	-1.4%
Winter Season - On-Peak	0.08166	0.10272	0.18438	0.08184	0.09993	0.18177	0.2%	-2.7%	-1.4%
Off-Peak	0.08166	0.06706	0.14872	0.08184	0.06488	0.14672	0.2%	-3.3%	-1.3%
TOU-D-2 (Medical Baseline)									
Energy Charge - \$/kWh									
Summer Season - On-Peak	0.08166	0.18571	0.26737	0.08184	0.18150	0.26334	0.2%	-2.3%	-1.5%
Off-Peak	0.08166	0.05215	0.13381	0.08184	0.05023	0.13207	0.2%	-3.7%	-1.3%
Winter Season - On-Peak	0.08166	0.07336	0.15502	0.08184	0.07107	0.15291	0.2%	-3.1%	-1.4%
Off-Peak	0.08166	0.04575	0.12741	0.08184	0.04393	0.12577	0.2%	-4.0%	-1.3%
TOU-EV-1 (Medical Baseline)									
Energy Charge - \$/kWh									
Summer Season - On-Peak	0.08986	0.12104	0.21090	0.09069	0.11794	0.20863	0.9%	-2.6%	-1.1%
Off-Peak	0.08986	0.03893	0.12879	0.09069	0.03722	0.12791	0.9%	-4.4%	-0.7%
Winter Season - On-Peak	0.08986	0.06177	0.15163	0.09069	0.05968	0.15037	0.9%	-3.4%	-0.8%
Off-Peak	0.08986	0.04172	0.13158	0.09069	0.03999	0.13068	0.9%	-4.1%	-0.7%

Appendix C

**Indifference Rate Calculation
Direct Access Customers**

1.	Total Bundled Load (MWh)		57,554,000
1a.	Bundled Load Served by Old World IOU Power (MWh)	Supplied by IOU	35,880,000
2.	Bundled Load Served by DWR Power (MWh)	DWR Revenue Requirement	22,214,000
3.	Average Cost of Old World IOU Power (\$/MWh)	Supplied by IOU	82.08
4.	Average Cost of DWR Power (\$/MWh)	DWR Revenue Requirement	89.38
5.	DA DWR Power Charge Migrating Load After 2/1/01 (MWh)	Supplied by IOU	9,709,000
6.	DA DWR Power Charge Migrating Load After 7/1/01 (MWh)	Supplied by IOU	9,507,795
7.	DA Non-Exempt CTC Migrating Load (MWh)	NA	NA
8.	DL DWR Power Charge Non-Exempt Migrating Load (MWh)	Supplied by IOU	80,000
9.	DL CTC Non-Exempt Migrating Load (MWh)	NA	NA
10.	Market Price Benchmark (\$/MWh)		
11.	Spot Market Purchases/Sales	NA	NA
12.	ERRA	NA	NA
13.	Forecasted 1-Year Energy Prices	Supplied by Energy Division	73.99
14.	Line Losses	Supplied by IOU	5.3%
15.	CTC Accrual Rate	IOU ERRA	3.08
16.	New World Procurement Accrual Rate	NA	NA
DWR Power Charge Accrual Rate (Total Portfolio Methodology)			
17.	Average Cost of Old World Bundled Portfolio (\$/MWH)	$(([1a]*[3])+([2]*[4]))/([1a]+[2])$	84.87
18.	Market Price Benchmark Adjusted for Line Losses (\$/MWH)	$[13]*(1+[14])$	<u>77.91</u>
19.	Above Market Old World Bundled Portfolio Costs (\$/MWH)	$[17]-[18]$	6.96
20.	Bundled Service Load Served by Old World URG and DWR	$[1a]+[2]$	58,094,000
21.	Above Market Old World Bundled Load Portfolio Costs (\$)	$[20]*[19]$	404,328,782
22.	Above-Market Old World Bundled Load Costs Allocation to (\$)		
23.	Bundled Load	$[21]*((([1]+[2])/([1]+[2]+[6]+[8])))$	360,944,673
24.	DA Load	$[21]*((([6])/([1]+[2]+[6]+[8])))$	43,022,114
25.	DL Load	$[21]*((([8])/([1]+[2]+[6]+[8])))$	<u>361,994</u>
26.	Total	$[23]+[24]+[25]$	404,328,782
27.	DA Indifference Rate (\$/MWH)	$[24]/[5]$	4.43
28.	ERRA CTC Accrual Rate (\$/MWH)	$[15]$	<u>(3.08)</u>
29.	DA DWR Power Charge Accrual Rate (\$/MWH)	$[27]-[28]$	1.35

MARKET BENCHMARKS

		NP15	SP15	SP15
		PG&E	SCE	SDG&E
October 1 through October 31	Avg On-peak Price	\$76.07	\$76.57	\$76.57
October 1 through October 31	Avg Off-peak Price	\$54.42	\$54.19	\$54.19
Sundays in 2008	52			
Non-Sundays in 2008	314			
Off-peak hours M-Sat	8			
On-peak hours M-Sat	16			
Hours in 2008	8784			
Calculated Baseload Price		\$66.80	\$66.99	\$66.99
2008 Capacity Adder		\$4.00	\$7.00	\$7.00
Sum: Baseload + Capacity Adder 1/		\$70.80	\$73.99	\$73.99
Adjust for Line Losses		1.060	1.053	1.043
2008 Market Price Benchmark 2/		\$75.05	\$77.91	\$77.17

SOURCE: Energy Division

1/ Market Benchmark applied to supply (GWHs) metered at the ISO interface

2/ Market Benchmark applied to sales (GWHs) measured at the customer meter

Vintaged Indifference Rates
Cost Responsibility Surcharge
2008

Vintage Period	\$/MWh
2003	4.63
2004	4.63
2005	6.26
2006	9.81
2007	11.24
2008	12.50

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 43685-E Revised 43686-E Revised 43687-E	Preliminary Statement Part N Preliminary Statement Part N Preliminary Statement Part N	Revised 42629-E* Revised 42921-E* Revised 42922-E*
Revised 43688-E	Preliminary Statement Part O	Revised 43495-E
Revised 43689-E Revised 43690-E	Preliminary Statement Part YY Preliminary Statement Part YY	Revised 41000-E Revised 42540-E
Revised 43691-E	Preliminary Statement Part ZZ	Revised 43216-E
Revised 43692-E	Schedule D	Revised 43496-E
Revised 43693-E	Schedule D-CARE	Revised 43497-E
Revised 43694-E Revised 43695-E Revised 43696-E	Schedule D-FERA Schedule D-FERA Schedule D-FERA	Original 36377-E Original 36377-E Revised 43000-E
Revised 43697-E	Schedule DM	Revised 43065-E
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Sheet 2

(Continued)

N. MEMORANDUM ACCOUNTS (Continued)

2. Definitions. (Continued)

d. Specified Project (Continued)

<u>Section No.</u>	<u>Specified Project</u>	<u>Interest Bearing Memorandum Account*</u>
(1)	Purpose – Not a Specified Project	
(2)	Definitions – Not a Specified Project	
(3)	Self-Generation Program Incremental Cost (SGPIC) Memorandum Account	Yes
(4)	Catastrophic Event	Yes
(5)	Reliability Costs Memorandum Account (RCMA)	Yes
(6)	Not Used	
(7)	Advanced Metering Infrastructure Memorandum Account (AMIMA)	Yes
(8)	Result Sharing Memorandum Account (RCMA)	Yes
(9)	Mass Media Campaign Memorandum Account (MMCMA)	Yes
(10)	Research, Development, and Demonstration Royalties	Yes
(11)	Distributed Generation Implementation Cost Memorandum Account (DGICMA)	Yes
(12)	Advanced Metering and Demand Response Memorandum Account (AMDRMA)	Yes
(13)	California Power Exchange Wind-Up Charge Memorandum Account (PXWUC)	Yes
(14)	Income Tax Component of Contribution Memorandum Account	Yes
(15)	Not Used	
(16)	DWR Franchise Fee Obligation Memorandum Account	Yes
(17)	Not Used.	
(18)	Quarterly Compliance Filings Audit Expense Memorandum Account (QCFAEMA)	Yes
(19)	Not Used	
(20)	Distributed Energy Resources Memorandum Account (DERMA)	Yes
(21)	Nuclear Claims Memorandum Account (NCMA) Memorandum Account (DFG Memorandum Account)	Yes
(22)	Not Used	
(23)	Not Used	
(24)	Not Used	
(25)	PBR Distribution Revenue Sharing Memorandum Account	Yes
(26)	PBR Distribution Rate Performance Memorandum Account (PDRPMA)	Yes
(27)	Energy Efficiency DSM (EEDSM) Memorandum Account	Yes
(28)	Energy Settlements Memorandum Account (ESMA)	Yes
(29)	Affiliate Transfer Fee Memorandum Account	Yes
(30)	Rate Reduction Bond Memorandum Account (RRB Memorandum Account)	Yes
(31)	New System Generation Memorandum Account (NSGMA)	Yes
(32)	Agricultural Line Extension Costs Memorandum Account (ALECMA)	Yes
(33)	Not Used	

* Interest shall accrue monthly to interest-bearing Memorandum Accounts by applying the Interest Rate to the average of the beginning and ending balance.

(Continued)

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Sheet 36

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N. MEMORANDUM ACCOUNTS (Continued)

30. Rate Reduction Bond Memorandum Account (RRB Memorandum Account)

Edison originally maintained the RRB Memorandum Account to record the difference between the Rate Reduction Bond Savings Amount and the Ten Percent Rate Reduction Amount provided to residential and small commercial customers in accordance with Decision 97-09-056. This RRB Memorandum Account now records financed tax credits, overcollateralization not needed to discharge the Rate Reduction Bonds, TTA revenue billed in excess of bond payment obligations, refunds received from SCE Funding LLC, servicing fees, and interest earned on cash flow timing differences, less incremental costs associated with servicing activities, and any other related costs.

a. Definitions

(1) Rate Reduction Bonds:

Rate Reduction Bonds, as authorized by the Commission in Decision 97-09-056 which provide for a ten percent rate reduction compared to June 10, 1996 rate levels.

(2) Rate Reduction Bond Savings Amount:

The Rate Reduction Bond Savings Amount shall include items such as the avoided revenue requirements, transition cost financed tax credit, overcollateralization not needed to discharge the Rate Reduction Bonds, servicing fees, interest earnings on Fixed Transition Amount Charge held prior to remittance to bondholders, less the principal and interest payments and other related fees (including Franchise Fees and Uncollectibles) associated with the repayment of the Rate Reduction Bonds and other related costs.

(3) Ten Percent Rate Reduction Amount:

The Ten Percent Rate Reduction Amount shall be the difference between the residential and small commercial customer revenues actually billed and the residential and small commercial customer revenues that would have been billed absent the ten percent rate reduction.

(Continued)

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Sheet 37

(Continued)

N. MEMORANDUM ACCOUNTS (Continued)

30. Rate Reduction Bond Memorandum Account (RRB Memorandum Account)
(Continued)

b. Calculations.

Entries shall be made to the RRB Memorandum Account at the end of each month equal to the monthly financed tax credit, overcollateralization not needed to discharge the Rate Reduction Bonds, TTA revenue billed (less uncollectible amounts) in excess of bond payment obligations, refunds received from SCE Funding LLC, servicing fees, interest earnings on Fixed Transition Amount Charge held prior to remittance to bondholders and other related fees.

If the resulting amount is positive, a debit entry shall be recorded in the RRB Memorandum Account. If the resulting amount is a negative amount, a credit entry shall be recorded in the RRB Memorandum Account. Amounts included in the RRB Memorandum Account shall transfer to the ODAM each month.

SCE shall maintain the RRB Memorandum Account until the Rate Reduction Bond obligations are discharged.

(Continued)

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PRELIMINARY STATEMENT

Sheet 5

(Continued)

O. CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) (Continued)

3. Definitions. (Continued)

h. Migrant Farm Worker Housing:

- (1) Migrant Farm Worker Housing Centers operated by the Office of Migrant Service (OMS) per Section 50710.1 (e) of the California Health and Safety Code which states the presumed income levels of the occupants shall be deemed eligible for CARE.
- (2) Migrant Farm Worker Housing operated by non-profit entities meeting the 501 (3) IRS Status other than OMS where the occupants are deemed eligible for CARE as defined in Section h. (1) above.

i. Application of Migrant Farm Worker Housing Centers (MFHC):

An application, Form 14-771, is required for facilities defined in Preliminary Statement Part O. Section h (1) and (2) above. The applicant must be SCE's customer of record and is required to update Form 14-771 annually by completing a new application. The applicant must agree to use all CARE savings from a reduction in energy rate for the benefit of the occupations of the MFHC. The MFHC may be subject to rebilling if any of the service accounts in this application are no longer eligible for the CARE discount.

- 4. Calculation of the CARE Surcharge (CARES). CARES represents the cost of discounts provided to eligible customers under the CARE program. The total CARE discount equals the difference between CARE customer bills and what these customers would otherwise pay under non-CARE rates. The CARES is developed by dividing the total CARE discount by total retail sales (excluding CARE and Streetlighting). CARES is reflected in the Public Purpose Programs Charge (PPPC) component of rates.

The CARES listed below have been, or are, in effect for the periods indicated:

<u>Effective Date</u>	<u>CARES Per kWh</u>
02/01/90	\$.00028
01/01/91	\$.00041
01/20/92	\$.00025
03/05/93	\$.00029
01/24/94	\$.00045
01/01/95	\$.00051
05/01/96	\$.00079
08/01/03	\$.00223
08/05/04	\$.00187
04/14/05	\$.00195
02/04/06	\$.00265
04/14/06	\$.00267
06/04/06	\$.00269
08/01/06	\$.00299
02/14/07	\$.00242
01/01/08	\$.00223
03/01/08	\$.00225
04/07/08	\$.00209

(N)

(To be inserted by utility)

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PRELIMINARY STATEMENT

Sheet 3

(Continued)

YY. Base Revenue Requirement Balancing Account (BRRBA) (Continued)
2. Definitions: (Continued)

f. BRRBA Distribution-Related FF&U:

BRRBA Distribution-Related FF&U is determined as follows:
BRRBA Distribution FF: (BRRBA Distribution Revenue + TTA Revenue) * FF Factor
BRRBA Distribution U: (BRRBA Distribution Revenue) * U Factor
BRRBA Distribution Related FF&U = BRRBA Distribution FF + BRRBA Distribution U

g. TTA Revenue:

Total monthly amount of Trust Transfer Amount recorded revenues.

h. BRRBA Generation Revenue:

BRRBA Generation Revenue shall be determined each month as follows:

1. BRRBA Billed Generation Revenue:

Shall be determined each month as follows:

$$(A / B) * C$$

Where:

A = AGBRR included in rate levels plus the amount consolidated into Generation rate levels associated with Generation Sub-account of the BRRBA

B = Total Authorized Generation Revenue Requirement in rate levels, including AGBRR, plus all other Commission authorized generation-related revenue requirements

C = Total recorded billed Generation revenues adjusted to remove the impact of 20/20 Rebate Program, the Residential Generation Tier 1 and Tier 2 revenue shortfall/surplus that occurs as the result of implementing Resolution E-3897, and the 2006 Residential revenue deferral that will take place as the result of deferring the Residential rate increase authorized in D.06-06-067 until November 4, 2006.

2. Plus: the change (plus or minus) in the amount of BRRBA unbilled Generation revenue (the reversal of prior month's estimated unbilled revenue, plus the current month's estimate), (BRRBA generation unbilled revenues will be allocated using the same percentage used to determine BRRBA Generation Revenue);

3. Less: a provision for FF&U.

i. Interest Rate:

The Interest Rate shall be one-twelfth of the Federal Reserve three-month Commercial Paper Rate – Non-Financial, from Federal Reserve Statistical Release H.15 (expressed as an annual rate). If in any month a non-financial rate is not published, SCE shall use the Federal Reserve three-month Commercial Paper Rate – Financial.

(Continued)

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PRELIMINARY STATEMENT

Sheet 7

(Continued)

YY. Base Revenue Requirement Balancing Account (BRRBA) (Continued)

4. Distribution Sub-account: (Continued)

- (6) Credit entry equal to the Reduced Cost Recovery Account (RCRA) related return offset revenue requirement (the annual CPUC-authorized amount, divided by twelve);
- (7) Credit entry equal to the recorded CPUC Non-Utility Affiliate Credits;
- (8) Debit entry to record amounts transferred from the Community Choice Aggregation Implementation Costs Balancing Account;
- (9) Debit entry to record amounts transferred from the Advanced Metering Infrastructure Balancing Account;
- (10) Credit entry equal to the monthly amount recorded in the Rate Reduction Bond (RRB) Memorandum Account;^{1/}
- (11) Debit entry equal to the transfers from the following, subsequent to CPUC approval:
 - a. PBR Distribution Rate Performance Memorandum Account (PDRPMA);
 - b. Catastrophic Event Memorandum Account (CEMA);
 - c. PBR Distribution Revenue Sharing Memo Account;
 - d. Optional Pricing Adjustment Clause (OPAC) Balancing Account;
 - e. Hazardous Substance Cleanup and Litigation Cost Recovery Mechanism;
 - f. Affiliate Transfer Fee Memorandum Account;
 - g. Self Generation Program Incremental Cost Memorandum Account, and
 - h. Late Payment Charge Revenue Balancing Account.
- (12) Debit entry to record incremental administrative costs and uncollected deferred amounts associated with the payment deferral plan for qualifying citrus growers and other agricultural growers pursuant to Resolution E-4065.
- (13) Debit entry to record incentives paid to Aggregators who participate in SCE's Schedule TOU-BIP.
- (14) An entry to record other Distribution-related amounts as authorized by the Commission.

The sum of (1) through (13) equals the activity recorded in the Distribution Sub-account of the BRRBA.

Interest Expense shall be calculated monthly by applying the Interest Rate to the average balance of the beginning-of-month and the end-of-month balances in the Distribution Sub-account.

^{1/} Refer to Preliminary Statement, Part N. Rate Reduction Bond Memorandum Account to see how this amount is calculated. The RRB credit included in rate levels applies to only Residential and Small Commercial Customers as stated in the tariff.

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Sheet 6

(Continued)

ZZ. ENERGY RESOURCE RECOVERY ACCOUNT (Continued)

4. Tracking Mechanism

In accordance with Section XII.B.2 (page 65) of D.02-10-062, SCE shall track the difference between:

- a. Recorded fuel and purchased power expenses in the ERRA; and
- b. Annual fuel and purchased power expenses as adopted in D.02-04-016 (URG decision).

5. ERRA Adopted Fuel and Purchased Power Revenue Requirement and System Average Bundled Service Rate

	2008 (\$000)	
Fuel and Purchased Power	\$ 4,125,456	
ERRA Balancing Account	\$ (341,674)	
Cost Responsibility Surcharge Contribution	\$ (202,676)	
Energy Settlement Refunds	\$ (44,691)	
ERRA Balancing Account Revenue Requirement	\$ 3,536,415	(C)

System Average ERRA Generation Rate
Applicable to Bundled Service Customers

Year	Revenue Requirement (\$millions)	Applicable Sales GWhs	System Average Rate c/kWh	
2003	2,393	50,151	4.8	
2004	2,284	46,650	4.9	
2005	3,062	53,805	5.7	
2006	4,043	55,399	7.3	
2007	3,539	57,583	6.1	
2008	3,848	57,554	6.4	(N)

6. Generation Rate Level Changes:

Pursuant to D.04-01-048 and D.04-03-023, SCE shall update its Generation rate levels to reflect the most current Commission-adopted revenue requirements in its August Energy Resource Recovery Account (ERRA) application. The balance forecast to be recorded in the ERRA (either overcollected or undercollected on December 31st of the current year, plus an amount for FF&U, shall be included in the Generation revenue requirement to either be returned to, or recovered from, SCE's retail electric customers in Generation rate levels. Prior to implementing consolidated commission-authorized revenue requirements and unfunded rate levels to recover those revenue requirements, the ERRA balance will be updated to reflect the latest recorded balance available.

7. Review Procedures

Pursuant to D.04-01-048 and D.04-03-023, the recorded operation of the ERRA for the Record Period (or previous calendar year 12-month period) shall be reviewed by the Commission in SCE's annual April ERRA application to ensure that the entries made in the ERRA are stated correctly and are consistent with Commission decisions.

SCE shall provide a monthly report showing the activity in the ERRA to Energy Division within 30 days of the end of the each month.

(Continued)

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**Schedule D
DOMESTIC SERVICE**

Sheet 1

APPLICABILITY

Applicable to domestic service including lighting, heating, cooking, and power or combination thereof in a single-family accommodation; also to domestic farm service when supplied through the farm operator's domestic meter.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Gen ⁸	
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG ^{***}	DWR
Energy Charge- \$/kWh/Meter/Day									
Baseline Service									
Summer	0.00587 (I)	0.05441 (I)	0.00059 (I)	0.00634 (R)	0.00024	0.00477	0.07222 (R)	0.02930 (I)	0.08875
Winter	0.00587 (I)	0.05441 (I)	0.00059 (I)	0.00634 (R)	0.00024	0.00477	0.07222 (R)	0.02930 (I)	0.08875
Nonbaseline Service*									
101%-130% of Baseline—Summer									
Summer	0.00587 (I)	0.05441 (I)	0.00059 (I)	0.00634 (R)	0.00024	0.00477	0.07222 (R)	0.05610 (I)	0.08875
Winter	0.00587 (I)	0.05441 (I)	0.00059 (I)	0.00634 (R)	0.00024	0.00477	0.07222 (R)	0.05610 (I)	0.08875
131%-200% of Baseline—Summer									
Summer	0.00587 (I)	0.05441 (I)	0.00059 (I)	0.00634 (R)	0.00024	0.00477	0.07222 (R)	0.16409 (R)	0.08875
Winter	0.00587 (I)	0.05441 (I)	0.00059 (I)	0.00634 (R)	0.00024	0.00477	0.07222 (R)	0.16409 (R)	0.08875
201% - 300% of Baseline—Summer									
Summer	0.00587 (I)	0.05441 (I)	0.00059 (I)	0.00634 (R)	0.00024	0.00477	0.07222 (R)	0.21260 (R)	0.08875
Winter	0.00587 (I)	0.05441 (I)	0.00059 (I)	0.00634 (R)	0.00024	0.00477	0.07222 (R)	0.21260 (R)	0.08875
Over 300% of Baseline—Summer									
Summer	0.00587 (I)	0.05441 (I)	0.00059 (I)	0.00634 (R)	0.00024	0.00477	0.07222 (R)	0.26111 (R)	0.08875
Winter	0.00587 (I)	0.05441 (I)	0.00059 (I)	0.00634 (R)	0.00024	0.00477	0.07222 (R)	0.26111 (R)	0.08875
Basic Charge - \$/Meter/Day									
Single-Family Residence		0.029					0.029		
Multi-Family Residence		0.022					0.022		
Minimum Charge** - \$/Meter/Day									
Single-Family Residence		0.059					0.059		
Multi-Family Residence		0.044					0.044		

* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.

** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.

*** The ongoing Competition Transition Charge (CTC) of \$0.00762 is recovered in the URG component of Generation.

¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00024) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00032 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00102 per kWh.

² Distrbtn = Distribution

³ NDC = Nuclear Decommissioning Charge

⁴ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct (T) Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

⁷ Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA (T) Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is (T) calculated as described in the Billing Calculation Special Condition of this Schedule.

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Schedule D-CARE
CALIFORNIA ALTERNATE RATES FOR ENERGY
DOMESTIC SERVICE

Sheet 1

APPLICABILITY

Applicable to domestic service to CARE households residing in a permanent single-family accommodation where the customer meets all the Special Conditions of this rate schedule.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Gen ⁸	
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG****	DWR
Energy Charge- \$/kWh/Meter/Day									
Baseline Service									
Summer	0.00587 (I)	0.02862 (I) **	0.00059 (I)	0.00415 (R)	0.00024	0.00000	0.03947 (R)	0.02930 (I)	0.08875
Winter	0.00587 (I)	0.02862 (I) **	0.00059 (I)	0.00415 (R)	0.00024	0.00000	0.03947 (R)	0.02930 (I)	0.08875
Nonbaseline Service*									
101%-130% of Baseline - Summer									
Summer	0.00587 (I)	0.03064 (I) **	0.00059 (I)	0.00415 (R)	0.00024	0.00000	0.04149 (R)	0.05610 (I)	0.08875
Winter	0.00587 (I)	0.03064 (I) **	0.00059 (I)	0.00415 (R)	0.00024	0.00000	0.04149 (R)	0.05610 (I)	0.08875
131%-200% of Baseline - Summer									
Summer	0.00587 (I)	0.01066 (I) **	0.00059 (I)	0.00415 (R)	0.00024	0.00000	0.02151 (I)	0.16409 (R)	0.08875
Winter	0.00587 (I)	0.01066 (I) **	0.00059 (I)	0.00415 (R)	0.00024	0.00000	0.02151 (I)	0.16409 (R)	0.08875
201% - 300% of Baseline - Summer									
Summer	0.00587 (I)	(0.02434) (I) **	0.00059 (I)	0.00415 (R)	0.00024	0.00000	(0.01349) (I)	0.21260 (R)	0.08875
Winter	0.00587 (I)	(0.02434) (I) **	0.00059 (I)	0.00415 (R)	0.00024	0.00000	(0.01349) (I)	0.21260 (R)	0.08875
Over 300% of Baseline - Summer									
Summer	0.00587 (I)	(0.05934) (I)	0.00059 (I)	0.00415 (R)	0.00024	0.00000	(0.04849) (I)	0.26111 (R)	0.08875
Winter	0.00587 (I)	(0.05934) (I)	0.00059 (I)	0.00415 (R)	0.00024	0.00000	(0.04849) (I)	0.26111 (R)	0.08875
Basic Charge - \$/Meter/Day									
Single-Family Residence		0.023					0.023		
Multi-Family Residence		0.017					0.017		
Minimum Charge*** - \$/Meter/Day									
Single-Family Residence		0.047					0.047		
Multi-Family Residence		0.034					0.034		

* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
 ** The California Alternate Rates for Energy discount is (\$0.02567) for Baseline and (\$0.02365) for 101%-130% of Baseline, (\$0.04177) for 131%-200% of Baseline, (\$0.07677) for 201%-300% of Baseline, and (\$0.11177) for over 300% of Baseline. (R)(R)(I)
 *** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge, is less than the Minimum Charge and the customer's metered usage is less than 15 kWh. (I)(I)
 **** The ongoing Competition Transition Charge (CTC) of \$0.00762 is recovered in the URG component of Generation.
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00024) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00032 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00102 per kWh.
 2 Distrbtn = Distribution
 3 NDC = Nuclear Decommissioning Charge
 4 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 5 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E. (D)
 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to Bundled Service, Community Choice Aggregation, and Direct Access Customers served under this Schedule. (T)
 7 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS. (T)
 8 Gen = Generation - The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is (T) calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

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Schedule D-FERA
Family Electric Rate Assistance

Sheet 1

APPLICABILITY

Applicable to domestic service customers in individually metered Single-family Accommodations or domestic sub-metered tenants, residing in Multifamily Accommodations, Mobilehome Parks, or Qualifying RV parks located on a single premise where all of the Single-family Accommodations are separately sub-metered in accordance with the applicable SCE tariff. Once an application is submitted, individually metered customers and sub-metered tenants that meet income guidelines set at 250% of the Federal Poverty Level and have three or more persons residing in each individual accommodation shall receive the benefits provided under this Schedule. This Schedule is not applicable to customers receiving service under Schedule D-CARE or sub-metered tenants receiving benefit of Schedule D-CARE on their sub-metered tenant bills.

TERRITORY

Within the entire territory served.

RATES

The customer's otherwise applicable tariff (OAT) under Schedules D, D-APS, D-APS-E, DMS-1, DMS-2, DMS-3, or DS shall apply, except that Basic and Minimum Charges and all kWh consumption shall be billed in accordance with the rates below. Customers billed on Schedules DMS-1, DMS-2, and DMS-3, with sub-metered tenants, will have the percentage of their Tier III usage attributable to FERA tenants billed based on the below rates. In addition, customers on any of the above tariff schedules that receive medical baseline will be billed in accordance with the terms and conditions of their OAT as described above, except that the rates shown on Schedule MB-E shall apply.

	Delivery Service							Gen ⁸		(N)
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Tota ⁷	URG***	DWR	
Energy Charge - \$/kWh/Meter/Day										
Baseline Service										
Summer	0.00587 (I)	0.05171 (I)	0.00059 (I)	0.00634 (R)	0.00024	0.00477	0.06952 (R)	0.02930 (I)	0.08875	
Winter	0.00587 (I)	0.05171 (I)	0.00059 (I)	0.00634 (R)	0.00024	0.00477	0.06952 (R)	0.02930 (I)	0.08875	
Nonbaseline Service*										
101%-130% of Baseline—Summer	0.00587 (I)	0.05171 (I)	0.00059 (I)	0.00634 (R)	0.00024	0.00477	0.06952 (R)	0.05610 (I)	0.08875	
Winter	0.00587 (I)	0.05171 (I)	0.00059 (I)	0.00634 (R)	0.00024	0.00477	0.06952 (R)	0.05610 (I)	0.08875	
131%-200% of Baseline—Summer	0.00587 (I)	0.05171 (I)	0.00059 (I)	0.00634 (R)	0.00024	0.00477	0.06952 (R)	0.05610 (I)	0.08875	
Winter	0.00587 (I)	0.05171 (I)	0.00059 (I)	0.00634 (R)	0.00024	0.00477	0.06952 (R)	0.05610 (I)	0.08875	
201% - 300% of Baseline—Summer	0.00587 (I)	0.05171 (I)	0.00059 (I)	0.00634 (R)	0.00024	0.00477	0.06952 (R)	0.21260 (R)	0.08875	
Winter	0.00587 (I)	0.05171 (I)	0.00059 (I)	0.00634 (R)	0.00024	0.00477	0.06952 (R)	0.21260 (R)	0.08875	
Over 300% of Baseline—Summer	0.00587 (I)	0.05171 (I)	0.00059 (I)	0.00634 (R)	0.00024	0.00477	0.06952 (R)	0.26111 (R)	0.08875	
Winter	0.00587 (I)	0.05171 (I)	0.00059 (I)	0.00634 (R)	0.00024	0.00477	0.06952 (R)	0.26111 (R)	0.08875	
Basic Charge - \$/Meter/Day										
Single-Family Residence		0.029					0.029			
Multi-Family Residence		0.022					0.022			
Minimum Charge** - \$/Meter/Day										
Single-Family Residence		0.059					0.059			
Multi-Family Residence		0.044					0.044			

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Schedule D-FERA
Family Electric Rate Assistance

Sheet 2 (N)

(Continued)

- * Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service. (N)
- ** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
- *** The ongoing Competition Transition Charge (CTC) of \$0.00762 is recovered in the URG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00024) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00032 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00102 per kWh.
- 2 Distrbtn = Distribution
- 3 NDC = Nuclear Decommissioning Charge
- 4 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 5 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 8 Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule. (N)

SPECIAL CONDITIONS

- 1. All other Special Conditions of the customer's OAT will apply to this Schedule. (L) (T)
- 2. Single-Family Residence: A building of single occupancy, which does not share common walls, floors, or ceilings with other residential dwelling units.
- Multi-Family Residence: Apartments, mobilehomes, Recreational Vehicles (RV), condominiums, townhouses or a building of multiple occupancy which shares common walls and/or floors and ceilings with other residential dwelling units and is individually metered or sub-metered. (L)

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Schedule D-FERA
Family Electric Rate Assistance

Sheet 3 (T)

(Continued)

SPECIAL CONDITIONS

3. A household that is eligible for service under this Schedule is one consisting of three or more persons where the total gross income from all sources is between the amounts shown on the table below based for the number of persons in the household. Total gross income shall include income from all sources, both taxable and nontaxable. Persons who are claimed as a dependent on another person's income tax return are not eligible. These income limits are effective as of June 1, 2007.

No. of Persons In Household	Total Gross Annual Income
	<u>200% of Poverty + \$1 to 250% of Poverty Limit</u>
3	\$34,401 - \$43,000
4	\$41,501 - \$51,800
5	\$48,601 - \$60,600
6	\$55,701 - \$69,400
Each Additional Person Add	\$7,100 - \$8,800

4. **Application and Eligibility Declaration:** An application and eligibility declaration on a form authorized by the Commission is required for each request for service under this Schedule. Renewal of a customer's eligibility declaration will be required at the request of SCE. Customers are only eligible to receive service under this Schedule at one residential location at any one time and this Schedule will only apply to a customer's permanent primary residence. This Schedule is not applicable where, in the opinion of SCE, either the accommodation or occupancy is transient.
5. **Commencement of Rate:** Eligible customers shall be billed on this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE.
6. **Verification:** Information provided by the applicant is subject to verification by SCE. Refusal or failure of a customer to provide documentation of eligibility acceptable to SCE, upon request by SCE, shall result in removal from this Schedule.
7. **Notice from Customer:** It is the customer's responsibility to notify SCE if there is a change in the customer's eligibility status.
8. **Rebilling:** Customers may be rebilled for periods of ineligibility under the applicable tariff schedule.
9. This Schedule may only be combined with D, DE, D-APS, D-APS-E, DMS-1, DMS-2, DMS-3, and DS.
10. **Billing Calculation:** A customer's bill is calculated based on rates shown in the Rate Section of this Schedule, as well as other terms and conditions of the customer's OAT. (T)
(T)

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Schedule DM Sheet 3
MULTIFAMILY ACCOMMODATION - RESIDENTIAL HOTEL - QUALIFYING RV PARK

(Continued)

SPECIAL CONDITIONS (Continued)

8. Baseline Allocations: (Continued)

Summer Season *	kWh Per Day	
	Baseline Region	Basic Allocation
10	5.8	5.5
13	8.4	13.7
14	7.1	10.0
15	23.4	21.0
16	7.2	11.2
17	8.0	9.3

Winter Season **	kWh Per Day	
	Baseline Region	Basic Allocation
10	5.9	9.4
13	6.3	16.9
14	6.1	17.0
15	5.6	15.4
16	7.4	21.0
17	6.8	14.1

* The Summer Season shown above for the Baseline Regions shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. on October 1 of each year.

** The Winter Season shown above for the Baseline Regions shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. on June 1 of the following year.

9. An Eligibility Declaration may be required for service under this Schedule.

10. Resale and Submetering. Submetering for the purpose of resale of electricity is not allowed under this Schedule. Electricity received from SCE may be provided to tenants as part of the rental charge, but may not be itemized separately, and rents shall not vary based on electrical consumption. If an eligible multifamily accommodation, residential hotel or qualifying RV park served under this Schedule converts to an applicable submetered tariff, the tenant rental charges shall be revised for the duration of the lease to reflect removal of the energy related charges.

11. Agricultural Employee and Migrant Farm Worker Housing: A customer taking service under this Schedule who resides in housing as defined in Preliminary Statement Part O, Section 3, may qualify for a 21.2% discount on the bill if all eligibility criteria, specified in Forms 14-620 or 14-771, respectively, are met.

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Schedule DMS-1
DOMESTIC SERVICE
MULTIFAMILY ACCOMMODATION - SUBMETERED

Sheet 2

(Continued)

RATES (Continued)

Minimum Charge:

The Minimum Charge shall be the same as set forth in Schedule D.

Minimum Average Rate:

A Minimum Average Rate of \$0.03776 per kWh shall apply where the Minimum (I) Average Rate exceeds the average cents per kWh of a master-metered customer's total electric bill (including CARE Surcharge as set forth in Preliminary Statement, Part O, Section 5, and PUC Reimbursement Fee, but excluding local surcharges such as Franchise Fees and City Taxes. The higher of the bills calculated under the Minimum Average Rate or the otherwise applicable rate is then reduced by the applicable Domestic CARE discount.

SPECIAL CONDITIONS

1. Seasonal Service: For multifamily accommodation customers who normally require service for only part of the year, service under this Schedule may be applicable only on annual contract.
2. Notification: It is the responsibility of the customer to advise SCE within 15 days following any change in the number of submetered single-family accommodations and any change in qualifications for baseline allocations.
3. Miscellaneous Loads: Miscellaneous electrical loads on the same meter such as general lighting, laundry rooms, multifamily accommodation office, general maintenance, and other similar usage incidental to the operation of a multifamily accommodation will be considered as domestic usage.
4. Nondomestic Enterprises: Electric energy used for nondomestic enterprises such as offices (other than an office used only for the multifamily accommodation), stores, shops, restaurants, service stations, and other similar establishments will be separately metered and billed under applicable schedules.
5. An Eligibility Declaration may be required for service under this Schedule
6. CARE Rate Assistance:
 - a. Customers receiving service under this Schedule shall comply with the provisions of Public Utilities Code Section 739.5 in providing service to their submetered tenants. This includes, among other things, providing electric service to CARE tenants under the provisions of Schedule D-CARE of SCE's tariffs.

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Schedule DMS-2
DOMESTIC SERVICE
MOBILEHOME PARK MULTIFAMILY ACCOMMODATION - SUBMETERED
(Continued)

Sheet 2

RATES (Continued)

Minimum Charge:

The Minimum Charge shall be the same as set forth in Schedule D.

Minimum Average Rate:

A Minimum Average Rate of \$0.03776 per kWh shall apply where the Minimum (I) Average Rate exceeds the average cents per kWh of a master-metered customer's total electric bill (including CARE Surcharge as set forth in Preliminary Statement, Part O, Section 5, and PUC Reimbursement Fee, but excluding local surcharges such as Franchise Fees and City Taxes. The higher of the bills calculated under the Minimum Average Rate or the otherwise applicable rate is then reduced by the applicable Domestic CARE discount.

SPECIAL CONDITIONS

1. Seasonal Service: For mobilehome park multifamily accommodation customers who normally require service for only part of the year, service under this Schedule may be applicable only on annual contract.
2. Notification: It is the responsibility of the customer to advise SCE within 15 calendar days following any change in the number of submetered mobilehome single-family accommodations and any change in qualifications for baseline allocations.
3. Miscellaneous Loads: Miscellaneous electrical loads on the same meter such as general lighting, laundry rooms, mobilehome park office, general maintenance, and other similar usage incidental to the operation of a mobilehome park multifamily accommodation will be considered as domestic usage.
4. Nondomestic Enterprises: Electric energy used for nondomestic enterprises such as offices (other than an office used only for the mobilehome park), stores, shops, restaurants, service stations, and other similar establishments will be separately metered and billed under applicable schedules.
5. An Eligibility Declaration may be required for service under this Schedule.

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Schedule MB-E
MEDICAL BASELINE - EXEMPTION

Sheet 1

APPLICABILITY

Applicable to all customers receiving medical baseline allocation.

TERRITORY

Within the entire territory served.

RATES

Customers receiving medical baseline allocation shall be billed in accordance with the terms and conditions of their Otherwise Applicable Tariff (OAT), except that the following URG Generation rates shall apply.

Schedule D

URG Generation

Energy Charge	<u>Summer</u>	<u>Winter</u>
Baseline Service:		
All kWh, per kWh _____	\$0.02930 (I)	\$0.02930 (I)
Nonbaseline Service:		
101% - 130% of Baseline _____	\$0.05610 (I)	\$0.05610 (I)
131% - 200% of Baseline _____	\$0.12983 (I)	\$0.12983 (I)
201% - 300% of Baseline _____	\$0.17834 (I)	\$0.17834 (I)
Over 300% of Baseline _____	\$0.22685 (I)	\$0.22685 (I)

Schedule D-CARE

Energy Charge	<u>Summer</u>	<u>Winter</u>
Baseline Service:		
All kWh, per kWh _____	\$0.02930 (I)	\$0.02930 (I)
Nonbaseline Service:		
101% - 130% of Baseline _____	\$0.05610 (I)	\$0.05610 (I)
131% - 200% of Baseline _____	\$0.12983 (I)	\$0.12983 (I)
201% - 300% of Baseline _____	\$0.17834 (I)	\$0.17834 (I)
Over 300% of Baseline _____	\$0.22685 (I)	\$0.22685 (I)

Schedule TOU-D-1

Energy Charge	<u>URG Generation</u>
Summer Season:	
On-Peak, per kWh _____	\$0.30188 (R)
Off-Peak, per kWh _____	\$0.06694 (R)
Winter Season:	
On-Peak, per kWh _____	\$0.10425 (R)
Off-Peak, per kWh _____	\$0.05567 (R)
Baseline Credit	
All Baseline kWh usage, per kWh _____	\$(0.04885)

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Schedule MB-E
MEDICAL BASELINE - EXEMPTION

Sheet 2

(Continued)

RATES (Continued)

Schedule TOU-D-2

Energy Charge	<u>URG Generation</u>
Summer Season:	
On-Peak, per kWh _____	\$0.21730 (R)
Off-Peak, per kWh _____	\$0.03536 (R)
Winter Season:	
On-Peak, per kWh _____	\$0.06425 (R)
Off-Peak, per kWh _____	\$0.02663 (R)

Schedule TOU-EV-1

Energy Charge	<u>URG Generation</u>
Summer Season:	
On-Peak, per kWh _____	\$0.12920 (R)
Off-Peak, per kWh _____	\$0.01733 (R)
Winter Season:	
On-Peak, per kWh _____	\$0.04846 (R)
Off-Peak, per kWh _____	\$0.02116 (R)

*No portion of the above rates shall be used to pay the DWR Bond Charge.

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**Schedule TOU-D-1
TIME-OF-USE DOMESTIC**

Sheet 1

APPLICABILITY

Applicable as an option to customers served under Schedule D, Domestic Service. This schedule is not applicable to customers receiving service under Schedules DM, DMS-1, DMS-2, DMS-3, or DS. (Service under this schedule is subject to meter availability.)

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Gen ⁸	
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG ^{***}	DWR
Energy Charge- \$/kWh/Meter/Day									
Summer Season – On-Peak	0.00587 (I)	0.06918 (I)	0.00059 (I)	0.00634 (R)	0.00024	0.00477	0.08699 (I)	0.33614 (R)	0.08875
Off-Peak	0.00587 (I)	0.06918 (I)	0.00059 (I)	0.00634 (R)	0.00024	0.00477	0.08699 (I)	0.10120 (R)	0.08875
Winter Season – On-Peak	0.00587 (I)	0.06918 (I)	0.00059 (I)	0.00634 (R)	0.00024	0.00477	0.08699 (I)	0.13851 (R)	0.08875
Off-Peak	0.00587 (I)	0.06918 (I)	0.00059 (I)	0.00634 (R)	0.00024	0.00477	0.08699 (I)	0.08993 (R)	0.08875
Basic Charge - \$/Meter/Day									
Single-Family Residence		0.029					0.029		
Multi-Family Residence		0.022					0.022		
TOU Meter Charge - \$/Meter/Day									
		0.106 (I)					0.106 (I)		
Baseline Credit - \$/kWh/Meter/Day									
		0.00000					0.00000	(0.04885)	
Minimum Charge* - \$/Meter/Day									
Single-Family Residence		0.059					0.059		
Multi-Family Residence		0.044					0.044		
California Alternate Rates for Energy Discount - %									
		100.00					100.00**		

* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge, is less than the Minimum Charge.

** Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.

*** The ongoing Competition Transition Charge (CTC) of \$0.00762 is recovered in the URG component of Generation.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00024) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00032 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00102 per kWh.

2 Distrbtn = Distribution

3 NDC = Nuclear Decommissioning Charge

4 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

5 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as (T) defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

7 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA (T) and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS

8 Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in (T) the Billing Calculation Special Condition of this Schedule.

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Schedule TOU-D-2
TIME-OF-USE DOMESTIC

Sheet 1

APPLICABILITY

Applicable as an option to customers served under Schedule D, Domestic Service. This Schedule is not applicable to customers receiving service under Schedules DM, DMS-1, DMS-2, DMS-3, or DS. (Service under this Schedule is subject to meter availability.)

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Gen ⁸	
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG**	DWR
Energy Charge- \$/kWh/Meter/Day									
Summer Season – On-Peak	0.00587 (I)	0.06918 (I)	0.00059 (I)	0.00634 (R)	0.00024	0.00477	0.08699 (I)	0.25156 (R)	0.08875
Off-Peak	0.00587 (I)	0.06918 (I)	0.00059 (I)	0.00634 (R)	0.00024	0.00477	0.08699 (I)	0.06962 (R)	0.08875
Winter Season – On-Peak	0.00587 (I)	0.06918 (I)	0.00059 (I)	0.00634 (R)	0.00024	0.00477	0.08699 (I)	0.09851 (R)	0.08875
Off-Peak	0.00587 (I)	0.06918 (I)	0.00059 (I)	0.00634 (R)	0.00024	0.00477	0.08699 (I)	0.06089 (R)	0.08875
Customer Charge - \$/Meter/Day		0.022 (R)					0.022 (R)		
TOU Meter Charge - \$/Meter/Day		0.106 (I)					0.106 (I)		
California Alternate Rates for Energy Discount - %		100.00					100.00*		

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$0.00762 is recovered in the URG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00024) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00032 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00102 per kWh.
- 2 Distrbtn = Distribution
- 3 NDC = Nuclear Decommissioning Charge
- 4 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 5 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E. (D)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct (T) Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) (T) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 8 Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is (T) calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

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**Schedule TOU-EV-1
DOMESTIC TIME-OF-USE
ELECTRIC VEHICLE CHARGING**

Sheet 1

APPLICABILITY

Applicable to charging of electric vehicles separately metered by SCE and owned by customers served under Schedule D, Domestic Service and living in single family accommodations separately metered by SCE. (Service under this Schedule is subject to meter availability.)

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Gen ⁸	
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG ^{**}	DWR
Energy Charge- \$/kWh/Meter/Day									
Summer Season – On-Peak	0.00587 (I)	0.07823 (I)	0.00059 (I)	0.00634 (R)	0.00024	0.00477	0.09604 (I)	0.16346 (R)	0.08875
Off-Peak	0.00587 (I)	0.07823 (I)	0.00059 (I)	0.00634 (R)	0.00024	0.00477	0.09604 (I)	0.05159 (R)	0.08875
Winter Season – On-Peak	0.00587 (I)	0.07823 (I)	0.00059 (I)	0.00634 (R)	0.00024	0.00477	0.09604 (I)	0.08272 (R)	0.08875
Off-Peak	0.00587 (I)	0.07823 (I)	0.00059 (I)	0.00634 (R)	0.00024	0.00477	0.09604 (I)	0.05542 (R)	0.08875
TOU Meter Charge - \$/Meter/Day		0.159 (I)					0.159 (I)		
Minimum Charge* - \$/Meter/Day		0.172 (I)					0.172 (I)		

* The Minimum Charge is always applicable.

** The ongoing Competition Transition Charge (CTC) of \$0.00762 is recovered in the URG component of Generation.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00024) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00032 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00102 per kWh.

2 Distrbtn = Distribution

3 NDC = Nuclear Decommissioning Charge

4 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

5 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E. (D)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as (T) defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

7 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA (T) Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

8 Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in (T) the Billing Calculation Special Condition of this Schedule.

(Continued)

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Schedule GS-1
GENERAL SERVICE
NON-DEMAND

Sheet 1

APPLICABILITY

Applicable to single- and three-phase general service including lighting and power, except that the customer whose monthly maximum demand, in the opinion of SCE, is expected to exceed 20 kW or has exceeded 20 kW in any three months during the preceding 12 months is ineligible for service under this Schedule. Effective with the date of ineligibility of any customer served under this Schedule, the customer's account shall be transferred to Schedule GS-2 or another applicable rate schedule. This Schedule is subject to meter availability.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Gen ⁸	
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG**	DWR
Energy Charge- \$/kWh/Meter/Day									
Summer	0.00639 (I)	0.02260 (I)	0.00059 (I)	0.00703 (R)	0.00024	0.00477	0.04162 (R)	0.11628 (R)	0.08875
Winter	0.00639 (I)	0.02260 (I)	0.00059 (I)	0.00703 (R)	0.00024	0.00477	0.04162 (R)	0.11159 (R)	0.08875
Customer Charge - \$/Meter/Day		0.565 (I)					0.565 (I)		
Three Phase Service - \$/Day		0.138 (I)					0.138 (I)		
Voltage Discount, Energy - \$/kWh									
From 2kV to 50kV		(0.00026)					(0.00026)	(0.00227) (I)	
Above 50kV		(0.00856)					(0.00856)	(0.00494) (I)	
California Alternate Rates for Energy Discount - %		100.00					100.00*		

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$0.00852 is recovered in the URG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00024) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00035 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00102 per kWh.
- 2 Distrbtn = Distribution
- 3 NDC = Nuclear Decommissioning Charge
- 4 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 5 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E. (D)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and (T) Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA (T) Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 8 Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is (T) calculated as described in the Billing Calculation Special Condition of this Schedule.

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Schedule GS-1
GENERAL SERVICE
NON-DEMAND

Sheet 3

(Continued)

SPECIAL CONDITIONS (Continued)

6. Customer-Owned Electrical Generating Facilities: (Continued)
c. (Continued)

- (1) Net Energy: Net Energy is E_S minus E_F , where E_S is energy supplied by SCE, and E_F is energy generated by the customer and fed back into SCE's system at such times as customer generation exceeds customer requirements. Only if Net Energy is positive shall Net Energy charges be applied at the rates specified above except that the Customer Charge will be applied in any case. If the calculation of Net Energy yields a negative result, all such negative Net Energy shall be considered Net Energy transmitted and shall be treated as stated in Section (2), below. The components of Net Energy, E_S and E_F , shall be separately recorded unless SCE and customer agree that energy fed back, E_F , is negligible or zero, and so specify by waiver in the generation interconnection agreement.
- (2) Net Energy Transmitted: Net Energy transmitted occurs when the cumulative value of E_F exceeds the cumulative value of E_S during an entire billing period and is the amount by which the energy generated by the customer and fed back into SCE's system exceeds the energy supplied by SCE over an entire billing period. Such Net Energy transmitted will be purchased by SCE at a rate for payment equal to SCE's applicable standard offer energy payment rate filed with the Commission. A new rate for payment shall be effective for Net Energy transmitted on and after the effective date of each such filing.
- (3) Billing: Payment by SCE to the customer for Net Energy transmitted shall be included as a component of the customer's bill for service rendered under this tariff.

7. CARE Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in the Preliminary Statement, Part O, Section 3., may qualify for a 21.2% discount off of their bill prior to application of the PUC Reimbursement Fee and any applicable user fees, taxes, and late payment charges. Customers eligible for the CARE Discount will not be required to pay the CARE Surcharge, as set forth in Preliminary Statement, Part O, Section 4 and are not subject to the DWRBC rate component of the Total charges for Delivery Service. An Application and Eligibility Declaration, as defined in the Preliminary Statement, Part O, Section 3, is required for service under this Special Condition. Eligible customers shall be billed on this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in the Preliminary Statement, Part O, Section 3. (R)

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Schedule GS-2
GENERAL SERVICE - DEMAND

Sheet 1

APPLICABILITY

Applicable to single- and three-phase general service including lighting and power customers whose monthly Maximum Demand registers, or in the opinion of SCE is expected to register, above 20 kW and below 200 kW. The customer whose monthly Maximum Demand, in the opinion of SCE, is expected to reach 200 kW or has reached 200 kW for any three months during the preceding 12 months is ineligible for service under this Schedule. Effective with the date of ineligibility, the customer's account shall be transferred to Schedule TOU-GS-3. Further, any customer served under this Schedule whose monthly Maximum Demand has registered 20 kW or less for 12 consecutive months is eligible for service under another applicable rate schedule.

A customer who makes a permanent change in operating conditions that SCE, in its sole opinion, anticipates will reduce the customer's demand to 20 kW or less, may transfer to another applicable rate schedule before completing 12 consecutive months at the reduced demand levels. Such customer shall be required to sign the Permanent Change in Operating Conditions Declaration, Form 14-548. This Schedule is subject to meter availability.

Consistent with Decision 06-06-067 of SCE's 2006 General Rate Case proceeding, effective August 7, 2006, any customer whose monthly Maximum Demand has reached or exceeded 200 kW for any three months during the preceding 12 months shall be transferred to an applicable Time-of-Use rate schedule beginning on the next regularly scheduled meter read date and in accordance with Special Condition 8 to this Schedule.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service						Gen ⁸			
	Trans ¹	Distrbn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG**	DWR	
<u>Non TOU</u>										
Customer Charge - \$/Meter/Month		94.65 (I)					94.65 (I)			
Facilities Related Demand Charge - \$/kW	1.25	8.29 (I)					9.54 (I)			
Energy Charge - \$/kWh/Meter/Month										
	Summer	0.00139 (I)	0.00305 (I)	0.00059 (I)	0.00614 (R)	0.00024	0.00477	0.01618 (I)	0.06279 (R)	0.08875
	Winter	0.00139 (I)	0.00305 (I)	0.00059 (I)	0.00614 (R)	0.00024	0.00477	0.01618 (I)	0.05235 (R)	0.08875
Time Related Demand Charge -										
Summer Season - \$/kW		0.00					0.00	18.62 (R)		
Single Phase Service - \$/Month		(29.42) (R)					(29.42) (R)			
Voltage Discount, Demand - \$/kW										
Facilities Related										
	From 2 kV to 50 kV	(0.19)					(0.19)			
	Above 50 kV	(6.24)					(6.24)			
Time Related										
	From 2 kV to 50 kV	0.00					0.00	(0.40)		
	Above 50 kV	0.00					0.00	(1.04) (I)		
Voltage Discount, Energy - \$/kWh										
	From 2 kV to 50 kV	0.00000					0.00000	(0.00199) (I)		
	Above 50 kV	0.00000					0.00000	(0.00433) (I)		
California Alternate Rates for										
Energy Discount - %		100.00					100.00*			
Bill Limiter - %		20.89*					20.89*	79.11*		

(Continued)

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**Schedule GS-2
GENERAL SERVICE - DEMAND**

Sheet 2

(Continued)

RATES (Continued)

	Delivery Service							Gen ⁸	
	Trans ¹	Distrb ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG**	DWR
TOU Pricing - Option A									
Customer Charge - \$/Meter/Month							94.65 (I)		
Facilities Related Demand Charge - \$/kW	1.25	94.65 (I)					9.54 (I)		
Energy Charge - \$/kWh/Meter/Month									
Summer Season – On-Peak	0.00139 (I)	0.00305 (I)	0.00059 (I)	0.00614 (R)	0.00024	0.00477	0.01618 (I)	0.27000 (R)	0.08875
Mid-Peak	0.00139 (I)	0.00305 (I)	0.00059 (I)	0.00614 (R)	0.00024	0.00477	0.01618 (I)	0.20887 (R)	0.08875
Off-Peak	0.00139 (I)	0.00305 (I)	0.00059 (I)	0.00614 (R)	0.00024	0.00477	0.01618 (I)	0.03267 (R)	0.08875
Winter Season – Mid-Peak	0.00139 (I)	0.00305 (I)	0.00059 (I)	0.00614 (R)	0.00024	0.00477	0.01618 (I)	0.07148 (R)	0.08875
Off-Peak	0.00139 (I)	0.00305 (I)	0.00059 (I)	0.00614 (R)	0.00024	0.00477	0.01618 (I)	0.03759 (R)	0.08875
Single Phase Service - \$/Month		(29.42) (R)					(29.42) (R)		
Voltage Discount, Demand - \$/kW									
Facilities Related									
From 2 kV to 50 kV		(0.19)					(0.19)		
Above 50 kV		(6.24)					(6.24)		
Voltage Discount, Energy - \$/kWh									
From 2 kV to 50 kV		0.00000					0.00000	(0.00199) (I)	
Above 50 kV		0.00000					0.00000	(0.00433) (I)	
California Alternate Rates for									
Energy Discount - %		100.00					100.00*		
Bill Limiter - %		20.89*					20.89*	79.11*	
TOU Option Meter Charge - \$/Meter/Month									
Standard		18.43 (I)					18.43 (I)		
RTEM		158.83 (I)					158.83 (I)		
TOU Pricing - Option B									
Customer Charge - \$/Meter/Month							94.65 (I)		
Facilities Related Demand Charge - \$/kW	1.25	94.65 (I)					9.54 (I)		
Energy Charge - \$/kWh/Meter/Month									
Summer Season – On-Peak	0.00139 (I)	0.00305 (I)	0.00059 (I)	0.00614 (R)	0.00024	0.00477	0.01618 (I)	0.09296 (R)	0.08875
Mid-Peak	0.00139 (I)	0.00305 (I)	0.00059 (I)	0.00614 (R)	0.00024	0.00477	0.01618 (I)	0.06687 (R)	0.08875
Off-Peak	0.00139 (I)	0.00305 (I)	0.00059 (I)	0.00614 (R)	0.00024	0.00477	0.01618 (I)	0.03267 (R)	0.08875
Winter Season – Mid-Peak	0.00139 (I)	0.00305 (I)	0.00059 (I)	0.00614 (R)	0.00024	0.00477	0.01618 (I)	0.07148 (R)	0.08875
Off-Peak	0.00139 (I)	0.00305 (I)	0.00059 (I)	0.00614 (R)	0.00024	0.00477	0.01618 (I)	0.03759 (R)	0.08875
Time Related Demand Charge –									
Summer Season - \$/kW		0.00					0.00	18.62 (R)	
Single Phase Service - \$/Month		(29.42) (R)					(29.42) (R)		
Voltage Discount, Demand - \$/kW									
Facilities Related									
From 2 kV to 50 kV		(0.19)					(0.19)		
Above 50 kV		(6.24)					(6.24)		
Time Related									
From 2 kV to 50 kV		0.00					0.00	(0.40)	
Above 50 kV		0.00					0.00	(1.04) (I)	
Voltage Discount, Energy - \$/kWh									
From 2 kV to 50 kV		0.00000					0.00000	(0.00199) (I)	
Above 50 kV		0.00000					0.00000	(0.00433) (I)	
California Alternate Rates for									
Energy Discount - %		100.00					100.00*		
Bill Limiter - %		20.89*					20.89*	79.11*	
TOU Option Meter Charge – \$/Meter/Month									
Standard		18.43 (I)					18.43 (I)		
RTEM		158.83 (I)					158.83 (I)		

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Schedule GS-2
GENERAL SERVICE - DEMAND

Sheet 7

(Continued)

SPECIAL CONDITIONS (Continued)

10. Customer-Owned Electrical Generating Facilities:

- a. Where customer-owned electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A generation interconnection agreement is required for such operation.
- b. Customer-owned electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval by SCE, momentary parallel operation may be permitted to allow the customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Contract is required for this type of service.

11. CARE Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in the Preliminary Statement, Part O, Section 3., may qualify for a 21.2% discount off of their bill prior to application of the PUC Reimbursement Fee and any applicable user fees, taxes, and late payment charges. Customers eligible for the CARE Discount will not be required to pay the CARE Surcharge, as set forth in Preliminary Statement, Part O, Section 4 and are not subject to the DWRBC rate component of the Total charges for Delivery Service. An Application and Eligibility Declaration, as defined in the Preliminary Statement, Part O, Section 3., is required for service under this Special Condition. Eligible customers shall be billed on this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in the Preliminary Statement, Part O, Section 3. (R)

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Schedule I-6
TIME-OF-USE
GENERAL SERVICE - LARGE - INTERRUPTIBLE

Sheet 1

APPLICABILITY

This Schedule is optional for customers eligible for service under Schedule TOU-8, General Service - Large. As of November 26, 1996, this Schedule is closed except that existing customers adding new load can qualify for this Schedule with a Firm Service Level no less than their Maximum Demand in the preceding 12 months. Customers newly taking service from SCE can take service under this Schedule for electrical loads not previously served by SCE. A customer must choose Participation Option A or Participation Option B, as defined in Special Condition 2 of this Schedule. Such selection must be made in the Contract For Interruptible Service (Form 14-315) prior to receiving service under this Schedule. Participation Option B is the default option for customers who make no selection. Schedule RTP-2-I customers of record as of November 26, 1996 are eligible for service on this Schedule effective with the elimination of Schedule RTP-2-I.

TERRITORY

Within the entire territory served.

RATES

The following rates are set forth for service metered and delivered at secondary, primary, and subtransmission voltages.

A charge for Excess Energy may apply under certain conditions, as set forth in Special Condition 9.

Applicable Schedule Charges:

All charges and provisions of Schedule TOU-8 shall apply, except Special Condition 10, and except that the interruptible portion of the customer's energy and demand, as set forth in Special Condition 5 below, shall be charged and credited as follows:

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

	Delivery Service							Gen ^b	
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG ^a	DWR
Energy Charge - \$/kWh/Meter/Month									
Summer Season – On-Peak	0.00132 (I)	0.00231 (I)	0.00059 (I)	0.00563 (R)	0.00024	0.00477	0.01486 (I)	0.09865 (R)	0.08875
Mid-Peak	0.00132 (I)	0.00231 (I)	0.00059 (I)	0.00563 (R)	0.00024	0.00477	0.01486 (I)	0.07142 (R)	0.08875
Off-Peak	0.00132 (I)	0.00231 (I)	0.00059 (I)	0.00563 (R)	0.00024	0.00477	0.01486 (I)	0.03574 (R)	0.08875
Winter Season – On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	0.00132 (I)	0.00231 (I)	0.00059 (I)	0.00563 (R)	0.00024	0.00477	0.01486 (I)	0.07417 (R)	0.08875
Off-Peak	0.00132 (I)	0.00231 (I)	0.00059 (I)	0.00563 (R)	0.00024	0.00477	0.01486 (I)	0.03948 (R)	0.08875
Demand Charge-\$/kW of Billing									
Demand/Meter/Month									
Time Related									
Summer Season – On-Peak		(5.99)					(5.99)	15.23 (R)	
Mid-Peak		(0.78)					(0.78)	5.14 (R)	
Off-Peak		0.00					0.00	0.00	
Winter Season – On-Peak		N/A					N/A	N/A	
Mid-Peak		0.00					0.00	0.00	
Off-Peak		0.00					0.00	0.00	
Excess Energy Charge - \$/kWh		10.21374					10.21374		

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Schedule I-6
TIME-OF-USE
GENERAL SERVICE - LARGE - INTERRUPTIBLE
(Continued)

Sheet 2

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV (Continued)

- * The ongoing Competition Transition Charge (CTC) of \$0.00613 is recovered in the URG component in Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00024) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00026 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00130 (I) per kWh.
- 2 Distribtn = Distribution
- 3 NDC = Nuclear Decommissioning Charge
- 4 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 5 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 8 Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV THROUGH 50 KV

	Delivery Service						Gen ⁸		
	Trans ¹	Distribtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG [*]	DWR
Energy Charge - \$/kWh/Meter/Month									
Summer Season – On-Peak	0.00130 (I)	0.00210 (I)	0.00059 (I)	0.00539 (R)	0.00024	0.00477	0.01439 (I)	0.10053 (R)	0.08875
Mid-Peak	0.00130 (I)	0.00210 (I)	0.00059 (I)	0.00539 (R)	0.00024	0.00477	0.01439 (I)	0.07294 (R)	0.08875
Off-Peak	0.00130 (I)	0.00210 (I)	0.00059 (I)	0.00539 (R)	0.00024	0.00477	0.01439 (I)	0.03673 (R)	0.08875
Winter Season – On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	0.00130 (I)	0.00210 (I)	0.00059 (I)	0.00539 (R)	0.00024	0.00477	0.01439 (I)	0.07574 (R)	0.08875
Off-Peak	0.00130 (I)	0.00210 (I)	0.00059 (I)	0.00539 (R)	0.00024	0.00477	0.01439 (I)	0.04054 (R)	0.08875
Demand Charge-\$/kW of Billing Demand/Meter/Month									
Time Related									
Summer Season – On-Peak		(6.19)					(6.19)	15.48 (R)	
Mid-Peak		(0.79)					(0.79)	5.24 (R)	
Off-Peak		0.00					0.00	0.00	
Winter Season – On-Peak		N/A					N/A	N/A	
Mid-Peak		0.00					0.00	0.00	
Off-Peak		0.00					0.00	0.00	
Excess Energy Charge - \$/kWh		9.99551					9.99551		

(Continued)

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Schedule I-6
TIME-OF-USE
GENERAL SERVICE - LARGE - INTERRUPTIBLE
 (Continued)

Sheet 3

RATES (Continued)
SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV THROUGH 50 KV (Continued)

- * The ongoing Competition Transition Charge (CTC) of \$0.00553 is recovered in the URG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00024) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00024 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00130 (I) per kWh.
- 2 Distrbtn = Distribution
- 3 NDC = Nuclear Decommissioning Charge
- 4 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 5 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 8 Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

	Delivery Service						Gen ⁸		
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG*	DWR
Energy Charge - \$/kWh/Meter/Month									
Summer Season – On-Peak	0.00126 (I)	0.00163 (I)	0.00059 (I)	0.00445 (R)	0.00024	0.00477	0.01294 (I)	0.07070 (R)	0.08875
Mid-Peak	0.00126 (I)	0.00163 (I)	0.00059 (I)	0.00445 (R)	0.00024	0.00477	0.01294 (I)	0.04924 (R)	0.08875
Off-Peak	0.00126 (I)	0.00163 (I)	0.00059 (I)	0.00445 (R)	0.00024	0.00477	0.01294 (I)	0.02096 (R)	0.08875
Winter Season – On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	0.00126 (I)	0.00163 (I)	0.00059 (I)	0.00445 (R)	0.00024	0.00477	0.01294 (I)	0.05162 (R)	0.08875
Off-Peak	0.00126 (I)	0.00163 (I)	0.00059 (I)	0.00445 (R)	0.00024	0.00477	0.01294 (I)	0.02409 (R)	0.08875
Demand Charge-\$/kW of Billing									
Demand/Meter/Month									
Time Related									
Summer Season – On-Peak		(5.63)					(5.63)	12.22 (R)	
Mid-Peak		(0.68)					(0.68)	4.21 (R)	
Off-Peak		0.00					0.00	0.00	
Winter Season – On-Peak		N/A					N/A	N/A	
Mid-Peak		0.00					0.00	0.00	
Off-Peak		0.00					0.00	0.00	
Excess Energy Charge - \$/kWh		9.63234					9.63234		

(Continued)

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**Schedule RTP-2
GENERAL SERVICE - LARGE
REAL TIME PRICING**

Sheet 1

APPLICABILITY

Applicable to commercial and industrial customers eligible for service under Schedule TOU-8, General Service - Large. This Schedule is limited to customers who agree to participate in the Real Time Pricing ("RTP") program and is subject to meter availability.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Gen ⁸	
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG	DWR
Energy Charge - \$/kWh/Meter/Month									
Below 2 kV	0.00132 (I)	0.00231 (I)	0.00059 (I)	0.00563 (R)	0.00024	0.00477	0.01486 (I)	Variable*	0.08875
From 2 kV to 50 kV	0.00130 (I)	0.00210 (I)	0.00059 (I)	0.00539 (R)	0.00024	0.00477	0.01439 (I)	Variable*	0.08875
Above 50 kV	0.00126 (I)	0.00163 (I)	0.00059 (I)	0.00445 (R)	0.00024	0.00477	0.01294 (I)	Variable*	0.08875
Customer Charge-\$/Meter/Month									
Below 2 kV		458.04 (I)					458.04 (I)		
From 2 kV to 50 kV		275.69 (I)					275.69 (I)		
Above 50 kV		2427.22 (I)					2427.22 (I)		
Demand Charge-\$/kW of Billing Demand/Meter/Month									
Facilities Related									
Below 2 kV	1.47	9.30 (I)					10.77 (I)	0.00	
From 2 kV to 50 kV	1.39	8.82 (I)					10.21 (I)	0.00	
Above 50 kV	1.54	1.26 (I)					2.80 (I)	0.00	
Voltage Discount, Hourly Energy Rates -%									
From 2 kV to 50 kV		0.00%					0.00%		
Above 50 kV but below 220 kV		0.00%					0.00%		
At 220kV		0.00%					0.00%	-1.21%	
Voltage Discount, Facility Related Rates - %									
At 220kV		100.00%					100.00%		
Power Factor Adjustment - \$/kVAR									
Greater than 50 kV		0.20					0.20		
50 kV or less		0.18					0.18		

* Hourly rates are listed below and are applicable to service metered and delivered at below 2 kV, 2 kV to 50 kV, and above 50 kV.

¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FER approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00024) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00026 per kWh for voltages below 2 kV, \$0.00024 for voltages from 2 kV to 50 kV, and \$0.00020 for voltages above 50 kV, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00102 per kWh.
² Distrbtn = Distribution
³ NDC = Nuclear Decommissioning Charge
⁴ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
⁷ Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

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**Schedule RTP-2
GENERAL SERVICE - LARGE
REAL TIME PRICING**

Sheet 2

(Continued)

RATES (Continued)

Hourly URG Rate ^{4/} – Below 2 kV

TYPE OF DAY (WEEKDAY OR WEEKEND) AND APPLICABLE TEMPERATURE 1/

HOUR ^{2/}	Extremely	Very Hot	Hot	Moderate	Mild	High Cost	Low Cost	High Cost	Low Cost
	Hot Summer Weekday (95° & above)	Summer Weekday (91° - 94°)	Summer Weekday (85° - 90°)	Summer Weekday (81° - 84°)	Summer Weekday (80° & below)	Winter Weekday (91° & above)	Winter Weekday (90° & below)	Summer/ Winter Weekend (78° & above)	Summer/ Winter Weekend (77° & below)
1 a.m.	0.03404 (R)	0.03601 (R)	0.03466 (R)	0.03264 (R)	0.02285 (R)	0.03512 (R)	0.02931 (R)	0.03778 (R)	0.02911 (R)
2 a.m.	0.02719	0.02819	0.02674	0.02527	0.01582	0.02935	0.02495	0.03045	0.02074
3 a.m.	0.02241	0.02334	0.02259	0.02150	0.01301	0.02724	0.02318	0.02655	0.01695
4 a.m.	0.02091	0.02193	0.02132	0.02049	0.01222	0.02752	0.02412	0.02455	0.01527
5 a.m.	0.02497	0.02569	0.02462	0.02378	0.01623	0.03378	0.03031	0.02606	0.01654
6 a.m.	0.03698	0.03626	0.03443	0.03422	0.02674	0.04815	0.04392	0.02953	0.01935
7 a.m.	0.03154	0.02794	0.02714	0.02758	0.02356	0.05405	0.05133	0.02462	0.01166
8 a.m.	0.04870	0.04523	0.04321	0.04215	0.03778	0.07165	0.06511	0.03260	0.02041
9 a.m.	0.06739	0.07075	0.05972	0.05761	0.04994	0.08383	0.07073	0.04190	0.02945
10 a.m.	0.11310	0.10209	0.07244	0.06945	0.06059	0.11114	0.07553	0.05024	0.03688
11 a.m.	0.22046	0.19108	0.09689	0.08213	0.07299	0.16079	0.07696	0.05678	0.04067
12 noon	0.43682	0.28132	0.11153	0.08895	0.07873	0.19425	0.07788	0.06037	0.04320
1 p.m.	0.68658	0.39180	0.13402	0.10030	0.08514	0.26292	0.07907	0.06342	0.04481
2 p.m.	1.16166	0.60441	0.24171	0.11024	0.09285	0.37958	0.08062	0.06603	0.04600
3 p.m.	1.64635	0.75902	0.34017	0.12715	0.09758	0.46108	0.07975	0.06827	0.04670
4 p.m.	2.25732	0.94435	0.40789	0.14410	0.09944	0.52491	0.07844	0.07099	0.04801
5 p.m.	2.24841	0.86688	0.41178	0.13762	0.09544	0.44556	0.07971	0.07718	0.05164
6 p.m.	1.69382	0.67913	0.28782	0.11230	0.08350	0.26954	0.08622	0.08383	0.05607
7 p.m.	1.07601	0.36554	0.17854	0.09714	0.07626	0.21318	0.08624	0.08063	0.05638
8 p.m.	0.76920	0.25908	0.13795	0.09355	0.07321	0.21227	0.08587	0.07740	0.05802
9 p.m.	0.84931	0.39755	0.14434	0.08277	0.07768	0.23961	0.08502	0.07814	0.06457
10 p.m.	0.19377	0.16912	0.07976	0.06529	0.05969	0.11736	0.06667	0.06393	0.05011
11 p.m.	0.07714	0.09504	0.07032	0.06273	0.06006	0.08980	0.06376	0.06185	0.05590
12 midnt. ^{3/}	0.05103 (R)	0.05049 (R)	0.04718 (R)	0.04316 (R)	0.03939 (R)	0.05600 (R)	0.04616 (R)	0.04637 (R)	0.03956 (R)

^{1/} The applicable temperature for each type of day is the prior day's Los Angeles Downtown site maximum temperature as recorded by the National Weather Service. In the event that data is unavailable from Downtown LA as the primary source, data collected by the National Weather Service from Long Beach Airport shall be used. Where data is not available from either site, SCE shall enact its procedure for emergency data collection in order to provide substitute temperature data. The seasons and holidays are set forth in the Special Conditions of the Schedule(s) referenced above.

^{2/} During Pacific Standard Time, the applicable hour and corresponding rate is for the hour ENDING at the hour shown.
During Daylight Saving Time, the applicable hour and corresponding rate is for the hour BEGINNING at the hour shown.

^{3/} During Daylight Saving Time, the applicable rate for the hour beginning 12 midnight is the rate from the applicable day/temperature column in effect on the PRIOR day for the hour beginning 12 midnight.
Transition to and from Daylight Saving Time: When Daylight Saving Time begins, the applicable hour skips from 2 a.m. to 3 a.m. and the rate is the rate applicable to the hour beginning at 3 a.m. Similarly, when Pacific Standard Time resumes, the time changes from 2 a.m. back to 1 a.m. and the rate for the beginning of Pacific Standard Time is the rate for the hour ending 2 a.m.

Note: In the transition to Daylight Saving Time an hour is lost, while in the transition to Pacific Standard Time, an hour is gained.

^{4/} The ongoing Competition Transition Charge (CTC) of \$0.00613 is recovered in the URG component.

(Continued)

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Schedule RTP-2
GENERAL SERVICE - LARGE
REAL TIME PRICING

Sheet 3

(Continued)

RATES (Continued)

Hourly URG Rate ^{4/} – From 2 kV to 50 kV

TYPE OF DAY (WEEKDAY OR WEEKEND) AND APPLICABLE TEMPERATURE 1/

HOUR ^{2/}	Extremely	Very Hot	Hot	Moderate	Mild	High Cost	Low Cost	High Cost	Low Cost
	Hot Summer Weekday (95° & above)	Summer Weekday (91° - 94°)	Summer Weekday (85° - 90°)	Summer Weekday (81° - 84°)	Summer Weekday (80° & below)	Winter Weekday (91° & above)	Winter Weekday (90° & below)	Summer/ Winter Weekend (78° & above)	Summer/ Winter Weekend (77° & below)
1 a.m.	0.03891 (R)	0.04085 (R)	0.03953 (R)	0.03752 (R)	0.02789 (R)	0.03997 (R)	0.03423 (R)	0.04259 (R)	0.03405 (R)
2 a.m.	0.03215	0.03314	0.03170	0.03026	0.02092	0.03429	0.02994	0.03535	0.02582
3 a.m.	0.02743	0.02834	0.02761	0.02654	0.01818	0.03220	0.02820	0.03153	0.02205
4 a.m.	0.02596	0.02698	0.02636	0.02554	0.01739	0.03248	0.02911	0.02953	0.02041
5 a.m.	0.02997	0.03067	0.02963	0.02878	0.02135	0.03865	0.03523	0.03103	0.02164
6 a.m.	0.04179	0.04109	0.03929	0.03909	0.03170	0.05278	0.04865	0.03447	0.02443
7 a.m.	0.03643	0.03288	0.03211	0.03255	0.02855	0.05863	0.05594	0.02963	0.01685
8 a.m.	0.05336	0.04994	0.04794	0.04691	0.04259	0.07597	0.06953	0.03747	0.02546
9 a.m.	0.07179	0.07510	0.06422	0.06215	0.05456	0.08801	0.07507	0.04666	0.03438
10 a.m.	0.11684	0.10598	0.07675	0.07380	0.06507	0.11489	0.07982	0.05485	0.04170
11 a.m.	0.22268	0.19373	0.10085	0.08631	0.07729	0.16385	0.08121	0.06133	0.04545
12 noon	0.43596	0.28270	0.11530	0.09303	0.08296	0.19685	0.08213	0.06487	0.04793
1 p.m.	0.68221	0.39161	0.13747	0.10423	0.08927	0.26454	0.08329	0.06787	0.04950
2 p.m.	1.15057	0.60121	0.24364	0.11403	0.09689	0.37955	0.08481	0.07044	0.05070
3 p.m.	1.62841	0.75362	0.34070	0.13070	0.10154	0.45989	0.08395	0.07265	0.05139
4 p.m.	2.23073	0.93635	0.40745	0.14741	0.10339	0.52283	0.08267	0.07533	0.05267
5 p.m.	2.22195	0.85995	0.41130	0.14103	0.09944	0.44461	0.08393	0.08145	0.05626
6 p.m.	1.67519	0.67487	0.28909	0.11605	0.08765	0.27108	0.09033	0.08801	0.06063
7 p.m.	1.06614	0.36569	0.18137	0.10111	0.08052	0.21551	0.09037	0.08484	0.06093
8 p.m.	0.76366	0.26077	0.14135	0.09757	0.07753	0.21460	0.09001	0.08165	0.06255
9 p.m.	0.84263	0.39726	0.14763	0.08693	0.08193	0.24156	0.08916	0.08238	0.06900
10 p.m.	0.19637	0.17207	0.08398	0.06972	0.06419	0.12105	0.07107	0.06838	0.05474
11 p.m.	0.08140	0.09904	0.07468	0.06718	0.06456	0.09387	0.06820	0.06630	0.06045
12 midnt. ^{3/}	0.05566 (R)	0.05513 (R)	0.05186 (R)	0.04789 (R)	0.04419 (R)	0.06055 (R)	0.05085 (R)	0.05106 (R)	0.04434 (R)

^{1/} The applicable temperature for each type of day is the prior day's Los Angeles Downtown site maximum temperature as recorded by the National Weather Service. In the event that data is unavailable from Downtown LA as the primary source, data collected by the National Weather Service from Long Beach Airport shall be used. Where data is not available from either site, SCE shall enact its procedure for emergency data collection in order to provide substitute temperature data. The seasons and holidays are set forth in the Special Conditions of the Schedule(s) referenced above.

^{2/} During Pacific Standard Time, the applicable hour and corresponding rate is for the hour ENDING at the hour shown.
During Daylight Saving Time, the applicable hour and corresponding rate is for the hour BEGINNING at the hour shown.

^{3/} During Daylight Savings Time, the applicable rate for the hour beginning 12 midnight is the rate from the applicable day/temperature column in effect on the PRIOR day for the hour beginning 12 midnight.
Transition to and from Daylight Savings Time: When Daylight Savings Time begins, the applicable hour skips from 2 a.m. to 3 a.m. and the rate is the rate applicable to the hour beginning at 3 a.m. Similarly, when Pacific Standard Time resumes, the time changes from 2 a.m. back to 1 a.m. and the rate for the beginning of Pacific Standard Time is the rate for the hour ending 2 a.m.

Note: In the transition to Daylight Savings Time an hour is lost, while in the transition to Pacific Standard Time, an hour is gained.

^{4/} The ongoing Competition Transition Charge (CTC) of \$0.00553 is recovered in the URG component.

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Schedule RTP-2
GENERAL SERVICE - LARGE
REAL TIME PRICING

Sheet 4

(Continued)

RATES (Continued)

Hourly URG Rate ^{4/} – Above 50 kV

TYPE OF DAY (WEEKDAY OR WEEKEND) AND APPLICABLE TEMPERATURE ^{1/}

HOUR ^{2/}	Extremely	Very Hot	Hot	Moderate	Mild	High Cost	Low Cost	High Cost	Low Cost
	Hot Summer Weekday (95° & above)	Summer Weekday (91° - 94°)	Summer Weekday (85° - 90°)	Summer Weekday (81° - 84°)	Summer Weekday (80° & below)	Winter Weekday (91° & above)	Winter Weekday (90° & below)	Summer/ Winter Weekend (78° & above)	Summer/ Winter Weekend (77° & below)
1 a.m.	0.02168 (R)	0.02317 (R)	0.02215 (R)	0.02063 (R)	0.01328 (R)	0.02251 (R)	0.01811 (R)	0.02448 (R)	0.01798 (R)
2 a.m.	0.01654	0.01727	0.01618	0.01508	0.00796	0.01816	0.01484	0.01898	0.01167
3 a.m.	0.01291	0.01361	0.01305	0.01223	0.00585	0.01656	0.01352	0.01604	0.00881
4 a.m.	0.01179	0.01258	0.01210	0.01149	0.00526	0.01677	0.01421	0.01452	0.00756
5 a.m.	0.01487	0.01539	0.01461	0.01395	0.00829	0.02149	0.01887	0.01568	0.00851
6 a.m.	0.02389	0.02336	0.02197	0.02182	0.01618	0.03229	0.02911	0.01829	0.01062
7 a.m.	0.01979	0.01710	0.01650	0.01684	0.01379	0.03674	0.03469	0.01461	0.00485
8 a.m.	0.03272	0.03011	0.02858	0.02779	0.02448	0.04998	0.04506	0.02059	0.01142
9 a.m.	0.04678	0.04931	0.04102	0.03942	0.03365	0.05917	0.04930	0.02760	0.01823
10 a.m.	0.08119	0.07289	0.05058	0.04833	0.04167	0.07969	0.05291	0.03386	0.02381
11 a.m.	0.16198	0.13988	0.06897	0.05787	0.05099	0.11707	0.05397	0.03880	0.02667
12 noon	0.32481	0.20778	0.07999	0.06299	0.05531	0.14225	0.05467	0.04150	0.02856
1 p.m.	0.51280	0.29095	0.09692	0.07154	0.06013	0.19392	0.05557	0.04378	0.02976
2 p.m.	0.87035	0.45095	0.17798	0.07904	0.06594	0.28173	0.05673	0.04575	0.03069
3 p.m.	1.23513	0.56731	0.25207	0.09176	0.06950	0.34307	0.05608	0.04746	0.03121
4 p.m.	1.69496	0.70679	0.30305	0.10452	0.07089	0.39112	0.05509	0.04949	0.03219
5 p.m.	1.68825	0.64849	0.30597	0.09964	0.06788	0.33139	0.05605	0.05415	0.03492
6 p.m.	1.27086	0.50719	0.21269	0.08058	0.05889	0.19891	0.06095	0.05917	0.03826
7 p.m.	0.80589	0.27116	0.13043	0.06918	0.05344	0.15650	0.06098	0.05675	0.03848
8 p.m.	0.57497	0.19104	0.09988	0.06648	0.05115	0.15580	0.06069	0.05433	0.03972
9 p.m.	0.63526	0.29527	0.10469	0.05834	0.05453	0.17639	0.06005	0.05485	0.04466
10 p.m.	0.14191	0.12334	0.05608	0.04521	0.04098	0.08439	0.04623	0.04419	0.03378
11 p.m.	0.05412	0.06760	0.04898	0.04328	0.04127	0.06366	0.04405	0.04260	0.03815
12 midnt. ^{3/}	0.03448 (R)	0.03407 (R)	0.03157 (R)	0.02854 (R)	0.02571 (R)	0.03820 (R)	0.03080 (R)	0.03096 (R)	0.02583 (R)

^{1/} The applicable temperature for each type of day is the prior day's Los Angeles Downtown site maximum temperature as recorded by the National Weather Service. In the event that data is unavailable from Downtown LA as the primary source, data collected by the National Weather Service from Long Beach Airport shall be used. Where data is not available from either site, SCE shall enact its procedure for emergency data collection in order to provide substitute temperature data. The seasons and holidays are set forth in the Special Conditions of the Schedule(s) referenced above.

^{2/} During Pacific Standard Time, the applicable hour and corresponding rate is for the hour ENDING at the hour shown. During Daylight Saving Time, the applicable hour and corresponding rate is for the hour BEGINNING at the hour shown.

^{3/} During Daylight Saving Time, the applicable rate for the hour beginning 12 midnight is the rate from the applicable day/temperature column in effect on the PRIOR day for the hour beginning 12 midnight.

Transition to and from Daylight Saving Time: When Daylight Saving Time begins, the applicable hour skips from 2 a.m. to 3 a.m. and the rate is the rate applicable to the hour beginning at 3 a.m. Similarly, when Pacific Standard Time resumes, the time changes from 2 a.m. back to 1 a.m. and the rate for the beginning of Pacific Standard Time is the rate for the hour ending 2 a.m.

Note: In the transition to Daylight Saving Time an hour is lost, while in the transition to Pacific Standard Time, an hour is gained.

^{4/} The ongoing Competition Transition Charge (CTC) of \$0.00436 is recovered in the URG component.

(Continued)

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**Schedule TOU-EV-3
GENERAL SERVICE TIME-OF-USE
ELECTRIC VEHICLE CHARGING**

Sheet 1

APPLICABILITY

Applicable to charging of electric vehicles separately metered by SCE and owned by customers who are served under a General Service schedule, except that the customer whose monthly maximum demand, in the opinion of SCE, is expected to exceed 20 kW or has exceeded 20 kW in any three months during the preceding 12 months is ineligible for service under this Schedule. (Service under this Schedule is subject to meter availability.)

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Gen ⁸	
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG [*]	DWR
Energy Charge- \$/kWh/Meter/Day									
Summer Season									
On-Peak	0.00639 (I)	0.03532 (I)	0.00059 (I)	0.00703 (R)	0.00024	0.00477	0.05434 (R)	0.24000 (R)	0.08875
Off-Peak	0.00639 (I)	0.03532 (I)	0.00059 (I)	0.00703 (R)	0.00024	0.00477	0.05434 (R)	0.07115 (R)	0.08875
Winter Season									
On-Peak	0.00639 (I)	0.03532 (I)	0.00059 (I)	0.00703 (R)	0.00024	0.00477	0.05434 (R)	0.11102 (R)	0.08875
Off-Peak	0.00639 (I)	0.03532 (I)	0.00059 (I)	0.00703 (R)	0.00024	0.00477	0.05434 (R)	0.07043 (R)	0.08875
Customer Charge - \$/Meter/Day		0.565 (I)					0.565 (I)		
TOU Meter Charge - \$/Meter/Day		0.252 (I)					0.252 (I)		

* The ongoing Competition Transition Charge (CTC) of \$0.00852 is recovered in the URG component of Generation.
¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00024) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00035 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00102 per kWh.
² Distrbtn = Distribution
³ NDC = Nuclear Decommissioning Charge
⁴ PPPC = Public Purpose Programs Charge (includes California Alternate Rates For Energy Surcharge where applicable.)
⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
⁷ Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

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Schedule TOU-EV-4
GENERAL SERVICE TIME-OF-USE
ELECTRIC VEHICLE CHARGING - DEMAND METERED

Sheet 1

APPLICABILITY

Applicable solely for the charging of electric vehicles owned by customers including those who may be served under a demand metered General Service schedule and desire a separate SCE meter to serve their electric vehicle (EV) charging facilities. However, a customer whose monthly maximum demand, in the opinion of SCE, is expected to exceed 500 kW or has exceeded 500kW for any three months during the preceding 12 months is ineligible for service under this Schedule. Effective with the date of such ineligibility, the customer's account shall be transferred to Schedule TOU-8. Service under this Schedule is subject to meter availability.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Gen ⁸	
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG [*]	DWR
Energy Charge -\$/kWh/Meter/Month									
Summer Season – On-Peak	0.00139 (I)	0.00305 (I)	0.00059 (I)	0.00614 (R)	0.00024	0.00477	0.01618 (I)	0.14674 (R)	0.08875
Off-Peak	0.00139 (I)	0.00305 (I)	0.00059 (I)	0.00614 (R)	0.00024	0.00477	0.01618 (I)	0.03432 (R)	0.08875
Winter Season – On-Peak	0.00139 (I)	0.00305 (I)	0.00059 (I)	0.00614 (R)	0.00024	0.00477	0.01618 (I)	0.06089 (R)	0.08875
Off-Peak	0.00139 (I)	0.00305 (I)	0.00059 (I)	0.00614 (R)	0.00024	0.00477	0.01618 (I)	0.03386 (R)	0.08875
Customer Charge - \$/Meter/Month		94.65 (I)					94.65 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month									
Facilities Related	1.25	8.29 (I)					9.54 (I)		
Time Related		0.00					0.00	18.62 (R)	
Voltage Discount, Demand - \$/kW									
Facilities Related									
From 2 kV to 50 kV		(0.19)					(0.19)		
Above 50 kV		(6.24)					(6.24)		
Time Related									
From 2 kV to 50 kV		0.00					0.00	(0.40)	
Above 50 kV		0.00					0.00	(1.04) (I)	
Voltage Discount, Energy - \$/kWh									
From 2 kV to 50 kV		0.00000					0.00000	(0.00199) (I)	
Above 50 kV		0.00000					0.00000	(0.00433) (I)	
Power Factor Adjustment - \$/kVAR									
Greater than 50 kV		0.20					0.20		
50 kV or less		0.18					0.18		

* The ongoing Competition Transition Charge (CTC) of \$0.00622 is recovered in the URG component of Generation.

¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00024) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00033 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00102 per kWh.

² Distrbtn = Distribution

³ NDC = Nuclear Decommissioning Charge

⁴ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable. Control tab)

⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

⁷ Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

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Schedule TOU-GS-1
GENERAL SERVICE
NON-DEMAND

Sheet 1

APPLICABILITY

Applicable to single- and three-phase general service including lighting and power, except that the customer whose monthly maximum demand, in the opinion of SCE, is expected to exceed 20 kW or has exceeded 20 kW in any three months during the preceding 12 months is ineligible for service under this Schedule. Effective with the date of ineligibility, the customer's account shall be transferred to Schedule GS-2 with the time-of-use option or another applicable rate schedule. This Schedule is subject to meter availability and is limited to 5,000 new customers per year.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Gen ⁸		
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG ^{**}	DWR	
Energy Charge- \$/kWh/Meter/Day										
Summer Season	On-Peak	0.00639 (I)	0.03532 (I)	0.00059 (I)	0.00703 (R)	0.00024	0.00477	0.05434 (R)	0.17421 (R)	0.08875
	Mid-Peak	0.00639 (I)	0.03532 (I)	0.00059 (I)	0.00703 (R)	0.00024	0.00477	0.05434 (R)	0.13205 (R)	0.08875
	Off-Peak	0.00639 (I)	0.03532 (I)	0.00059 (I)	0.00703 (R)	0.00024	0.00477	0.05434 (R)	0.07677 (R)	0.08875
Winter Season	On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
	Mid-Peak	0.00639 (I)	0.03532 (I)	0.00059 (I)	0.00703 (R)	0.00024	0.00477	0.05434 (R)	0.13629 (R)	0.08875
	Off-Peak	0.00639 (I)	0.03532 (I)	0.00059 (I)	0.00703 (R)	0.00024	0.00477	0.05434 (R)	0.08251 (R)	0.08875
Customer Charge - \$/Meter/Day			0.565 (I)					0.565 (I)		
TOU Meter Charge - \$/Meter/Day			0.252 (I)					0.252 (I)	0.000	
Three-Phase Service - \$/Day			0.138 (I)					0.138 (I)	0.000	
Voltage Discount, Energy - \$/kWh										
	From 2 kV to 50 kV		(0.00026)					(0.00026)	(0.00227) (I)	
	Above 50 kV		(0.00856)					(0.00856)	(0.00494) (I)	
California Alternate Rates for Energy Discount - %			100.00					100.00*		

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$0.00852 is recovered in the URG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00024) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00035 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00102 per kWh.
- 2 Distrbtn = Distribution
- 3 NDC = Nuclear Decommissioning Charge
- 4 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 5 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 8 Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

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Schedule TOU-GS-1
GENERAL SERVICE
NON-DEMAND

Sheet 3

(Continued)

SPECIAL CONDITIONS (Continued)

6. Customer-Owned Electrical Generating Facilities:

- a. Where customer-owned electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A generation interconnection agreement is required for such operation.
- b. Customer-owned electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval of SCE, momentary parallel operation may be permitted to allow the customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Agreement is required for this type of service.

7. California Alternate Rates for Energy Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in the Preliminary Statement, Part O, Section 3., may qualify for a 21.2% discount off of their bill prior to application of the PUC Reimbursement Fee and any applicable taxes and late payment charges. Customers eligible for the California Alternate Rates for Energy (CARE) Discount will not be required to pay the CARE Surcharge, as set forth in Preliminary Statement, Part O, Section 4 and are not subject to the DWRBC rate component of the Total charges for Delivery Service. An Application and Eligibility Declaration, as defined in the Preliminary Statement, Part O, Section 3., is required for service under this Special Condition. Eligible customers shall be billed on this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in the Preliminary Statement, Part O, Section 3. (R)

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Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 1

APPLICABILITY

Applicable to single- and three-phase general service including lighting and power customers whose monthly Maximum Demand registers, or in the opinion of SCE is expected to register 200 kW through 500 kW. The customer whose monthly Maximum Demand, in the opinion of SCE, is expected to exceed 500 kW or has exceeded 500 kW for any three months during the preceding 12 months is ineligible for service under this Schedule and effective with the date of ineligibility, such customer's account shall be transferred to Schedule TOU-8. Further, any customer served under this Schedule whose monthly Maximum Demand has registered below 200 kW for 12 consecutive months is ineligible for service under this Schedule. A customer who makes a permanent change in operating conditions that SCE, in its sole opinion, anticipates will reduce the customer's demand to below 200 kW, may transfer to Schedule GS-2 before completing 12 consecutive months at the reduced demand levels. Such customer shall be required to sign the Permanent Change in Operating Conditions Declaration, Form 14-548. Service under this Schedule is subject to meter availability. Customer must elect either Option A or Option B of the Time Related Component of Demand and the Energy Charge.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service						Gen ⁸		
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG ^{**}	DWR
Customer Charge - \$/Meter/Month		367.02 (I)					367.02 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month Facilities Related	1.49	8.37 (I)					9.86 (I)		
Option A									
Energy Charge - \$/kWh/Meter/Month									
Summer Season – On-Peak	0.00131 (I)	0.00254 (I)	0.00059 (I)	0.00585 (R)	0.00024	0.00477	0.01530 (I)	0.37772 (R)	0.08875
Mid-Peak	0.00131 (I)	0.00254 (I)	0.00059 (I)	0.00585 (R)	0.00024	0.00477	0.01530 (I)	0.14242 (R)	0.08875
Off-Peak	0.00131 (I)	0.00254 (I)	0.00059 (I)	0.00585 (R)	0.00024	0.00477	0.01530 (I)	0.04077 (R)	0.08875
Winter Season – On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	0.00131 (I)	0.00254 (I)	0.00059 (I)	0.00585 (R)	0.00024	0.00477	0.01530 (I)	0.09070 (R)	0.08875
Off-Peak	0.00131 (I)	0.00254 (I)	0.00059 (I)	0.00585 (R)	0.00024	0.00477	0.01530 (I)	0.04473 (R)	0.08875
Voltage Discount, Demand - \$/kW Facilities Related									
From 2 kV to 50 kV		(0.19)					(0.19)		
Above 50 kV		(6.25)					(6.25)		
Voltage Discount, Energy - \$/kWh									
From 2 kV to 50 kV		0.00000					0.00000	(0.00199) (I)	
Above 50 kV		0.00000					0.00000	(0.00433) (I)	
Power Factor Adjustment - \$/kVAR									
Greater than 50 kV		0.20					0.20		
50 kV or less		0.18					0.18		
California Alternate Rates for Energy Discount - %		100.00					100.00*		

* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.

** The ongoing Competition Transition Charge (CTC) of \$0.00655 is recovered in the URG component of Generation

¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00024) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00025 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00102 per kWh.

² Distrbtn = Distribution

³ NDC = Nuclear Decommissioning Charge

⁴ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

⁷ Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

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Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 2

(Continued)

RATES (Continued)

	Delivery Service							Gen ⁸	
	Trans ¹	Distribtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG ^{**}	DWR
Customer Charge - \$/Meter/Month		367.02 (I)					367.02 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month									
Facilities Related		1.49	8.37 (I)				9.86 (I)		
Option B									
Energy Charge - \$/kWh/Meter/Month									
Summer Season – On-Peak	0.00131 (I)	0.00254 (I)	0.00059 (I)	0.00585 (R)	0.00024	0.00477	0.01530 (I)	0.10784 (R)	0.08875
Mid-Peak	0.00131 (I)	0.00254 (I)	0.00059 (I)	0.00585 (R)	0.00024	0.00477	0.01530 (I)	0.07880 (R)	0.08875
Off-Peak	0.00131 (I)	0.00254 (I)	0.00059 (I)	0.00585 (R)	0.00024	0.00477	0.01530 (I)	0.04077 (R)	0.08875
Winter Season – On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	0.00131 (I)	0.00254 (I)	0.00059 (I)	0.00585 (R)	0.00024	0.00477	0.01530 (I)	0.08172 (R)	0.08875
Off-Peak	0.00131 (I)	0.00254 (I)	0.00059 (I)	0.00585 (R)	0.00024	0.00477	0.01530 (I)	0.04473 (R)	0.08875
Time Related									
Summer Season – On-Peak		0.00					0.00	16.36 (R)	
Mid-Peak		0.00					0.00	5.61 (R)	
Off-Peak									
Voltage Discount, Demand - \$/kW									
Facilities Related									
From 2 kV to 50 kV		(0.19)					(0.19)		
Above 50 kV		(6.25)					(6.25)		
Time Related									
From 2 kV to 50 kV		0.00					0.00	(0.39)	
Above 50 kV		0.00					0.00	(1.04) (I)	
Voltage Discount, Energy - \$/kWh									
From 2 kV to 50 kV		0.00000					0.00000	(0.00199) (I)	
Above 50 kV		0.00000					0.00000	(0.00433) (I)	
Power Factor Adjustment - \$/kVAR									
Greater than 50 kV		0.20					0.20		
50 kV or less		0.18					0.18		
California Alternate Rates for Energy Discount - %		100.00					100.00*		

* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
 ** The ongoing Competition Transition Charge (CTC) of \$0.00655 is recovered in the URG component of Generation.
¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00024) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00025 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00102 per kWh.
² Distribtn = Distribution
³ NDC = Nuclear Decommissioning Charge
⁴ PPPC = Public Purpose Programs Charge (including California Alternate Rates for Energy Surcharge where applicable.)
⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
⁷ Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

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Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 5

(Continued)

SPECIAL CONDITIONS (Continued)

7. Temporary Discontinuance of Service: When the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within twelve months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.
8. Customer-Owned Electrical Generating Facilities:
- a. Where customer-owned electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A generation interconnection agreement is required for such operation.
 - b. Customer-owned electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval by SCE, momentary parallel operation may be permitted to allow the customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Contract is required for this type of service.
9. California Alternate Rates for Energy Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in the Preliminary Statement, Part O, Section 3., may qualify for a 21.2% discount off of their bill prior to application of the PUC Reimbursement Fee and any applicable taxes and late payment charges. Customers eligible for the California Alternate Rates for Energy (CARE) Discount will not be required to pay the CARE Surcharge, as set forth in Preliminary Statement, Part O, Section 4 and are not subject to the DWRBC rate component of the Total charges for Delivery Service. An Application and Eligibility Declaration, as defined in the Preliminary Statement, Part O, Section 3., is required for service under this Special Condition. Eligible customers shall be billed on this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in the Preliminary Statement, Part O, Section 3. (R)

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Schedule TOU-GS-3-CPP Sheet 1
TIME-OF-USE-DEMAND METERED-GENERAL SERVICE-
CRITICAL PEAK PRICING-VOLUMETRIC CHARGE DISCOUNT-VCD

APPLICABILITY

This Schedule is optional for Bundled Service Customers currently served under Schedule TOU-GS-3, with maximum demands above 200 kW, defined herein as registered Maximum Demand of greater than 200 kW in any three months during the preceding twelve months, but not exceeding 500 kW. A customer served under this Schedule whose monthly Maximum Demand, in the opinion of the SCE, is expected to exceed 500 kW or has exceeded 500 kW in any three months during the preceding 12 months is ineligible for service under this Schedule and shall be transferred to Schedule TOU-8-CPP. Further, any customer served under this Schedule whose monthly Maximum Demand has registered less than 200 kW for twelve consecutive months is also ineligible for service under this Schedule and shall be transferred to an applicable rate schedule. Customer service accounts served under Schedule S are not eligible for service under this Schedule. A customer's participation in other demand response programs may affect a customer's eligibility for service under this Schedule, or the level of credits available under such other programs (see Special Conditions section). Service under this Schedule requires the installation of interval metering equipment, as defined in this Schedule's Special Conditions section, prior to participation under this Schedule and is subject to the availability of such metering.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Gen ⁸	
	Trans ¹	Distrbn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG**	DWR
Energy Charge- \$/kWh/Meter/Month									
CPP Event									
Summer Season									
CPP Moderate Price Period									
Noon – 3:00 p.m.	0.00131 (I)	0.00254 (I)	0.00059 (I)	0.00585 (R)	0.00024	0.00477	0.01530 (I)	0.35470 (R)	0.08875
CPP High-Price Period									
3:00 p.m. – 6:00 p.m.	0.00131 (I)	0.00254 (I)	0.00059 (I)	0.00585 (R)	0.00024	0.00477	0.01530 (I)	0.77572 (R)	0.08875
Non CPP Event Time Periods									
Summer Season – On Peak	0.00131 (I)	0.00254 (I)	0.00059 (I)	0.00585 (R)	0.00024	0.00477	0.01530 (I)	0.10337 (R)	0.08875
Mid Peak	0.00131 (I)	0.00254 (I)	0.00059 (I)	0.00585 (R)	0.00024	0.00477	0.01530 (I)	0.07513 (R)	0.08875
Off-Peak	0.00131 (I)	0.00254 (I)	0.00059 (I)	0.00585 (R)	0.00024	0.00477	0.01530 (I)	0.04077 (R)	0.08875
Winter Season – Mid-Peak	0.00131 (I)	0.00254 (I)	0.00059 (I)	0.00585 (R)	0.00024	0.00477	0.01530 (I)	0.07797 (R)	0.08875
Off-Peak	0.00131 (I)	0.00254 (I)	0.00059 (I)	0.00585 (R)	0.00024	0.00477	0.01530 (I)	0.04473 (R)	0.08875
Customer Charge - \$/Meter/Month		367.02 (I)					367.02 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month									
Facilities Related		1.49	8.37 (I)				9.86 (I)		
Time Related									
Summer			0.00				0.00	15.79 (R)	
Winter			0.00				0.00	0.00	
Single Phase Service - \$/Month			0.00				0.00		

(Continued)

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Schedule TOU-GS-3-CPP Sheet 2
**TIME-OF-USE-DEMAND METERED-GENERAL SERVICE-
 CRITICAL PEAK PRICING-VOLUMETRIC CHARGE DISCOUNT-VCD**
 (Continued)

RATES (Continued)

	Delivery Service						Gen ⁸		
	Trans ¹	Distrbtrn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG ⁺⁺	DWR
Voltage Discount, Demand - \$/kW									
Facilities Related									
From 2 kV to 50 kV		(0.19)					(0.19)		
Above 50 kV		(6.25)					(6.25)		
Time Related									
From 2 kV to 50 kV		0.00					0.00	(0.40)	
Above 50 kV		0.00					0.00	(1.04) (I)	
Voltage Discount, Energy - \$/kWh									
From 2 kV to 50 kV		0.00000					0.00000	(0.00199) (I)	
Above 50 kV		0.00000					0.00000	(0.00433) (I)	
Power Factor Adjustment - \$/kVAR									
Greater than 50 kV		0.20					0.20		
50 kV or less		0.18					0.18		
California Alternate Rates for Energy Discount - %		100.00					100.00*		

* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
 ** The ongoing Competition Transition Charge (CTC) of \$0.00655 is recovered in the URG component of Generation.
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00024) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00025 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00102 per kWh.
 2 Distrbtrn = Distribution
 3 NDC = Nuclear Decommissioning Charge
 4 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 5 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
 7 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA.
 8 Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

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Schedule TOU-GS-3-CPP Sheet 8
TIME-OF-USE-DEMAND METERED-GENERAL SERVICE-
CRITICAL PEAK PRICING-VOLUMETRIC CHARGE DISCOUNT-VCD

(Continued)

SPECIAL CONDITIONS (Continued)

17. Customer-Owned Electrical Generating Facilities:

- a. Where customer-owned electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A generation interconnection agreement is required for such operation.
- b. Customer-owned electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval by SCE, momentary parallel operation may be permitted to allow the customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Contract is required for this type of service.

18. CARE Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in the Preliminary Statement, Part O, Section 3., may qualify for a 21.2% discount off of their bill prior to application of the PUC Reimbursement Fee and any applicable user fees, taxes, and late payment charges. Customers eligible for the CARE Discount will not be required to pay the CARE Surcharge, as set forth in Preliminary Statement, Part O, Section 4 and are not subject to the DWRBC rate component of the Total charges for Delivery Service. An Application and Eligibility Declaration, as defined in the Preliminary Statement, Part O, Section 3., is required for service under this Special Condition. Eligible customers shall be billed on this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in the Preliminary Statement, Part O, Section 3. (R)

19. Billing Calculation: A customer's bill is first calculated according to the total rates and conditions above. The following adjustments are made depending on the option applicable to the customer.

Except for the Energy Charge, the charges listed in the Rates section are calculated by multiplying the Total Delivery Service rates and the Generation rates, when applicable, by the billing determinants (e.g., per kilowatt [kW], kilowatthour [kWh], kilovar [kVAR], etc.),

The Energy Charge, however, is determined by multiplying the total kWhs by the Total Delivery Service per kWh rates to calculate the Delivery Service amount of the Charge. To calculate the Generation amount, SCE determines what portion of the total kWhs is supplied by the Utility Retained Generation (URG) and the Department of Water Resources (DWR). The kWhs supplied by the URG are multiplied by the URG per kWh rates and the kWhs supplied by the DWR are multiplied by the DWR per kWh rate and the two products are summed to arrive at the Generation amount. The Energy Charge is the sum of the Delivery Service amount and the Generation amount.

For each billing period, SCE determines the portion of total kWhs supplied by SCE's URG and by the DWR. This determination is made by averaging the daily percentages of energy supplied to SCE's Bundled Service Customers by SCE's URG and by the DWR.

Bundled Service Customers receive Delivery Service from SCE and receive supply (Gen) service from both SCE's URG and the DWR. The customer's bill is the sum of the charges for Delivery Service and Gen determined, as described in this Special Condition, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.

(Continued)

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Schedule TOU-GS-3-SOP
TIME-OF-USE - GENERAL SERVICE -
SUPER OFF-PEAK - DEMAND METERED

Sheet 1

APPLICABILITY

Applicable to single- and three-phase general service including lighting and power customers whose monthly Maximum Demand registers, on in the opinion of SCE is expected to register, 200 kW through 500 kW. The customer whose monthly Maximum Demand, in the opinion of SCE, is expected to exceed 500 kW or has exceeded 500 kW for any three months during the preceding 12 months is ineligible for service under this Schedule and effective with the date of ineligibility, such customer's account shall be transferred to Schedule TOU-8. Further, any customer served under this Schedule whose monthly Maximum Demand has registered below 200 kW for 12 consecutive months is ineligible for service under this Schedule. A customer who makes a permanent change in operating conditions that SCE, in its sole opinion, anticipates will reduce the customer's demand to below 200 kW, may transfer to Schedule GS-2 before completing 12 consecutive months at the reduced demand levels. Such customer shall be required to sign the Permanent Change in Operating Conditions Declaration, Form 14-548. Service under this Schedule is subject to meter availability.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Gen ⁸	
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG ⁸	DWR
Energy Charge -\$/kWh/Meter/Month									
Summer Season – On-Peak	0.00131 (I)	0.00254 (I)	0.00059 (I)	0.00585 (R)	0.00024	0.00477	0.01530 (I)	0.11281 (R)	0.08875
Mid-Peak	0.00131 (I)	0.00254 (I)	0.00059 (I)	0.00585 (R)	0.00024	0.00477	0.01530 (I)	0.06893 (R)	0.08875
Super Off-Peak	0.00131 (I)	0.00254 (I)	0.00059 (I)	0.00585 (R)	0.00024	0.00477	0.01530 (I)	0.02869 (R)	0.08875
Winter Season – On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	0.00131 (I)	0.00254 (I)	0.00059 (I)	0.00585 (R)	0.00024	0.00477	0.01530 (I)	0.06921 (R)	0.08875
Super Off-Peak	0.00131 (I)	0.00254 (I)	0.00059 (I)	0.00585 (R)	0.00024	0.00477	0.01530 (I)	0.02803 (R)	0.08875
Customer Charge - \$/Meter/Month		367.02 (I)					367.02 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month									
Facilities Related	1.49	8.37 (I)					9.86 (I)		
Time Related									
Summer – On-Peak		0.00					0.00	22.92 (R)	
Mid-Peak		0.00					0.00	0.44	
Super Off-Peak									
Winter – On-Peak		N/A					N/A	N/A	
Mid-Peak		0.00					0.00	0.08	
Super Off-Peak		0.00					0.00	0.00	

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**Schedule TOU-GS-3-SOP
 TIME-OF-USE - GENERAL SERVICE -
 SUPER OFF-PEAK - DEMAND METERED**

Sheet 2

(Continued)

RATES (Continued)

	Delivery Service						Gen ⁸		
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG*	DWR
Voltage Discount, Demand - \$/kW									
Facilities Related									
From 2 kV to 50 kV		(0.19)					(0.19)		
Above 50 kV		(6.25)					(6.25)		
Time Related									
From 2 kV to 50 kV		(0.00)					(0.00)	(0.39)	
Above 50 kV		(0.00)					(0.00)	(1.04) (I)	
Voltage Discount, Energy - \$/kWh									
From 2 kV to 50 kV		0.00000					0.00000	(0.00199) (I)	
Above 50 kV		0.00000					0.00000	(0.00433) (I)	
Power Factor Adjustment - \$/kVAR									
Greater than 50 kV		0.20					0.20		
50 kV or less		0.18					0.18		

* The ongoing Competition Transition Charge (CTC) of \$0.00655 is recovered in the URG component of Generation.
¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00061) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00070 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00102 per kWh.
² Distrbtn = Distribution
³ NDC = Nuclear Decommissioning Charge
⁴ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
⁷ Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

SPECIAL CONDITIONS

1. Time periods are defined as follows:

- Super Off-Peak: Midnight to 6:00 a.m. all year, everyday
- On-Peak: 1:00 p.m. to 5:00 p.m. summer weekdays except holidays
- Mid-Peak: All other hours - all year, everyday

Holidays are New Year's Day (January 1), Washington's Birthday (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as a holiday. No change will be made for holidays falling on Saturday.

The summer season shall commence at 12:00 a.m. on July 1 and continue until 12:00 a.m. on October 1 of each year. The winter season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. on July 1 of the following year.

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Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 1

APPLICABILITY

Applicable to general service including lighting and power, except agricultural water pumping accounts as described in Special Condition 12. This Schedule is applicable to and mandatory for all customers whose monthly maximum demand, in the opinion of SCE, is expected to exceed 500 kW or has exceeded 500 kW in any three months during the preceding 12 months, except that customers served on this Schedule may elect service under any applicable schedules optional hereto. Except for interruptible service customers, any existing customer on this Schedule whose monthly maximum demand has registered 500 kW or less for 12 consecutive months is ineligible for service under this Schedule (See Special Condition 10). Service under this Schedule is subject to meter availability.

TERRITORY

Within the entire territory served.

RATES

The following rates are set forth for service metered and delivered at secondary, primary, and subtransmission voltages.

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

	Delivery Service							Gen ⁸	
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG*	DWR
Energy Charge - \$/kWh/Meter/Month									
Summer Season – On-Peak	0.00132 (I)	0.00231 (I)	0.00059 (I)	0.00563 (R)	0.00024	0.00477	0.01486 (I)	0.09865 (R)	0.08875
Mid-Peak	0.00132 (I)	0.00231 (I)	0.00059 (I)	0.00563 (R)	0.00024	0.00477	0.01486 (I)	0.07142 (R)	0.08875
Off-Peak	0.00132 (I)	0.00231 (I)	0.00059 (I)	0.00563 (R)	0.00024	0.00477	0.01486 (I)	0.03574 (R)	0.08875
Winter Season – On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	0.00132 (I)	0.00231 (I)	0.00059 (I)	0.00563 (R)	0.00024	0.00477	0.01486 (I)	0.07417 (R)	0.08875
Off-Peak	0.00132 (I)	0.00231 (I)	0.00059 (I)	0.00563 (R)	0.00024	0.00477	0.01486 (I)	0.03948 (R)	0.08875
Customer Charge - \$/Meter/Month		458.04 (I)					458.04 (I)		
Demand Charge-\$/kW of Billing Demand/Meter/Month									
Facilities Related	1.47	9.30 (I)					10.77 (I)		
Time Related									
Summer Season – On-Peak		0.00					0.00	15.23 (R)	
Mid-Peak		0.00					0.00	5.14 (R)	
Off-Peak		0.00					0.00	0.00	
Winter Season – On-Peak		N/A					N/A	N/A	
Mid-Peak		0.00					0.00	0.00	
Off-Peak		0.00					0.00	0.00	
Power Factor Adjustment - \$/kVAR		0.18					0.18		

* The ongoing Competition Transition Charge (CTC) of \$0.00613 is recovered in the URG component of Generation.

¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00024) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00026 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00130 (I) per kWh.

² Distrbtn = Distribution

³ NDC = Nuclear Decommissioning Charge

⁴ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

⁷ Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

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Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE

Sheet 2

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV THROUGH 50 KV

	Delivery Service						Gen ⁸		
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG [*]	DWR
Energy Charge - \$/kWh/Meter/Month									
Summer Season – On-Peak	0.00130 (I)	0.00210 (I)	0.00059 (I)	0.00539 (R)	0.00024	0.00477	0.01439 (I)	0.10053 (R)	0.08875
Mid-Peak	0.00130 (I)	0.00210 (I)	0.00059 (I)	0.00539 (R)	0.00024	0.00477	0.01439 (I)	0.07294 (R)	0.08875
Off-Peak	0.00130 (I)	0.00210 (I)	0.00059 (I)	0.00539 (R)	0.00024	0.00477	0.01439 (I)	0.03673 (R)	0.08875
Winter Season – On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	0.00130 (I)	0.00210 (I)	0.00059 (I)	0.00539 (R)	0.00024	0.00477	0.01439 (I)	0.07574 (R)	0.08875
Off-Peak	0.00130 (I)	0.00210 (I)	0.00059 (I)	0.00539 (R)	0.00024	0.00477	0.01439 (I)	0.04054 (R)	0.08875
Customer Charge - \$/Meter/Month		275.69 (I)					275.69 (I)		
Demand Charge-\$/kW of Billing Demand/Meter/Month									
Facilities Related	1.39	8.82 (I)					10.21 (I)		
Time Related									
Summer Season – On-Peak		0.00					0.00	15.48 (R)	
Mid-Peak		0.00					0.00	5.24 (R)	
Off-Peak		N/A					N/A	N/A	
Winter Season – On-Peak		N/A					N/A	N/A	
Mid-Peak		0.00					0.00	0.00	
Off-Peak		0.00					0.00	0.00	
Power Factor Adjustment - \$/kVAR		0.18					0.18		

* The ongoing Competition Transition Charge (CTC) of \$0.00553 is recovered in the URG component of Generation.
¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00024) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00024 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00130 (I) per kWh.
² Distrbtn = Distribution
³ NDC = Nuclear Decommissioning Charge
⁴ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
⁷ Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

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**Schedule TOU-8
TIME-OF-USE - GENERAL SERVICE - LARGE**

Sheet 3

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

	Delivery Service							Gen ⁸	
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG ⁸	DWR
Energy Charge - \$/kWh/Meter/Month									
Summer Season – On-Peak	0.00126 (I)	0.00163 (I)	0.00059 (I)	0.00445 (R)	0.00024	0.00477	0.01294 (I)	0.07070 (R)	0.08875
Mid-Peak	0.00126 (I)	0.00163 (I)	0.00059 (I)	0.00445 (R)	0.00024	0.00477	0.01294 (I)	0.04924 (R)	0.08875
Off-Peak	0.00126 (I)	0.00163 (I)	0.00059 (I)	0.00445 (R)	0.00024	0.00477	0.01294 (I)	0.02096 (R)	0.08875
Winter Season – On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	0.00126 (I)	0.00163 (I)	0.00059 (I)	0.00445 (R)	0.00024	0.00477	0.01294 (I)	0.05162 (R)	0.08875
Off-Peak	0.00126 (I)	0.00163 (I)	0.00059 (I)	0.00445 (R)	0.00024	0.00477	0.01294 (I)	0.02409 (R)	0.08875
Customer Charge - \$/Meter/Month		2427.22 (I)					2427.22 (I)		
Demand Charge-\$/kW of Billing Demand/Meter/Month Facilities Related	1.54	1.26 (I)					2.80 (I)		
Time Related									
Summer Season – On-Peak		0.00					0.00	12.22 (R)	
Mid-Peak		0.00					0.00	4.21 (R)	
Off-Peak		N/A					N/A	N/A	
Winter Season – On-Peak		N/A					N/A	N/A	
Mid-Peak		0.00					0.00	0.00	
Off-Peak		0.00					0.00	0.00	
Power Factor Adjustment - \$/kVAR		0.20					0.20		
Voltage Discount, Demand, 220 kV - \$/kW									
Facilities Related		(0.95)					(0.95)		
Time Related									
Summer		0.00					0.00	(0.09)	
Voltage Discount, Energy, 220 kV - \$/kWh		0.00000					0.00000	(0.00087) (I)	

- * The ongoing Competition Transition Charge (CTC) of \$0.00436 is recovered in the URG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00024) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00020 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00130 (I) per kWh.
- 2 Distrbtn = Distribution
- 3 NDC = Nuclear Decommissioning Charge
- 4 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 5 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 8 Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

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Schedule TOU-8-BU
TIME-OF-USE - GENERAL SERVICE - LARGE
BACK-UP SERVICE

Sheet 1

APPLICABILITY

Applicable to the additional meter and service connection installed for reliability purposes (back-up service) in accordance with the Added Facilities provisions of Rule 2 to serve load which is regularly served through a separate meter and service connection under Schedule TOU-8, including Schedule TOU-8 customers concurrently served under an interruptible/curtailable rate option (main service). This Schedule is applicable when the maximum demand for the load to which back-up service is provided is, in the opinion of SCE, expected to exceed 500kW. Under this Schedule, back-up service shall be provided only when SCE's service, including standby service provided under Schedule S, is not available at the main service. Service under this Schedule does not act as a guarantee of uninterrupted service. Furthermore, back-up service shall not be used to serve the load that is curtailed/interrupted under a load curtailment program in which a participating customer agrees to curtail/interrupt its load when called upon to do so under the terms of such program or the curtailed load of a circuit during an Independent System Operator (ISO) Stage III Emergency Rotating Outage. The customer is ineligible for service under this Schedule when the main service is no longer eligible for Schedule TOU-8. Effective with the date of such ineligibility, the back-up service and service under this Schedule shall terminate (See Special Conditions). Service under this Schedule is subject to meter availability.

TERRITORY

Within the entire territory served.

RATES

The following rates are set forth for back-up service metered and delivered at secondary, primary, and subtransmission voltages.

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

	Delivery Service							Gen ⁸	
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG ^{***}	DWR
Energy Charge - \$/kWh/Meter/Month									
Summer Season – On-Peak	0.00132 (I)	0.00231 (I)	0.00059 (I)	0.00563 (R)	0.00024	0.00477	0.01486 (I)	0.09865 (R)	0.08875
Mid-Peak	0.00132 (I)	0.00231 (I)	0.00059 (I)	0.00563 (R)	0.00024	0.00477	0.01486 (I)	0.07142 (R)	0.08875
Off-Peak	0.00132 (I)	0.00231 (I)	0.00059 (I)	0.00563 (R)	0.00024	0.00477	0.01486 (I)	0.03574 (R)	0.08875
Winter Season – On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
Mid-Peak	0.00132 (I)	0.00231 (I)	0.00059 (I)	0.00563 (R)	0.00024	0.00477	0.01486 (I)	0.07417 (R)	0.08875
Off-Peak	0.00132 (I)	0.00231 (I)	0.00059 (I)	0.00563 (R)	0.00024	0.00477	0.01486 (I)	0.03948 (R)	0.08875
Customer Charge - \$/Meter/Month		444.51 (I)					444.51 (I)		
Demand Charge*-\$/kW of Billing Demand/Meter/Month									
Time Related									
Summer Season – On-Peak		0.00					0.00	15.23 (R)	
Mid-Peak		0.00					0.00	5.14 (R)	
Off-Peak		0.00					0.00	0.00	
Winter Season – On-Peak		N/A					N/A	N/A	
Mid-Peak		0.00					0.00	0.00	
Off-Peak		0.00					0.00	0.00	
Power Factor Adjustment - \$/kVAR		0.18					0.18		

(Continued)

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Schedule TOU-8-BU
TIME-OF-USE - GENERAL SERVICE - LARGE -
BACK-UP SERVICE

Sheet 2

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV (Continued)

Delivery Service							Gen ⁸	
Trans ¹	Distrbt ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG ^{***}	DWR

- * For each billing period the On-, Mid-, and Off-Peak demand charges of this Schedule shall be reduced by the corresponding On-, Mid-, and Off-Peak demand charges of the main service rate schedule, but shall not be less than zero.
- ** For each billing period the Power Factor Adjustment billing of this Schedule shall be reduced by the Power Factor Adjustment billing amount of the main service rate schedule, but shall not be less than zero.
- *** The ongoing Competition Transition Charge (CTC) of \$0.00613 is recovered in the URG component of Generation.
- ¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00024) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00026 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00130 (l) per kWh.
- ² Distrbt = Distribution
- ³ NDC = Nuclear Decommissioning Charge
- ⁴ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- ⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- ⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- ⁷ Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- ⁸ Gen = Generation - The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV THROUGH 50 KV

		Delivery Service						Gen ⁸			
		Trans ¹	Distrbt ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG ^{***}	DWR	
Energy Charge - \$/kWh/Meter/Month											
Summer Season -	On-Peak	0.00130 (l)	0.00210 (l)	0.00059 (l)	0.00539 (R)	0.00024	0.00477	0.01439 (l)	0.10053 (R)	0.08875	
	Mid-Peak	0.00130 (l)	0.00210 (l)	0.00059 (l)	0.00539 (R)	0.00024	0.00477	0.01439 (l)	0.07294 (R)	0.08875	
	Off-Peak	0.00130 (l)	0.00210 (l)	0.00059 (l)	0.00539 (R)	0.00024	0.00477	0.01439 (l)	0.03673 (R)	0.08875	
Winter Season -	On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
	Mid-Peak	0.00130 (l)	0.00210 (l)	0.00059 (l)	0.00539 (R)	0.00024	0.00477	0.01439 (l)	0.07574 (R)	0.08875	
	Off-Peak	0.00130 (l)	0.00210 (l)	0.00059 (l)	0.00539 (R)	0.00024	0.00477	0.01439 (l)	0.04054 (R)	0.08875	
Customer Charge - \$/Meter/Month			267.71 (l)					267.71 (l)			
Demand Charge*-\$/kW of Billing Demand/Meter/Month											
Time Related											
Summer Season -	On-Peak		0.00					0.00	15.48 (R)		
	Mid-Peak		0.00					0.00	5.24 (R)		
	Off-Peak		N/A					N/A	N/A		
Winter Season -	On-Peak		N/A					N/A	N/A		
	Mid-Peak		0.00					0.00	0.00		
	Off-Peak		0.00					0.00	0.00		
Power Factor Adjustment**-\$/kVAR			0.18					0.18			

- * For each billing period the On-, Mid-, and Off-Peak demand charges of this Schedule shall be reduced by the corresponding On-, Mid-, and Off-Peak demand charges of the main service rate schedule, but shall not be less than zero.
- ** For each billing period the Power Factor Adjustment billing of this Schedule shall be reduced by the Power Factor Adjustment billing amount of the main service rate schedule, but shall not be less than zero.
- *** The ongoing Competition Transition Charge (CTC) of \$0.00553 is recovered in the URG component of Generation.
- ¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00024) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00024 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00130 (l) per kWh.
- ² Distrbt = Distribution
- ³ NDC = Nuclear Decommissioning Charge
- ⁴ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- ⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- ⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- ⁷ Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- ⁸ Gen = Generation - The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

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Schedule TOU-8-BU
TIME-OF-USE - GENERAL SERVICE - LARGE -
BACK-UP SERVICE

Sheet 3

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

	Delivery Service							Gen ⁸	
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG ^{***}	DWR
Energy Charge - \$/kWh/Meter/Month									
Summer Season – On-Peak	0.00126 (I)	0.00163 (I)	0.00059 (I)	0.00445 (R)	0.00024	0.00477	0.01294 (I)	0.07070 (R)	0.08875
Mid-Peak	0.00126 (I)	0.00163 (I)	0.00059 (I)	0.00445 (R)	0.00024	0.00477	0.01294 (I)	0.04924 (R)	0.08875
Off-Peak	0.00126 (I)	0.00163 (I)	0.00059 (I)	0.00445 (R)	0.00024	0.00477	0.01294 (I)	0.02096 (R)	0.08875
Winter Season – On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	0.00126 (I)	0.00163 (I)	0.00059 (I)	0.00445 (R)	0.00024	0.00477	0.01294 (I)	0.05162 (R)	0.08875
Off-Peak	0.00126 (I)	0.00163 (I)	0.00059 (I)	0.00445 (R)	0.00024	0.00477	0.01294 (I)	0.02409 (R)	0.08875
Customer Charge - \$/Meter/Month	2355.83 (I)						2355.83 (I)		
Demand Charge*-\$/kW of Billing Demand/Meter/Month Time Related									
Summer Season – On-Peak		0.00					0.00	12.22 (R)	
Mid-Peak		0.00					0.00	4.21 (R)	
Off-Peak		N/A					N/A	N/A	
Winter Season – On-Peak		N/A					N/A	N/A	
Mid-Peak		0.00					0.00	0.00	
Off-Peak		0.00					0.00	0.00	
Power Factor Adjustment**-\$/kVAR		0.20					0.20		
Voltage Discount, Demand 220 kV – \$/kW									
Facilities Related		(0.95)					(0.95)	0.00	
Time Related									
Summer		0.00					0.00	(0.09)	
Voltage Discount, Energy 220 kV - \$/kWh		0.00000					0.00000	(0.00087) (I)	

* For each billing period the On-, Mid-, and Off-Peak demand charges of this Schedule shall be reduced by the corresponding On-, Mid-, and Off-Peak demand charges of the main service rate schedule, but shall not be less than zero.

** For each billing period the Power Factor Adjustment billing of this Schedule shall be reduced by the Power Factor Adjustment billing amount of the main service rate schedule, but shall not be less than zero.

*** The ongoing Competition Transition Charge (CTC) of \$0.00436 is recovered in the URG component of Generation.

¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00024) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00020 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00130 (I) per kWh.

² Distrbtn = Distribution

³ NDC = Nuclear Decommissioning Charge

⁴ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082

⁷ Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

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Schedule TOU-8-CPP Sheet 1
TIME-OF-USE-GENERAL SERVICE-LARGE
CRITICAL PEAK PRICING-VOLUMETRIC CHARGE DISCOUNT-VCD

APPLICABILITY

This Schedule is optional for Bundled Service Customers currently served under Schedule TOU-8, with maximum demands above 500 kW, defined herein as registered Maximum Demand of greater than 500 kW in any three months during the preceding twelve months. A customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for twelve consecutive months is ineligible for service under Schedule and shall be transferred to Schedule TOU-GS3-CPP. Customer service accounts served under Schedule S are not eligible for service under this Schedule. A customer's participation in other demand response programs may affect a customer's eligibility for service under this Schedule, or the level of credits available under such other programs (see Special Conditions section). The required interval metering equipment, as defined in this Schedule's Special Conditions section, is mandatory prior to participation on this Schedule and is subject to the availability of such metering. Customers currently served under Schedule I-6, TOU-BIP, or OBMC may not concurrently receive service under this Schedule.

TERRITORY

Within the entire territory served.

RATES

The following rates set forth for service metered and delivered at secondary, primary, and subtransmission voltages.

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

	Delivery Service							Gen ⁸	
	Trans ¹	Distrb ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG [*]	DWR
Energy Charge - \$/kWh/Meter/Month									
CPP Event									
Summer Season									
CPP Moderate-Price Period									
Noon – 3:00 p.m.	0.00132 (I)	0.00231 (I)	0.00059 (I)	0.00563 (R)	0.00024	0.00477	0.01486 (I)	0.33047 (R)	0.08875
CPP High-Price Period									
3:00 p.m. – 6:00 p.m.	0.00132 (I)	0.00231 (I)	0.00059 (I)	0.00563 (R)	0.00024	0.00477	0.01486 (I)	0.72563 (R)	0.08875
Non CPP Event Time Periods									
Summer Season – On-Peak	0.00132 (I)	0.00231 (I)	0.00059 (I)	0.00563 (R)	0.00024	0.00477	0.01486 (I)	0.08731 (R)	0.08875
Mid-Peak	0.00132 (I)	0.00231 (I)	0.00059 (I)	0.00563 (R)	0.00024	0.00477	0.01486 (I)	0.06204 (R)	0.08875
Off-Peak	0.00132 (I)	0.00231 (I)	0.00059 (I)	0.00563 (R)	0.00024	0.00477	0.01486 (I)	0.03574 (R)	0.08875
Winter Season									
Mid-Peak	0.00132 (I)	0.00231 (I)	0.00059 (I)	0.00563 (R)	0.00024	0.00477	0.01486 (I)	0.06458 (R)	0.08875
Off-Peak	0.00132 (I)	0.00231 (I)	0.00059 (I)	0.00563 (R)	0.00024	0.00477	0.01486 (I)	0.03948 (R)	0.08875
Customer Charge - \$/Meter/Month		458.04 (I)					458.04 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month									
Facilities Related		1.47	9.30 (I)				10.77 (I)		
Time Related									
Summer Season									
On-Peak (including CPP High-Price/Moderate-Price Periods)		0.00					0.00	15.23 (R)	
Mid-Peak		0.00					0.00	5.14 (R)	
Off-Peak		0.00					0.00	0.00	
Winter Season – On-Peak		N/A					N/A	N/A	
Mid-Peak		0.00					0.00	0.00	
Off-Peak		0.00					0.00	0.00	

(Continued)

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Schedule TOU-8-CPP
TIME-OF-USE-GENERAL SERVICE-LARGE
CRITICAL PEAK PRICING-VOLUMETRIC CHARGE DISCOUNT-VCD

Sheet 2

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 kV (Continued)

	Delivery Service							Gen ⁸	
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG*	DWR
Power Factor Adjustment - \$/kVAR		0.18					0.18		

- * The ongoing Competition Transition Charge (CTC) of \$0.00613 is recovered in the URG component of Generation.
- ¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00024) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00026 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00130 (I) per kWh.
- ² Distrbtn = Distribution
- ³ NDC = Nuclear Decommissioning Charge
- ⁴ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- ⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- ⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- ⁷ Total = Total Delivery Service rates that are applicable to both Bundled Service and Direct Access (DA) Customers, except DA Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA.
- ⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV to 50 KV (Continued)

	Delivery Service							Gen ⁸	
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG*	DWR
Energy Charge - \$/kWh/Meter/Month									
CPP Event									
Summer Season									
CPP Moderate-Price Period									
Noon – 3:00 p.m.	0.00130 (I)	0.00210 (I)	0.00059 (I)	0.00539 (R)	0.00024	0.00477	0.01439 (I)	0.33359 (R)	0.08875
CPP High-Price Period									
3:00 p.m. – 6:00 p.m.	0.00130 (I)	0.00210 (I)	0.00059 (I)	0.00539 (R)	0.00024	0.00477	0.01439 (I)	0.73212 (R)	0.08875
Non CPP Event Time Periods									
Summer Season – On-Peak	0.00130 (I)	0.00210 (I)	0.00059 (I)	0.00539 (R)	0.00024	0.00477	0.01439 (I)	0.08937 (R)	0.08875
Mid-Peak	0.00130 (I)	0.00210 (I)	0.00059 (I)	0.00539 (R)	0.00024	0.00477	0.01439 (I)	0.06376 (R)	0.08875
Off-Peak	0.00130 (I)	0.00210 (I)	0.00059 (I)	0.00539 (R)	0.00024	0.00477	0.01439 (I)	0.03673 (R)	0.08875
Winter Season Mid-Peak	0.00130 (I)	0.00210 (I)	0.00059 (I)	0.00539 (R)	0.00024	0.00477	0.01439 (I)	0.06634 (R)	0.08875
Off-Peak	0.00130 (I)	0.00210 (I)	0.00059 (I)	0.00539 (R)	0.00024	0.00477	0.01439 (I)	0.04054 (R)	0.08875
Customer Charge - \$/Meter/Month		275.69 (I)					275.69 (I)		

(Continued)

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Schedule TOU-8-CPP
TIME-OF-USE-GENERAL SERVICE-LARGE
CRITICAL PEAK PRICING-VOLUMETRIC CHARGE DISCOUNT-VCD

Sheet 3

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV (Continued)

	Delivery Service						Gen ⁸		
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG [*]	DWR
Demand Charge - \$/kW of Billing Demand/Meter/Month									
Facilities Related	1.39	8.82 (I)					10.21 (I)		
Time Related									
Summer Season									
On-Peak (including CPP High-Price/Moderate-Price Periods)		0.00					0.00	15.48 (R)	
Mid-Peak		0.00					0.00	5.24 (R)	
Off-Peak		N/A					N/A	N/A	
Winter Season – On-Peak		N/A					N/A	N/A	
Mid-Peak		0.00					0.00	0.00	
Off-Peak		0.00					0.00	0.00	
Power Factor Adjustment - \$/kVAR		0.18					0.18		

* The ongoing Competition Transition Charge (CTC) of \$0.00553 is recovered in the URG component of Generation.
¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00024) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00024 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00130 (I) per kWh.
² Distrbtn = Distribution
³ NDC = Nuclear Decommissioning Charge
⁴ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
⁷ Total = Total Delivery Service rates that are applicable to both Bundled Service and Direct Access (DA) Customers, except DA Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA.
⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

	Delivery Service						Gen ⁸		
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG [*]	DWR
Energy Charge - \$/kWh/Meter/Month									
CPP Event									
Summer Season									
CPP Moderate-Price Period									
Noon – 3:00 p.m.	0.00126 (I)	0.00163 (I)	0.00059 (I)	0.00445 (R)	0.00024	0.00477	0.01294 (I)	0.25960 (R)	0.08875
CPP High-Price Period									
3:00 p.m. – 6:00 p.m.	0.00126 (I)	0.00163 (I)	0.00059 (I)	0.00445 (R)	0.00024	0.00477	0.01294 (I)	0.57733 (R)	0.08875
Non CPP Event Time Periods									
Summer Season – On-Peak	0.00126 (I)	0.00163 (I)	0.00059 (I)	0.00445 (R)	0.00024	0.00477	0.01294 (I)	0.06294 (R)	0.08875
Mid-Peak	0.00126 (I)	0.00163 (I)	0.00059 (I)	0.00445 (R)	0.00024	0.00477	0.01294 (I)	0.04276 (R)	0.08875
Off-Peak	0.00126 (I)	0.00163 (I)	0.00059 (I)	0.00445 (R)	0.00024	0.00477	0.01294 (I)	0.02096 (R)	0.08875
Winter Season									
Mid-Peak	0.00126 (I)	0.00163 (I)	0.00059 (I)	0.00445 (R)	0.00024	0.00477	0.01294 (I)	0.04501 (R)	0.08875
Off-Peak	0.00126 (I)	0.00163 (I)	0.00059 (I)	0.00445 (R)	0.00024	0.00477	0.01294 (I)	0.02409 (R)	0.08875
Customer Charge - \$/Meter/Month		2427.22 (I)					2427.22 (I)		
Demand Charge-\$/kW of Billing Demand/Meter/Month									
Facilities Related	1.54	1.26 (I)					2.80 (I)		

(Continued)

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Schedule TOU-8-CPP
TIME-OF-USE-GENERAL SERVICE-LARGE
CRITICAL PEAK PRICING-VOLUMETRIC CHARGE DISCOUNT-VCD

Sheet 4

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV (Continued)

	Delivery Service						Gen ⁸		
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG*	DWR
Time Related									
Summer Season									
On-Peak (including CPP High-Price/ Moderate-Price Periods)		0.00					0.00	12.22 (R)	
Mid-Peak		0.00					0.00	4.21 (R)	
Off-Peak		0.00					0.00	0.00	
Winter Season – On-Peak		N/A					N/A	N/A	
Mid-Peak		0.00					0.00	0.00	
Off-Peak		0.00					0.00	0.00	
Power Factor Adjustment - \$/kVAR		0.20					0.20		
Voltage Discount, Demand 220 kV and above -\$/kW									
Facilities Related		(0.95)					(0.95)	0.00	
Time Related									
Summer		0.00					0.00	(0.09)	
Voltage Discount, Energy 220 kV - \$/kWh		0.00000					0.00000	(0.00087) (I)	

* The ongoing Competition Transition Charge (CTC) of \$0.00436 is recovered in the URG component of Generation.

¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00024) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00020 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00102 per kWh.

² Distrbtn = Distribution

³ NDC = Nuclear Decommissioning Charge

⁴ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

⁷ Total = Total Delivery Service rates that are applicable to both Bundled Service and Direct Access (DA) Customers, except DA Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA.

⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

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Schedule TOU-8-CPP-GCCD Sheet 1
TIME-OF-USE-GENERAL SERVICE-LARGE
CRITICAL PEAK PRICING - GENERATION CAPACITY CHARGE DISCOUNT

APPLICABILITY

This Schedule is optional for Bundled Service Customers currently served under Schedule TOU-8, with maximum demands above 500 kW, defined herein as registered Maximum Demand of greater than 500 kW in any three months during the preceding twelve months. A customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for twelve consecutive months is ineligible for service under Schedule and shall be transferred to Schedule TOU-GS3-CPP. Customer service accounts served under Schedule S are not eligible for service under this Schedule. A customer's participation in other demand response programs may affect a customer's eligibility for service under this Schedule, or the level of credits available under such other programs (see Special Conditions section). The required interval metering equipment, as defined in this Schedule's Special Conditions section, is mandatory prior to participation on this Schedule and is subject to the availability of such metering. Customers currently served under Schedule I-6, TOU-BIP, or OBMC may not concurrently receive service under this Schedule.

TERRITORY

Within the entire territory served.

RATES

The following rates set forth for service metered and delivered at secondary, primary, and subtransmission voltages.

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

	Delivery Service							Gen ⁸	
	Trans ¹	Distrb ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG*	DWR
Energy Charge - \$/kWh/Meter/Month									
CPP Event									
Summer Season									
CPP High-Price Period									
Noon – 6:00 p.m.	0.00132 (I)	0.00231 (I)	0.00059 (I)	0.00563 (R)	0.00024	0.00477	0.01486 (I)	2.15603 (R)	0.08875
Non CPP Event Time Periods									
Summer Season – On-Peak	0.00132 (I)	0.00231 (I)	0.00059 (I)	0.00563 (R)	0.00024	0.00477	0.01486 (I)	0.09865 (R)	0.08875
Mid-Peak	0.00132 (I)	0.00231 (I)	0.00059 (I)	0.00563 (R)	0.00024	0.00477	0.01486 (I)	0.07142 (R)	0.08875
Off-Peak	0.00132 (I)	0.00231 (I)	0.00059 (I)	0.00563 (R)	0.00024	0.00477	0.01486 (I)	0.03574 (R)	0.08875
Winter Season									
Mid-Peak	0.00132 (I)	0.00231 (I)	0.00059 (I)	0.00563 (R)	0.00024	0.00477	0.01486 (I)	0.07417 (R)	0.08875
Off-Peak	0.00132 (I)	0.00231 (I)	0.00059 (I)	0.00563 (R)	0.00024	0.00477	0.01486 (I)	0.03948 (R)	0.08875
Customer Charge - \$/Meter/Month		458.04 (I)					458.04 (I)		
Demand Charge-\$/kW of Billing Demand/Meter/Month									
Facilities Related	1.47	9.30 (I)					10.77 (I)		
Time Related									
Summer Season									
On-Peak		0.00					0.00	0.00	(T)
Mid-Peak		0.00					0.00	0.00	
Off-Peak		N/A					N/A	N/A	
Winter Season – On-Peak		N/A					N/A	N/A	
Mid-Peak		0.00					0.00	0.00	
Off-Peak		0.00					0.00	0.00	

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Schedule TOU-8-CPP-GCCD Sheet 2
TIME-OF-USE-GENERAL SERVICE-LARGE
CRITICAL PEAK PRICING - GENERATION CAPACITY CHARGE DISCOUNT

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 kV (Continued)

	Delivery Service							Gen ⁸	
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG*	DWR
Power Factor Adjustment - \$/kVAR		0.18					0.18		

- * The ongoing Competition Transition Charge (CTC) of \$0.00613 is recovered in the URG component of Generation.
- ¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00024) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00026 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00130 (I) per kWh.
- ² Distrbtn = Distribution
- ³ NDC = Nuclear Decommissioning Charge
- ⁴ PPPC = Public Purpose Programs Charge (including California Alternate Rates for Energy Surcharge where applicable.)
- ⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- ⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- ⁷ Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- ⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV to 50 KV (Continued)

	Delivery Service							Gen ⁸	
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG*	DWR
Energy Charge - \$/kWh/Meter/Month									
CPP Event									
Summer Season									
CPP High-Price Period									
Noon – 6:00 p.m.	0.00130 (I)	0.00210 (I)	0.00059 (I)	0.00539 (R)	0.00024	0.00477	0.01439 (I)	2.19041 (R)	0.08875
Non CPP Event Time Periods									
Summer Season – On-Peak	0.00130 (I)	0.00210 (I)	0.00059 (I)	0.00539 (R)	0.00024	0.00477	0.01439 (I)	0.10053 (R)	0.08875
Mid-Peak	0.00130 (I)	0.00210 (I)	0.00059 (I)	0.00539 (R)	0.00024	0.00477	0.01439 (I)	0.07294 (R)	0.08875
Off-Peak	0.00130 (I)	0.00210 (I)	0.00059 (I)	0.00539 (R)	0.00024	0.00477	0.01439 (I)	0.03673 (R)	0.08875
Winter Season Mid-Peak	0.00130 (I)	0.00210 (I)	0.00059 (I)	0.00539 (R)	0.00024	0.00477	0.01439 (I)	0.07574 (R)	0.08875
Off-Peak	0.00130 (I)	0.00210 (I)	0.00059 (I)	0.00539 (R)	0.00024	0.00477	0.01439 (I)	0.04054 (R)	0.08875
Customer Charge - \$/Meter/Month		275.69 (I)					275.69 (I)		
Demand Charge-\$/kW of Billing Demand/Meter/Month									
Facilities Related	1.39	8.82 (I)					10.21 (I)		

(Continued)

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Schedule TOU-8-CPP-GCCD
TIME-OF-USE-GENERAL SERVICE-LARGE
CRITICAL PEAK PRICING - GENERATION CAPACITY CHARGE DISCOUNT

Sheet 3

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV TO 50 KV (Continued)

	Delivery Service						Gen ⁸		
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG*	DWR
Time Related									
Summer Season									
On-Peak		0.00					0.00	0.00	
Mid-Peak		0.00					0.00	0.00	
Off-Peak		N/A					N/A	N/A	
Winter Season – On-Peak		N/A					N/A	N/A	
Mid-Peak		0.00					0.00	0.00	
Off-Peak		0.00					0.00	0.00	
Power Factor Adjustment - \$/kVAR		0.18					0.18		

* The ongoing Competition Transition Charge (CTC) of \$0.00553 is recovered in the URG component of Generation.
¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00024) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00024 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00130 (I) per kWh.
² Distrbtn = Distribution
³ NDC = Nuclear Decommissioning Charge
⁴ PPPC = Public Purpose Programs Charge (including California Alternate Rates for Energy Surcharge where applicable.)
⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
⁷ Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

	Delivery Service						Gen ⁸		
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG*	DWR
Energy Charge - \$/kWh/Meter/Month									
CPP Event									
Summer Season									
CPP High-Price Period									
Noon – 6:00 p.m.	0.00126 (I)	0.00163 (I)	0.00059 (I)	0.00445 (R)	0.00024	0.00477	0.01294 (I)	1.58408 (R)	0.08875
Non CPP Event Time Periods									
Summer Season – On-Peak	0.00126 (I)	0.00163 (I)	0.00059 (I)	0.00445 (R)	0.00024	0.00477	0.01294 (I)	0.07070 (R)	0.08875
Mid-Peak	0.00126 (I)	0.00163 (I)	0.00059 (I)	0.00445 (R)	0.00024	0.00477	0.01294 (I)	0.04924 (R)	0.08875
Off-Peak	0.00126 (I)	0.00163 (I)	0.00059 (I)	0.00445 (R)	0.00024	0.00477	0.01294 (I)	0.02096 (R)	0.08875
Winter Season									
Mid-Peak	0.00126 (I)	0.00163 (I)	0.00059 (I)	0.00445 (R)	0.00024	0.00477	0.01294 (I)	0.05162 (R)	0.08875
Off-Peak	0.00126 (I)	0.00163 (I)	0.00059 (I)	0.00445 (R)	0.00024	0.00477	0.01294 (I)	0.02409 (R)	0.08875
Customer Charge - \$/Meter/Month		2427.22 (I)					2427.22 (I)		

(Continued)

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Schedule TOU-8-CPP-GCCD Sheet 4
TIME-OF-USE-GENERAL SERVICE-LARGE
CRITICAL PEAK PRICING - GENERATION CAPACITY CHARGE DISCOUNT

(Continued)

RATES (Continued)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV (Continued)

	Delivery Service						Gen ⁸		
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG [*]	DWR
Demand Charge - \$/kW of Billing Demand/Meter/Month									
Facilities Related	1.54	1.26 (I)					2.80 (I)	0.00	
Time Related									
Summer Season									
On-Peak (including CPP High-Price)		0.00					0.00	0.00	
Mid-Peak		0.00					0.00	0.00	
Off-Peak		N/A					N/A	N/A	
Winter Season – On-Peak		N/A					N/A	N/A	
Mid-Peak		0.00					0.00	0.00	
Off-Peak		0.00					0.00	0.00	
Power Factor Adjustment - \$/kVAR		0.20					0.20		
Voltage Discount, Demand, 220 kV and above - \$/kW									
Facilities Related		(0.95)					(0.95)	0.00	
Time Related									
Summer		0.00					0.00	(0.09)	
Voltage Discount, Energy, 220 kV - \$/kWh		0.00000					0.00000	(0.00087) (I)	

* The ongoing Competition Transition Charge (CTC) of \$0.00436 is recovered in the URG component of Generation.

¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00024) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00020 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00130 (I) per kWh.

² Distrbtn = Distribution

³ NDC = Nuclear Decommissioning Charge

⁴ PPPC = Public Purpose Programs Charge (including California Alternate Rates for Energy Surcharge where applicable.)

⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

⁷ Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

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Schedule PA-1
POWER - AGRICULTURAL AND PUMPING
CONNECTED LOAD BASIS

Sheet 1

APPLICABILITY

Applicable where SCE determines that 70% or more of the customer's electrical usage is for general agricultural purposes or for general water or sewerage pumping and none of any remaining electrical usage is for purposes for which a domestic schedule is applicable. The customer whose monthly Maximum Demand, in the opinion of SCE, is expected to, or has reached, 200 kW or above in any three months during the preceding 12 months shall have a Real Time Energy Meter (RTEM) or other type of interval meter installed and shall become ineligible for service under this Schedule. Upon such ineligibility a customer whose Maximum Demand is 500 kW or below shall be transferred to an applicable agricultural Time-of Use (TOU) rate schedule, while a customer whose Maximum Demand exceeds 500 kW will be transferred to Schedule TOU-8. However, in accordance with Schedule TOU-8, a large individual water agency or other large water pumping account with 70% or more of the water pumped used for agricultural purposes, must take service on a TOU agricultural class rate schedule. This Schedule is subject to meter availability.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service						Gen ⁸		
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG**	DWR
Energy Charge - \$/kWh/Meter/Month	0.00134 (I)	0.01166 (I)	0.00059 (I)	0.00704 (R)	0.00024	0.00477	0.02564 (I)	0.11884 (R)	0.08875
Customer Charge - \$/Meter/Month		30.02 (I)					30.02 (I)		
Service Charge* - \$/hp/Month	0.22	2.01 (I)					2.23 (I)	0.00	
Off-Peak Credit - \$/hp/Month		(2.01) (R)					(2.01) (R)	0.00	
TOU Option Meter Charge - \$/month		18.53 (I)					18.53 (I)		
Voltage Discount, Energy - \$/kWh									
From 2 kV to 50 kV		0.00000					0.00000	(0.00199) (I)	
Above 50 kV		0.00000					0.00000	(0.00433) (I)	
Voltage Discount, Connected Load - \$/hp									
From 2kV to 50 kV		(0.14)					(0.14)	0.00	
Above 50 kV		(4.66)					(4.66)	0.00	

* In no case will charges be based on less than two horsepower (hp) for single-phase service or on less than three hp for three-phase service.
 ** The ongoing Competition Transition Charge (CTC) of \$0.00782 is recovered in the URG component of Generation
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FEREC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00024) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00028 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00102 per kWh.
 2 Distrbtn = Distribution
 3 NDC = Nuclear Decommissioning Charge
 4 PPPC = Public Purpose Programs Charge
 5 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
 7 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 8 Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

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**Schedule PA-2
POWER - AGRICULTURAL AND PUMPING
DEMAND METERED**

Sheet 1

APPLICABILITY

Applicable where SCE determines that 70% or more of the customer's electrical usage is for general agricultural purposes or for general water or sewerage pumping and none of any remaining electrical usage is for purposes for which a domestic schedule is applicable. The customer whose monthly Maximum Demand, in the opinion of SCE, is expected to reach 200 kW or has reached 200 kW for any three months during the preceding 12 months is ineligible for service under this Schedule. Effective with the date of ineligibility, the customer's account shall be transferred to an applicable TOU rate schedule. This Schedule is subject to meter availability.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Gen*	
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG ⁸	DWR
Energy Charge - \$/kWh/Meter/Month									
Summer	0.00128 (I)	0.00302 (I)	0.00059 (I)	0.00566 (R)	0.00024	0.00477	0.01556 (I)	0.06864 (R)	0.08875
Winter	0.00128 (I)	0.00302 (I)	0.00059 (I)	0.00566 (R)	0.00024	0.00477	0.01556 (I)	0.06614 (R)	0.08875
Customer Charge - \$/Meter/Month		58.91 (I)					58.91 (I)		
Demand Charge -\$/kW of Billing Demand/Meter/Month									
Facilities Related		0.74 (R)	8.09 (I)				8.83 (I)	0.00	
Time Related									
Summer			0.00				0.00	0.00	
Winter			0.00				0.00	0.00	
TOU Option Meter Charge - \$/kW									
Standard			18.43 (I)				18.43 (I)		
TOU-RTEM			158.83 (I)				158.83 (I)		
Voltage Discount, Demand - \$/kW									
Facilities Related - From 2kV to 50kV			(0.19)				(0.19)	0.00	
Above 50 kV			(6.25)				(6.25)	0.00	
Time Related - From 2kV to 50kV			0.00				0.00	0.00	
Above 50 kV			0.00				0.00	0.00	
Voltage Discount, Energy - \$/kWh									
From 2kV to 50kV			0.00000				0.00000	(0.00199) (I)	
Above 50 kV			0.00000				0.00000	(0.00433) (I)	

* The ongoing Competition Transition Charge (CTC) of \$0.00460 is recovered in the URG component of Generation.
¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00024) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.0022 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00102 per kWh.
² Distrbtn = Distribution
³ NDC = Nuclear Decommissioning Charge
⁴ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
⁷ Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

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**Schedule PA-RTP
 AGRICULTURAL AND PUMPING - LARGE
 REAL TIME PRICING**

Sheet 1

APPLICABILITY

Applicable where SCE determines that 70 percent or more of the customer's electrical usage is for general agricultural purposes or for general water or sewerage pumping and none of any remaining electrical usage is for purposes for which a domestic schedule is applicable; and, the customer's account has 100 horsepower or more of total connected load or 75 kW or more of Maximum Demand and is not served under an interruptible schedule. Except for large water pumping accounts where 70 percent or more of the water pumped is used for agricultural purposes, this schedule is not applicable when, in the opinion of SCE, the customer's maximum demand is expected to exceed 500 kW or has exceeded 500 kW for any three months during the preceding 12 months. Effective with the date of ineligibility, due to the 500 kW maximum demand criteria, the customer's account shall be transferring to Schedule TOU-8 or another applicable rate schedule. This Schedule is limited to customers selected by SCE who agree to participate in the Real Time Pricing ("RTP") program and is subject to meter availability for up to a maximum of 50 customers.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service						Gen ⁸		
	Trans ¹	Distrb ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG ^{**}	DWR
Energy Charge - \$/kWh/Meter/Month	0.00124 (I)	0.00196 (I)	0.00059 (I)	0.00481 (R)	0.00024	0.00477	0.01361 (I)	Variable*	0.08875
Customer Charge-\$/Meter/Month		83.73 (I)					83.73 (I)		
Facilities Related Demand Charge-\$/kW		4.46 (I)					4.46 (I)	0.00	
Voltage Discount, Hourly Rates - %									
From 2 kV to 50 kV		0.00%					0.00%	(2.38%)	
Above 50 kV		0.00%					0.00%	(5.19%)	
Power Factor Adjustment - \$/kVAR									
Greater than 50 kV		0.20					0.20		
50 kV or less		0.18					0.18		

* Hourly rates are listed below and are applicable to service metered and delivered below 2 kV, 2 kV to 50 kV, and above 50 kV.

** The ongoing Competition Transition Charge (CTC) of \$0.00389 is recovered in the URG component of Generation.

¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00024) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00018 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00102 per kWh.

² Distrbⁿ = Distribution

³ NDC = Nuclear Decommissioning Charge

⁴ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

⁷ Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

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**Schedule PA-RTP
AGRICULTURAL AND PUMPING - LARGE
REAL TIME PRICING**

Sheet 2

(Continued)

RATES (Cont'd)

Hourly URG Rate

TYPE OF DAY (WEEKDAY OR WEEKEND) AND APPLICABLE TEMPERATURE 2/

HOUR ^{3/}	Extremely	Very Hot	Hot	Moderate	Mild	High Cost	Low Cost	High Cost	Low Cost
	Hot Summer	Summer	Summer	Summer	Summer	Winter	Winter	Summer/	Summer/
	Weekday (95° & above)	Weekday (91° - 94°)	Weekday (85° - 90°)	Weekday (81° - 84°)	Weekday (80° & below)	Weekday (91° & above)	Weekday (90° & below)	Weekend (78° & above)	Weekend (77° & below)
1 a.m.	0.02238 (R)	0.02389 (R)	0.02285 (R)	0.02132 (R)	0.01386 (R)	0.02320 (R)	0.01876 (R)	0.02523 (R)	0.01862 (R)
2 a.m.	0.01717	0.01793	0.01683	0.01569	0.00848	0.01881	0.01546	0.01964	0.01225
3 a.m.	0.01352	0.01421	0.01365	0.01281	0.00635	0.01720	0.01411	0.01667	0.00935
4 a.m.	0.01237	0.01316	0.01269	0.01205	0.00575	0.01739	0.01481	0.01513	0.00808
5 a.m.	0.01546	0.01602	0.01520	0.01455	0.00881	0.02218	0.01953	0.01629	0.00905
6 a.m.	0.02462	0.02405	0.02267	0.02252	0.01683	0.03312	0.02990	0.01894	0.01118
7 a.m.	0.02047	0.01774	0.01713	0.01746	0.01439	0.03764	0.03556	0.01520	0.00534
8 a.m.	0.03356	0.03089	0.02935	0.02855	0.02523	0.05103	0.04605	0.02128	0.01199
9 a.m.	0.04779	0.05037	0.04194	0.04034	0.03449	0.06033	0.05034	0.02839	0.01888
10 a.m.	0.08262	0.07424	0.05164	0.04935	0.04262	0.08111	0.05398	0.03473	0.02455
11 a.m.	0.16444	0.14205	0.07027	0.05903	0.05207	0.11897	0.05507	0.03971	0.02743
12 noon	0.32930	0.21083	0.08143	0.06420	0.05642	0.14446	0.05579	0.04244	0.02935
1 p.m.	0.51965	0.29503	0.09857	0.07288	0.06132	0.19678	0.05670	0.04477	0.03058
2 p.m.	0.88168	0.45704	0.18062	0.08045	0.06718	0.28569	0.05787	0.04675	0.03150
3 p.m.	1.25104	0.57485	0.25567	0.09333	0.07080	0.34780	0.05721	0.04847	0.03203
4 p.m.	1.71662	0.71607	0.30729	0.10626	0.07223	0.39643	0.05620	0.05054	0.03302
5 p.m.	1.70984	0.65705	0.31023	0.10132	0.06918	0.33598	0.05717	0.05527	0.03579
6 p.m.	1.28721	0.51397	0.21577	0.08201	0.06006	0.20184	0.06215	0.06033	0.03917
7 p.m.	0.81641	0.27499	0.13250	0.07047	0.05455	0.15890	0.06216	0.05789	0.03939
8 p.m.	0.58260	0.19388	0.10155	0.06773	0.05222	0.15818	0.06187	0.05543	0.04065
9 p.m.	0.64365	0.29939	0.10642	0.05950	0.05562	0.17904	0.06122	0.05598	0.04565
10 p.m.	0.14409	0.12532	0.05721	0.04621	0.04193	0.08587	0.04724	0.04516	0.03463
11 p.m.	0.05522	0.06886	0.05004	0.04425	0.04220	0.06487	0.04502	0.04355	0.03903
12 midnt. ^{4/}	0.03534 (R)	0.03492 (R)	0.03240 (R)	0.02933 (R)	0.02647 (R)	0.03911 (R)	0.03161 (R)	0.03176 (R)	0.02659 (R)

^{1/} The applicable temperature for each type of day is the prior day's Los Angeles Downtown site maximum temperature as recorded by the National Weather Service. The seasons and holidays are set forth in the Special Conditions of the Schedule(s) referenced above.

^{2/} During Pacific Standard Time, the applicable hour and corresponding rate is for the hour ENDING at the hour shown.

During Daylight Saving Time, the applicable hour and corresponding rate is for the hour BEGINNING at the hour shown.

^{3/} During Daylight Saving Time, the applicable rate for the hour beginning 12 midnight is the rate from the applicable day/temperature column in effect on the PRIOR day for the hour beginning 12 midnight.

Transition to and from Daylight Saving Time: When Daylight Saving Time begins, the applicable hour skips from 2 a.m.

to 3 a.m. and the rate is the rate applicable to the hour beginning at 3 a.m. Similarly, when Pacific Standard Time resumes, the time changes from 2 a.m. back to 1 a.m. and the rate for the beginning of Pacific Standard Time is the rate for the hour ending 2 a.m.

Note: In the transition to Daylight Saving Time an hour is lost, while in the transition to Pacific Standard Time, an hour is gained.

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Schedule TOU-PA
TIME-OF-USE
AGRICULTURAL AND PUMPING

Sheet 1

APPLICABILITY

Applicable where SCE determines that 70% or more of the customer's electrical usage is for general agricultural purposes or for general water or sewerage pumping and none of any remaining electrical usage is for purposes for which a domestic schedule is applicable. The customer whose monthly Maximum Demand, in the opinion of SCE, is expected to exceed 500 kW or has exceeded 500 kW for any three months during the preceding 12 months is ineligible for service under this Schedule. Effective with the date of ineligibility, the customer's account shall be transferred to Schedule TOU-8. However, in accordance with Schedule TOU-8, a large individual water agency or other large water pumping account with 70% or more of the water pumped used for agricultural purposes must take service on an agricultural class rate schedule. This Schedule is subject to meter availability.

TERRITORY

Within the entire territory served.

RATES

Rate A	Delivery Service						Gen ⁸		
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG**	DWR
Energy Charge - \$/kWh/Meter/Month									
Summer Season – On-Peak	0.00124 (I)	0.00196 (I)	0.00059 (I)	0.00481 (R)	0.00024	0.00477	0.01361 (I)	0.10818 (R)	0.08875
Mid-Peak	0.00124 (I)	0.00196 (I)	0.00059 (I)	0.00481 (R)	0.00024	0.00477	0.01361 (I)	0.08616 (R)	0.08875
Off-Peak	0.00124 (I)	0.00196 (I)	0.00059 (I)	0.00481 (R)	0.00024	0.00477	0.01361 (I)	0.01539 (R)	0.08875
Winter Season – On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	0.00124 (I)	0.00196 (I)	0.00059 (I)	0.00481 (R)	0.00024	0.00477	0.01361 (I)	0.10182 (R)	0.08875
Off-Peak	0.00124 (I)	0.00196 (I)	0.00059 (I)	0.00481 (R)	0.00024	0.00477	0.01361 (I)	0.01539 (R)	0.08875
Customer Charge - \$/Meter/Month		83.73 (I)					83.73 (I)		
Service Charge* - \$/hp/Month	0.41	3.34 (I)					3.75 (I)	1.03 (R)	
Voltage Discount, Energy - \$/kWh									
From 2 kV to 50 kV		0.00000					0.00000	(0.00199) (I)	
Above 50 kV		0.00000					0.00000	(0.00432) (I)	
Voltage Discount, Connected Load - \$/hp									
From 2kV to 50kV		(0.14)					(0.14)	0.00	
Above 50kV		(4.68)					(4.68)	0.00	

* In no case will charges be based on less than two horsepower (hp) for single-phase service or on less than three hp for three-phase service.
 ** The ongoing Competition Transition Charge (CTC) of \$0.00389 is recovered in the URG component of Generation.
¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00024) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00018 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00102 per kWh.
² Distrbtn = Distribution
³ NDC = Nuclear Decommissioning Charge
⁴ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
⁷ Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

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Schedule TOU-PA
TIME-OF-USE
AGRICULTURAL AND PUMPING
(Continued)

Sheet 2

RATES (Continued)

	Delivery Service							Gen ⁸	
	Trans ¹	Distrbt ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG*	DWR
Rate B									
Energy Charge - \$/kWh/Meter/Month									
Summer Season – On-Peak	0.00124 (I)	0.00196 (I)	0.00059 (I)	0.00481 (R)	0.00024	0.00477	0.01361 (I)	0.10520 (I)	0.08875
Mid-Peak	0.00124 (I)	0.00196 (I)	0.00059 (I)	0.00481 (R)	0.00024	0.00477	0.01361 (I)	0.08073 (R)	0.08875
Off-Peak	0.00124 (I)	0.00196 (I)	0.00059 (I)	0.00481 (R)	0.00024	0.00477	0.01361 (I)	0.01540 (R)	0.08875
Winter Season – On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	0.00124 (I)	0.00196 (I)	0.00059 (I)	0.00481 (R)	0.00024	0.00477	0.01361 (I)	0.09592 (R)	0.08875
Off-Peak	0.00124 (I)	0.00196 (I)	0.00059 (I)	0.00481 (R)	0.00024	0.00477	0.01361 (I)	0.01540 (R)	0.08875
Customer Charge - \$/Meter/Month		83.73 (I)					83.73 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month									
Facilities Related	0.55	4.46 (I)					5.01 (I)	0.00	
Time Related									
Summer Season – On-Peak		0.00					0.00	9.77 (R)	
Mid-Peak		0.00					0.00	0.00	
Off-Peak		N/A					N/A	N/A	
Voltage Discount, Demand - \$/kW									
Facilities Related -									
From 2 kV to 50 kV		(0.19)					(0.19)	0.00	
Above 50 kV		(6.25)					(6.25)	0.00	
Time Related									
From 2kV to 50 kV		0.00					0.00	(0.39)	
Above 50 kV		0.00					0.00	(1.04) (I)	
Voltage Discount, Energy - \$/kWh									
From 2 kV to 50 kV		0.00000					0.00000	(0.00199) (I)	
Above 50 kV		0.00000					0.00000	(0.00432) (I)	
Rate A or Rate B									
Power Factor Adjustment - \$/kVAR									
Greater than 50 kV		0.20					0.20		
50 kV or less		0.18					0.18		

* The ongoing Competition Transition Charge (CTC) of \$0.00389 is recovered in the URG component of Generation.
¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00024) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00018 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00102 per kWh.
² Distrbt = Distribution
³ NDC = Nuclear Decommissioning Charge
⁴ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
⁷ Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

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Schedule TOU-PA-CPP
TIME-OF-USE AGRICULTURAL AND PUMPING
CRITICAL PEAK PRICING-VOLUMETRIC CHARGE DISCOUNT-VCD

Sheet 1

APPLICABILITY

This Schedule is optional for Bundled Service Customers currently served under Schedule PA-2, TOU-PA, or TOU-PA-5, with Maximum Demands above 200 kW, defined herein as registered Maximum Demand of greater than 200 kW in any three months during the preceding twelve months. A customer served under this Schedule whose monthly Maximum Demand has registered less than 200 kW for twelve consecutive months is ineligible for service under Schedule and shall be transferred to an applicable agricultural and pumping rate schedule. Customer service accounts served under Schedule S are not eligible for service under this Schedule. A customer's participation in other demand response programs may affect a customer's eligibility for service under this Schedule, or the level of credits available under such other programs (see Special Conditions section). The required installation of interval metering equipment, as defined in this Schedule's Special Conditions section, is mandatory prior to participation on this Schedule and is subject to the availability of such metering.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Gen ⁸	
	Trans ¹	Distrbn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG	DWR
Energy Charge - \$/kWh/Meter/Month									
CPP Event									
Summer Season									
CPP Moderate-Price Period									
Noon – 3:00 p.m.	0.00124 (I)	0.00196 (I)	0.00059 (I)	0.00481 (R)	0.00024	0.00477	0.01361 (I)	0.35384 (R)	0.08875
CPP High-Price Period									
3:00 p.m. – 6:00 p.m.	0.00124 (I)	0.00196 (I)	0.00059 (I)	0.00481 (R)	0.00024	0.00477	0.01361 (I)	0.74928 (R)	0.08875
Non CPP Event Time Periods									
Summer Season – On-Peak	0.00124 (I)	0.00196 (I)	0.00059 (I)	0.00481 (R)	0.00024	0.00477	0.01361 (I)	0.09374 (R)	0.08875
Mid-Peak	0.00124 (I)	0.00196 (I)	0.00059 (I)	0.00481 (R)	0.00024	0.00477	0.01361 (I)	0.07101 (R)	0.08875
Off-Peak	0.00124 (I)	0.00196 (I)	0.00059 (I)	0.00481 (R)	0.00024	0.00477	0.01361 (I)	0.01540 (R)	0.08875
Winter Season Mid-Peak	0.00124 (I)	0.00196 (I)	0.00059 (I)	0.00481 (R)	0.00024	0.00477	0.01361 (I)	0.08512 (R)	0.08875
Off-Peak	0.00124 (I)	0.00196 (I)	0.00059 (I)	0.00481 (R)	0.00024	0.00477	0.01361 (I)	0.01540 (R)	0.08875
Customer Charge - \$/Meter/Month		83.73 (I)					83.73 (I)		
Demand Charge-\$/kW of Billing Demand/Meter/Month									
Facilities Related	0.55	4.46 (I)					5.01 (I)	0.00	
Time Related									
Summer Season									
On-Peak (including CPP High-Price/Moderate-Price Periods)		0.00					0.00	9.77 (R)	
Mid-Peak		0.00					0.00	0.00	
Off-Peak		N/A					N/A	N/A	
Winter Season – On-Peak		N/A					N/A	N/A	
Mid-Peak		0.00					0.00	0.00	
Off-Peak		0.00					0.00	0.00	

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Schedule TOU-PA-CPP
TIME-OF-USE AGRICULTURAL AND PUMPING
CRITICAL PEAK PRICING-VOLUMETRIC CHARGE DISCOUNT-VCD

Sheet 2

(Continued)

RATES (Continued)

	Delivery Service						Gen ⁸		
	Trans ¹	Distrbt ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG [*]	DWR
Voltage Discount, Demand - \$/kW									
Facilities Related									
From 2 kV to 50 kV		(0.19)					(0.19)	0.00	
Above 50 kV		(6.25)					(6.25)	0.00	
Time Related									
From 2 kV to 50 kV		0.00					0.00	(0.39)	
Above 50 kV		0.00					0.00	(1.04) (l)	
Voltage Discount, Energy - \$/kWh									
From 2 kV to 50 kV		0.00000					0.00000	(0.00199) (l)	
Above 50 kV		0.00000					0.00000	(0.00432) (l)	
Power Factor Adjustment - \$/kVAR									
Greater than 50 kV		0.20					0.20		
50 kV or less		0.18					0.18		

* The ongoing Competition Transition Charge (CTC) of \$0.00389 is recovered in the URG component of Generation.
¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00024) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00018 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00102 per kWh.
² Distrbt = Distribution
³ NDC = Nuclear Decommissioning Charge
⁴ PPPC = Public Purpose Programs Charge (includes California Rate Schedule for Energy Surcharge where applicable.)
⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
⁷ Total = Total Delivery Service rates that are applicable to both Bundled Service and Direct Access (DA) Customers, except DA Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA.
⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

SPECIAL CONDITIONS

1. Time periods are defined as follows:

- CPP Moderate-Price Period: Noon to 3:00 p.m. during a CPP Event only
- CPP High-Price Period: 3:00 p.m. to 6:00 p.m. during a CPP Event only
- On-Peak: Noon to 6:00 p.m. summer weekdays except CPP Moderate-Price Periods, CPP High-Price Periods, and holidays
- Mid-Peak: 8:00 a.m. to noon and 6:00 p.m. to 11:00 p.m. summer weekdays except holidays 8:00 a.m. to 9:00 p.m. winter weekdays except holidays
- Off-Peak: All other hours.

Holidays are New Year's Day (January 1), Washington's Birthday (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

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Schedule TOU-PA-5
TIME-OF-USE
AGRICULTURAL AND PUMPING - DEMAND METERED

Sheet 1

APPLICABILITY

Applicable where SCE determines that: 70% or more of the customer's electrical usage is for general agricultural purposes or for general water or sewerage pumping or for oil pumping by customers with a Standard Industrial Classification (SIC) Code of 1311; none of any remaining electrical usage is for purposes for which a domestic schedule is applicable; and, the customer's account has 35 horsepower or more of total connected load or 35 kilowatts or more of Maximum Demand. The customer whose monthly Maximum Demand, in the opinion of SCE, is expected to exceed 500 kW or has exceeded 500 kW for any three months during the preceding 12 months is ineligible for service under this Schedule. Effective with the date of ineligibility, the customer's account shall be transferred to Schedule TOU-8. However, in accordance with Schedule TOU-8, a large individual water agency or other large water pumping account with 70% or more of the water pumped used for agricultural purposes must take service on an agricultural class rate schedule. Service under this Schedule is subject to meter availability.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Gen ⁸	
	Trans ¹	Distrbt ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG**	DWR
Energy Charge - \$/kWh/Meter/Month									
Summer Season – On-Peak	0.00127 (I)	0.00221 (I)	0.00059 (I)	0.00459 (R)	0.00024	0.00477	0.01367 (I)	0.05887 (R)	0.08875
Mid-Peak	0.00127 (I)	0.00221 (I)	0.00059 (I)	0.00459 (R)	0.00024	0.00477	0.01367 (I)	0.04115 (R)	0.08875
Off-Peak	0.00127 (I)	0.00221 (I)	0.00059 (I)	0.00459 (R)	0.00024	0.00477	0.01367 (I)	0.01073 (R)	0.08875
Winter Season – On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	0.00127 (I)	0.00221 (I)	0.00059 (I)	0.00459 (R)	0.00024	0.00477	0.01367 (I)	0.04528 (R)	0.08875
Off-Peak	0.00127 (I)	0.00221 (I)	0.00059 (I)	0.00459 (R)	0.00024	0.00477	0.01367 (I)	0.01321 (R)	0.08875
Customer Charge - \$/Meter/Month		85.06 (I)					85.06 (I)		
Minimum Charge* - \$/kW									
Summer	1.22	8.72					9.94	29.46	
Winter	1.25	7.17					8.42	11.99	
Demand Charge-\$/kW of Billing Demand/Meter/Month									
Facilities Related	1.27	8.68 (I)					9.95 (I)	0.00	
Time Related									
Summer Season – On-Peak		0.00					0.00	10.49 (R)	
Mid-Peak		0.00					0.00	0.00	
Off-Peak		N/A					N/A	N/A	
Winter Season – On-Peak		N/A					N/A	N/A	
Mid-Peak		0.00					0.00	0.00	
Off-Peak		0.00					0.00	0.00	
Power Factor Adjustment - \$/kVAR									
Greater than 50 kV		0.20					0.20		
50 kV or less		0.18					0.18		

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Schedule TOU-PA-5
TIME-OF-USE
AGRICULTURAL AND PUMPING - DEMAND METERED
(Continued)

Sheet 2

RATES (Continued)

	Delivery Service						Gen ⁸		
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG ^{**}	DWR
Voltage Discount, Demand - \$/kW									
Facilities Related									
From 2 kV to 50 kV		(0.19)					(0.19)	0.00	
Above 50 kV		(6.24)					(6.24)	0.00	
Time Related									
From 2 kV to 50 kV		0.00					0.00	(0.39)	
Above 50 kV		0.00					0.00	(1.04) (I)	
Voltage Discount, Energy - \$/kWh									
From 2 kV to 50 kV		0.00000					0.00000	(0.00199) (I)	
Above 50 kV		0.00000					0.00000	(0.00432) (I)	

* The monthly Minimum Charge amount is calculated by multiplying the applicable charge per kW by the greater of the Facilities Related Billing Demand in the monthly billing period or the highest Facilities Related Billing Demand established in the preceding eleven months. The Minimum Charge shall apply to the sum of the Customer, Demand, and Energy Charges. Bundled Service Customers are subject to all rate components of the Minimum Charge, while Direct Access Customers are only subject to the Delivery Service rate components.

** The ongoing Competition Transition Charge (CTC) of \$0.00552 is recovered in the URG component of Generation.

¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00061) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00060 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00102 per kWh.

² Distrbtn = Distribution

³ NDC = Nuclear Decommissioning Charge

⁴ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

⁷ Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

SPECIAL CONDITIONS

1. Time periods are defined as follows:

On-Peak: Noon to 6:00 p.m. summer weekdays except holidays
 Mid-Peak: 8:00 a.m. to noon and 6:00 p.m. to 11:00 p.m. summer weekdays except holidays
 8:00 a.m. to 9:00 p.m. winter weekdays except holidays
 Off-Peak: All other hours.

Holidays are New Year's Day (January 1), Washington's Birthday (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as an off-peak period. No change will be made for holidays falling on Saturday.

The summer season shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. on October 1 of each year. The winter season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. on June 1 of the following year.

2. Voltage: Service will be supplied at one standard voltage.

(Continued)

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Schedule TOU-PA-7
AGRICULTURAL WATER PUMPING - LARGE
ALTERNATE POWER SOURCE

Sheet 1

APPLICABILITY

Applicable where SCE determines that: 70% or more of the customer's electrical usage is for water pumping used for agricultural purposes; the customer's account has 50 horsepower or more of connected water pumping load and has operated at an annual load factor in excess of 9.1 percent in any continuous 12-month period during the previous 24 months; the customer's water pumping load is currently served by SCE; the customer is considering natural gas or diesel fuel as an alternate energy source to serve the water pumping load; the customer is exempt from air quality permitting requirements; and the service account was active as of June 5, 1994. For such service accounts, a new customer may be placed on this Schedule provided that the customer can demonstrate to the satisfaction of SCE that the account will have an annual load factor of 9.1 percent and otherwise meet all of the Applicability criteria. This Schedule shall be closed to new customers on August 1, 2006.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Gen*			
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG ⁸	DWR		
Rate A – Natural Gas Alternative (less than 75 horsepower)											
Energy Charge - \$/kWh/Meter/Month											
Summer Season	On-Peak	0.00124 (I)	0.00196 (I)	0.00059 (I)	0.00481 (R)	0.00024	0.00477	0.01361 (I)	0.09058 (R)	0.08875	
	Mid-Peak	0.00124 (I)	0.00196 (I)	0.00059 (I)	0.00481 (R)	0.00024	0.00477	0.01361 (I)	0.05197 (R)	0.08875	
	Off-Peak	0.00124 (I)	0.00196 (I)	0.00059 (I)	0.00481 (R)	0.00024	0.00477	0.01361 (I)	0.01122 (R)	0.08875	
Winter Season	On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A			
	Mid-Peak	0.00124 (I)	0.00196 (I)	0.00059 (I)	0.00481 (R)	0.00024	0.00477	0.01361 (I)	0.06784 (R)	0.08875	
	Off-Peak	0.00124 (I)	0.00196 (I)	0.00059 (I)	0.00481 (R)	0.00024	0.00477	0.01361 (I)	0.01540 (R)	0.08875	
Customer Charge - \$/Meter/Month									83.73 (I)		
Demand Charge-\$/kW of Billing Demand/Meter/Month											
Facilities Related		0.55	4.39 (I)						4.94 (I)	0.00	
Time Related											
Summer Season	On-Peak	0.00							0.00	8.02 (R)	
	Mid-Peak	0.00							0.00	0.00	
	Off-Peak	N/A							N/A	N/A	
Winter Season	On-Peak	N/A							N/A	N/A	
	Mid-Peak	0.00							0.00	0.00	
	Off-Peak	0.00							0.00	0.00	
Power Factor Adjustment - \$/kVAR											
Greater than 50 kV		0.20							0.20		
50 kV or less		0.18							0.18		
Voltage Discount, Demand - \$/kW											
Facilities Related											
From 2 kV to 50 kV		(0.19)							(0.19)	0.00	
Above 50 kV		(6.25)							(6.25)	0.00	
Time Related											
From 2 kV to 50 kV		(0.00)							(0.00)	(0.39)	
Above 50 kV		(0.00)							(0.00)	(1.04) (I)	
Voltage Discount, Energy - \$/kWh											
From 2 kV to 50 kV		0.00000							0.00000	(0.00199) (I)	
Above 50 kV		0.00000							0.00000	(0.00432) (I)	

* The ongoing Competition Transition Charge (CTC) of \$0.00389 is recovered in the URG component of Generation.
¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00024) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00018 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00102 per kWh.
² Distrbtn = Distribution
³ NDC = Nuclear Decommissioning Charge
⁴ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
⁷ Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

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**Schedule TOU-PA-7
 AGRICULTURAL WATER PUMPING - LARGE
 ALTERNATE POWER SOURCE**

Sheet 2

(Continued)

RATES (Continued)

	Delivery Service							Gen ⁸		
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG*	DWR	
Rate A – Natural Gas Alternative (75 horsepower or greater)										
Energy Charge - \$/kWh/Meter/Month										
Summer Season	On-Peak	0.00124 (I)	0.00196 (I)	0.00059 (I)	0.00481 (R)	0.00024	0.00477	0.01361 (I)	0.08054 (R)	0.08875
	Mid-Peak	0.00124 (I)	0.00196 (I)	0.00059 (I)	0.00481 (R)	0.00024	0.00477	0.01361 (I)	0.04577 (R)	0.08875
	Off-Peak	0.00124 (I)	0.00196 (I)	0.00059 (I)	0.00481 (R)	0.00024	0.00477	0.01361 (I)	0.00940 (R)	0.08875
Winter Season	On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Mid-Peak	0.00124 (I)	0.00196 (I)	0.00059 (I)	0.00481 (R)	0.00024	0.00477	0.01361 (I)	0.06043 (R)	0.08875
	Off-Peak	0.00124 (I)	0.00196 (I)	0.00059 (I)	0.00481 (R)	0.00024	0.00477	0.01361 (I)	0.01130 (R)	0.08875
Customer Charge - \$/Meter/Month			83.73 (I)					83.73 (I)		
Demand Charge-\$/kW of Billing Demand/Meter/Month										
Facilities Related		0.55	4.39 (I)					4.94 (I)	0.00	
Time Related										
Summer Season	On-Peak		0.00					0.00	8.02 (R)	
	Mid-Peak		0.00					0.00	0.00	
	Off-Peak		N/A					N/A	N/A	
Winter Season	On-Peak		N/A					N/A	N/A	
	Mid-Peak		0.00					0.00	0.00	
	Off-Peak		0.00					0.00	0.00	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV			0.20					0.20	0.00	
50 kV or less			0.18					0.18	0.00	
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV			(0.19)					(0.19)	0.00	
Above 50 kV			(6.25)					(6.25)	0.00	
Time Related										
From 2 kV to 50 kV			0.00					0.00	(0.39)	
Above 50 kV			0.00					0.00	(1.04) (I)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV			0.00000					0.00000	(0.00199) (I)	
Above 50 kV			0.00000					0.00000	(0.00432) (I)	

* The ongoing Competition Transition Charge (CTC) of \$0.00389 is recovered in the URG component of Generation.

¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00024) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00018 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00102 per kWh.

² Distrbtn = Distribution

³ NDC = Nuclear Decommissioning Charge

⁴ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

⁷ Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

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**Schedule TOU-PA-7
 AGRICULTURAL WATER PUMPING - LARGE
 ALTERNATE POWER SOURCE**

Sheet 3

(Continued)

RATES (Continued)

	Delivery Service							Gen ⁸		
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG ⁸	DWR	
Rate B – Diesel Fuel Alternative (less than 75 horsepower)										
Energy Charge - \$/kWh/Meter/Month										
Summer Season	On-Peak	0.00124 (I)	0.00196 (I)	0.00059 (I)	0.00481 (R)	0.00024	0.00477	0.01361 (I)	0.10097 (R)	0.08875
	Mid-Peak	0.00124 (I)	0.00196 (I)	0.00059 (I)	0.00481 (R)	0.00024	0.00477	0.01361 (I)	0.05856 (R)	0.08875
	Off-Peak	0.00124 (I)	0.00196 (I)	0.00059 (I)	0.00481 (R)	0.00024	0.00477	0.01361 (I)	0.01540 (R)	0.08875
Winter Season	On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Mid-Peak	0.00124 (I)	0.00196 (I)	0.00059 (I)	0.00481 (R)	0.00024	0.00477	0.01361 (I)	0.07562 (R)	0.08875
	Off-Peak	0.00124 (I)	0.00196 (I)	0.00059 (I)	0.00481 (R)	0.00024	0.00477	0.01361 (I)	0.01540 (R)	0.08875
Customer Charge - \$/Meter/Month		83.73 (I)						83.73 (I)	0.00	
Demand Charge-\$/kW of Billing Demand/Meter/Month		0.55						4.39 (I)	0.00	
Facilities Related								4.94 (I)	0.00	
Time Related										
Summer Season	On-Peak	0.00						0.00	8.02 (R)	
	Mid-Peak	0.00						0.00	0.00	
	Off-Peak	N/A						N/A	N/A	
Winter Season	On-Peak	N/A						N/A	N/A	
	Mid-Peak	0.00						0.00	0.00	
	Off-Peak	0.00						0.00	0.00	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.20						0.20		
50 kV or less		0.18						0.18		
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV		(0.19)						(0.19)	0.00	
Above 50 kV		(6.25)						(6.25)	0.00	
Time Related										
From 2 kV to 50 kV		0.00						0.00	(0.39)	
Above 50 kV		0.00						0.00	(1.04) (I)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV		0.00000						0.00000	(0.00199) (I)	
Above 50 kV		0.00000						0.00000	(0.00432) (I)	

* The ongoing Competition Transition Charge (CTC) of \$0.00389 is recovered in the URG component of Generation.
¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00024) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00018 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00102 per kWh.
² Distrbtn = Distribution
³ NDC = Nuclear Decommissioning Charge
⁴ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
⁷ Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

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**Schedule TOU-PA-7
 AGRICULTURAL WATER PUMPING - LARGE
 ALTERNATE POWER SOURCE**

Sheet 4

(Continued)

RATES (Continued)

	Delivery Service							Gen ⁸		
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG ⁸	DWR	
Rate B – Diesel Fuel Alternative (75 horsepower or greater)										
Energy Charge - \$/kWh/Meter/Month										
Summer Season	On-Peak	0.00124 (I)	0.00196 (I)	0.00059 (I)	0.00481 (R)	0.00024	0.00477	0.01361 (I)	0.08693 (R)	0.08875
	Mid-Peak	0.00124 (I)	0.00196 (I)	0.00059 (I)	0.00481 (R)	0.00024	0.00477	0.01361 (I)	0.04983 (R)	0.08875
	Off-Peak	0.00124 (I)	0.00196 (I)	0.00059 (I)	0.00481 (R)	0.00024	0.00477	0.01361 (I)	0.01032 (R)	0.08875
Winter Season	On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Mid-Peak	0.00124 (I)	0.00196 (I)	0.00059 (I)	0.00481 (R)	0.00024	0.00477	0.01361 (I)	0.06523 (R)	0.08875
	Off-Peak	0.00124 (I)	0.00196 (I)	0.00059 (I)	0.00481 (R)	0.00024	0.00477	0.01361 (I)	0.01518 (R)	0.08875
Customer Charge - \$/Meter/Month			83.73 (I)					83.73 (I)		
Demand Charge-\$/kW of Billing Demand/Meter/Month										
Facilities Related		0.55	4.39 (I)					4.94 (I)	0.00	
Time Related										
Summer Season	On-Peak		0.00					0.00	8.02 (R)	
	Mid-Peak		0.00					0.00	0.00	
	Off-Peak		N/A					N/A	N/A	
Winter Season	On-Peak		N/A					N/A	N/A	
	Mid-Peak		0.00					0.00	0.00	
	Off-Peak		0.00					0.00	0.00	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV			0.20					0.20		
50 kV or less			0.18					0.18		
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV			(0.19)					(0.19)		
Above 50 kV			(6.25)					(6.25)		
Time Related										
From 2 kV to 50 kV			0.00					0.00	(0.39)	
Above 50 kV			0.00					0.00	(1.04) (I)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV			0.00000					0.00000	(0.00199) (I)	
Above 50 kV			0.00000					0.00000	(0.00432) (I)	

* The ongoing Competition Transition Charge (CTC) of \$0.00389 is recovered in the URG component of Generation.

¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00024) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00018 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00102 per kWh.

² Distrbtn = Distribution

³ NDC = Nuclear Decommissioning Charge

⁴ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

⁷ Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

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**Schedule TOU-PA-ICE TIME-OF-USE
 AGRICULTURAL AND PUMPING INTERNAL
 COMBUSTION ENGINE CONVERSION PROGRAM**

Sheet 2

(Continued)

RATES (Continued)

	Delivery Service							Gen ³	
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG ⁸	DWR
Energy Charge - \$/kWh/Meter/Month									
Summer Season – On-Peak	0.00124 (I)	0.00725 (I)	0.00059 (I)	0.00481 (R)	0.00024	0.00477	0.01890 (I)	0.15514 (R)	0.08875
Mid-Peak	0.00124 (I)	0.00725 (I)	0.00059 (I)	0.00481 (R)	0.00024	0.00477	0.01890 (I)	0.06858 (R)	0.08875
Off-Peak	0.00124 (I)	0.00725 (I)	0.00059 (I)	0.00481 (R)	0.00024	0.00477	0.01890 (I)	(0.00255) (R)	0.08875
Winter Season – On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	0.00124 (I)	0.00725 (I)	0.00059 (I)	0.00481 (R)	0.00024	0.00477	0.01890 (I)	0.09575 (R)	0.08875
Off-Peak	0.00124 (I)	0.00725 (I)	0.00059 (I)	0.00481 (R)	0.00024	0.00477	0.01890 (I)	(0.00255) (R)	0.08875
Customer Charge - \$/Meter/Month	0.00	50.14					50.14		
Demand Charge - \$/kW of Billing Demand/Meter/Month									
Facilities Related	0.55	2.47					3.02	0.00	
Time Related									
Summer Season – On-Peak		1.09					1.09	0.05	
Mid-Peak		0.00					0.00	0.00	
Off-Peak		N/A					N/A	0.00	
Voltage Discount, Demand - \$/kW									
Facilities Related -									
From 2 kV to 50 kV		(0.10)					(0.10)	0.00	
Above 50 kV		(2.39)					(2.39)	0.00	
Time Related									
From 2kV to 50 kV		(0.18)					(0.18)		
Above 50 kV		(1.09)					(1.09)		
Voltage Discount, Energy - \$/kWh									
From 2 kV to 50 kV		0.00000					0.00	(0.00068)	
Above 50 kV		0.00000					0.00	(0.00145)	
Power Factor Adjustment - \$/kVAR									
Greater than 50 kV		0.20					0.20		
50 kV or less		0.18					0.18	0.00	

* The ongoing Competition Transition Charge (CTC) of \$0.00389 is recovered in the URG component of Generation.

¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00024) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00018 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00102 per kWh.

² Distrbtn = Distribution

³ NDC = Nuclear Decommissioning Charge

⁴ PPPC = Public Purpose Programs Charge

⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

⁷ Total = Total Delivery Service rates applicable to Bundled Service Customers.

⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

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Schedule TOU-PA-SOP
TIME-OF-USE - AGRICULTURAL AND PUMPING
SUPER OFF-PEAK - DEMAND METERED

Sheet 1

APPLICABILITY

Applicable where SCE determines that: 70% or more of the customer's electrical usage is for general agricultural purposes or for general water or sewerage pumping, and none of any remaining electrical usage is for purposes for which a domestic schedule is applicable. The customer whose monthly Maximum Demand, in the opinion of SCE, is expected to exceed 500 kW or has exceeded 500 kW for any three months during the preceding 12 months is ineligible for service under this Schedule. Effective with the date of ineligibility, the customer's account shall be transferred to Schedule TOU-8. However, in accordance with Schedule TOU-8, a large individual water agency or other large water pumping account with 70% or more of the water pumped used for agricultural purposes must take service on an agricultural class rate schedule.

This Schedule is optional for customers eligible for service under agricultural and pumping rate schedules. Service under this Schedule is subject to meter availability.

TERRITORY

Within the entire territory served.

RATES

		Delivery Service							Gen ⁸	
		Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG ⁸	DWR
Energy Charge - \$/kWh/Meter/Month										
Summer Season	On-Peak	0.00124 (I)	0.00196 (I)	0.00059 (I)	0.00481 (R)	0.00024	0.00477	0.01361 (I)	0.07971 (R)	0.08875
	Off -Peak	0.00124 (I)	0.00196 (I)	0.00059 (I)	0.00481 (R)	0.00024	0.00477	0.01361 (I)	0.04537 (R)	0.08875
	Super Off-Peak	0.00124 (I)	0.00196 (I)	0.00059 (I)	0.00481 (R)	0.00024	0.00477	0.01361 (I)	0.01393 (R)	0.08875
Winter Season	On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Off-Peak	0.00124 (I)	0.00196 (I)	0.00059 (I)	0.00481 (R)	0.00024	0.00477	0.01361 (I)	0.04560 (R)	0.08875
	Super Off-Peak	0.00124 (I)	0.00196 (I)	0.00059 (I)	0.00481 (R)	0.00024	0.00477	0.01361 (I)	0.01343 (R)	0.08875
Customer Charge - \$/Meter/Month			83.73 (I)					83.73 (I)		
Demand Charge-\$/kW of Billing Demand/Meter/Month										
Facilities Related			0.55		4.46 (I)		5.01 (I)		0.00	
Time Related										
Summer Season	On-Peak	0.00				0.00		18.56 (R)		
	Off-Peak	0.00				0.00		0.00		
	Super Off-Peak	0.00				0.00		0.00		
Winter Season	On-Peak	N/A				N/A		N/A		
	Off-Peak	0.00				0.00		0.00		
	Super Off-Peak	0.00				0.00		0.00		

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Schedule TOU-PA-SOP
TIME-OF-USE - AGRICULTURAL AND PUMPING
SUPER OFF-PEAK - DEMAND METERED

Sheet 2

(Continued)

RATES (Continued)

	Delivery Service						Gen ⁸		
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG*	DWR
Power Factor Adjustment - \$/kVAR									
Greater than 50 kV		0.20					0.20		
50 kV or less		0.18					0.18		
Voltage Discount, Demand - \$/kW									
Facilities Related									
From 2 kV to 50 kV		(0.19)					(0.19)	0.00	
Above 50 kV		(6.25)					(6.25)	0.00	
Time Related									
From 2 kV to 50 kV		0.0					0.0	(0.39)	
Above 50 kV		0.0					0.0	(1.04) (I)	
Voltage Discount, Energy - \$/kWh									
From 2 kV to 50 kV		0.00000					0.00000	(0.00199) (I)	
Above 50 kV		0.00000					0.00000	(0.00432) (I)	

- * The ongoing Competition Transition Charge (CTC) of \$0.00389 is recovered in the URG component of Generation.
- ¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00024) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00018 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00102 per kWh.
- ² Distrbtn = Distribution
- ³ NDC = Nuclear Decommissioning Charge
- ⁴ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- ⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- ⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- ⁷ Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- ⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

SPECIAL CONDITIONS

1. Time periods are defined as follows:

Super Off-Peak: midnight to 6:00 a.m. all year, everyday
 On-Peak: 1:00 p.m. to 5:00 p.m. summer weekdays except holidays
 Off-Peak: All other hours - all year, everyday

Holidays are New Year's Day (January 1), Washington's Birthday (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as a holiday. No change will be made for holidays falling on Saturday.

(Continued)

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Schedule AL-2
OUTDOOR AREA LIGHTING SERVICE
METERED

Sheet 1

APPLICABILITY

Applicable to single-phase service for metered outdoor area lighting load, controlled for dusk to dawn operation and used for purposes other than street and highway lighting such as, but not limited to parking lots, pedestrian walkways, billboards, building exteriors, security, sports and recreation areas, monuments, decorative areas, and bus shelters.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Gen ⁸	
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG [*]	DWR
Energy Charge - \$/kWh/Meter/Month	0.00300 (I)	0.00657 (I)	0.00059 (I)	0.00442 (R)	0.00024	0.00477	0.01959 (I)	0.05016 (R)	0.08875
Customer Charge - \$/Meter/Month		9.27 (I)					9.27 (I)		

* The ongoing Competition Transition Charge (CTC) of \$0.00003 is recovered in the URG component of Generation.
¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00024) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00014 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00102 per kWh.
² Distrbtn = Distribution
³ NDC = Nuclear Decommissioning Charge
⁴ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
⁷ Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

SPECIAL CONDITIONS

1. Voltage: Service will be provided at one standard voltage.
2. Three-Phase Service: Where, in the sole opinion of SCE, it is impractical to provide single-phase service under this Schedule, three-phase service will be provided.
3. Separate Point of Delivery: When requested by the applicant or customer, and agreed upon by SCE, an additional Point of Delivery may be provided, separate from any other Point of Delivery provided under any other applicable rate schedule. Customers so served shall not be permitted to have an electrical interconnection beyond SCE's Point of Delivery between the separately metered loads except upon written approval of SCE.

A change from this Schedule to any other rate schedule will be permitted only if the additional Point of Delivery is removed. Any such removal shall be at the customer's expense.

Any rearrangement of facilities required to provide the additional Point of Delivery shall be at the expense of the requesting applicant or customer.

(Continued)

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Schedule DWL
RESIDENTIAL WALKWAY LIGHTING

Sheet 1

APPLICABILITY

Applicable to the lighting of walkways and similar common-interest areas of condominium, cooperative, or other residential projects where each single-family accommodation is separately metered. This Schedule is closed to new installations as of December 10, 1976.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service						Gen ⁸		
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG***	DWR
Energy Charge* - \$/kWh/Lamp/Month	0.00300 (I)	0.01139 (I)	0.00059 (I)	0.00443 (R)	0.00024	0.00477	0.02442 (I)	0.05016 (R)	0.08875
Rate A – SCE-Owned Walkway Lighting Facilities									
High Pressure Sodium Vapor Lamp - \$/Lamp/Month									
50 Watt		7.44 (I)					7.44 (I)		
70 Watt		7.52 (I)					7.52 (I)		
100 Watt		7.91 (I)					7.91 (I)		
150 Watt		7.91 (I)					7.91 (I)		
Metal Halide Lamp - \$/Lamp/Month									
100 Watt		13.89 (I)					13.89 (I)		
175 Watt		12.76 (I)					12.76 (I)		
Mercury Vapor Lamp - \$/Lamp/Month									
75 Watt		7.57 (I)					7.57 (I)		
Rate B – Customer – Owned Walkway Lighting Facilities									
High Pressure Sodium Vapor Lamp - \$/Lamp/Month									
50 Watt		7.44 (I)					7.44 (I)		
70 Watt		7.52 (I)					7.52 (I)		
100 Watt		7.91 (I)					7.91 (I)		
150 Watt		7.91 (I)					7.91 (I)		
Metal Halide Lamp - \$/Lamp/Month									
100 Watt		13.89 (I)					13.89 (I)		
175 Watt		12.76 (I)					12.76 (I)		
Mercury Vapor Lamp - \$/Lamp/Month									
75 Watt		3.40 (I)					3.40 (I)		
Minimum Charge** - \$/Month									
Rate A		100.00					100.00		
Rate B		50.00					50.00		

(Continued)

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Schedule DWL
RESIDENTIAL WALKWAY LIGHTING

Sheet 2

(Continued)

RATES (Continued)

	Delivery Service						Gen ⁸		
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG ^{**}	DWR
Rate C – Optional Relamp Service, Customer - Owned Walkway Lighting Facilities									
High Pressure Sodium Vapor Lamp - \$/Lamp/Month									
		50 Watt		0.51 (l)			0.51 (l)		
		70 Watt		0.51 (l)			0.51 (l)		
		100 Watt		0.51 (l)			0.51 (l)		
		150 Watt		0.51 (l)			0.51 (l)		
Metal Halide Lamp - \$/Lamp/Month									
		100 Watt		1.96 (l)			1.96 (l)		
		175 Watt		1.74 (l)			1.74 (l)		
Mercury Vapor Lamp - \$/Lamp/Month									
		75 Watt		0.53 (l)			0.53 (l)		

* The kilowatthours used to determine the Energy Charge for the lamp types and sizes served under the Schedule are shown in the Special Conditions Section, below.

** The ongoing Competition Transition Charge (CTC) of \$0.00003 is recovered in the URG component of Generation.

¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00024) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00014 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00102 per kWh.

² Distrbtn = Distribution

³ NDC = Nuclear Decommissioning Charge

⁴ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

⁷ Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

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Schedule LS-1
LIGHTING - STREET AND HIGHWAY
COMPANY-OWNED SYSTEM

Sheet 1

APPLICABILITY

Applicable to service for the lighting of streets, highways, and publicly-owned and publicly-operated automobile parking lots which are open to the general public where SCE owns and maintains the street lighting equipment and associated facilities included under this Schedule.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service						Gen ⁸		
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG ^{***}	DWR
Energy Charge* - \$/kWh/Lamp/Month									
All Night Service	0.00300 (I)	0.01139 (I)	0.00059 (I)	0.00443 (R)	0.00024	0.00477	0.02442 (I)	0.05016 (R)	0.08875
Midnight Service	0.00300 (I)	0.01139 (I)	0.00059 (I)	0.00443 (R)	0.00024	0.00477	0.02442 (I)	0.05016 (R)	0.08875
All Night/Midnight Service Charge - Incandescent Lamps** - \$/Lamp/Month									
103 Watt		8.45 (I)					8.45 (I)		
202 Watt		8.49 (I)					8.49 (I)		
327 Watt		8.61 (I)					8.61 (I)		
448 Watt		9.07 (I)					9.07 (I)		
Mercury Vapor Lamps** - \$/Lamp/Month									
100 Watt		7.69 (I)					7.69 (I)		
175 Watt		7.73 (I)					7.73 (I)		
250 Watt		8.26 (I)					8.26 (I)		
400 Watt		8.70 (I)					8.70 (I)		
700 Watt		9.80 (I)					9.80 (I)		
1,000 Watt		9.45 (I)					9.45 (I)		
High Pressure Sodium Vapor Lamps - \$/Lamp/Month									
50 Watt		7.66 (I)					7.66 (I)		
70 Watt		7.75 (I)					7.75 (I)		
100 Watt		8.16 (I)					8.16 (I)		
150 Watt		8.16 (I)					8.16 (I)		
200 Watt		8.70 (I)					8.70 (I)		
250 Watt		8.77 (I)					8.77 (I)		
400 Watt		9.15 (I)					9.15 (I)		

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**Schedule LS-1
LIGHTING - STREET AND HIGHWAY
COMPANY-OWNED SYSTEM**

Sheet 2

(Continued)

RATES (Continued)

	Delivery Service						Gen ⁵		
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG ^{***}	DWR
Low Pressure Sodium Vapor Lamps-- \$/Lamp/Month									
35 Watt		10.03 (l)					10.03 (l)		
55 Watt		9.75 (l)					9.75 (l)		
90 Watt		12.16 (l)					12.16 (l)		
135 Watt		12.49 (l)					12.49 (l)		
180 Watt		12.53 (l)					12.53 (l)		
Metal Halide Lamps - \$/Lamp/Month									
70 Watt		15.59 (l)					15.59 (l)		
100 Watt		13.72 (l)					13.72 (l)		
175 Watt		12.57 (l)					12.57 (l)		
250 Watt		10.17 (l)					10.17 (l)		
400 Watt		9.70 (l)					9.70 (l)		
1,000 Watt		13.13 (l)					13.13 (l)		
1,500 Watt		19.22 (l)					19.22 (l)		

- * The kilowatthours used to determine the Energy Charge for the lamp types and sizes served under this Schedule are shown in the Special Conditions section, below.
- ** Closed to new installations.
- *** The ongoing Competition Transition Charge (CTC) of \$0.00003 is recovered in the URG component of Generation.
- ¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00024) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00014 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00102 per kWh.
- ² Distrbtn = Distribution
- ³ NDC = Nuclear Decommissioning Charge
- ⁴ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- ⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- ⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- ⁷ Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- ⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

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Schedule LS-2
LIGHTING - STREET AND HIGHWAY
CUSTOMER-OWNED INSTALLATION - UNMETERED SERVICE

Sheet 1

APPLICABILITY

Applicable to unmetered service for the lighting of streets, highways, other public thoroughfares, and publicly-owned and publicly-operated automobile parking lots which are open to the general public, where the customer owns the street lighting equipment including, but not limited to, the pole, mast arm, luminaire and lamp, and all connecting cable in a street light system.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service						Gen ⁸		
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG ^{**}	DWR
Energy Charge* - \$/kWh/Lamp/Month									
All Night Service	0.00300 (I)	0.01139 (I)	0.00059 (I)	0.00443 (R)	0.00024	0.00477	0.02442 (I)	0.05016 (R)	0.08875
Midnight Service	0.00300 (I)	0.01139 (I)	0.00059 (I)	0.00443 (R)	0.00024	0.00477	0.02442 (I)	0.05016 (R)	0.08875

Multiple Service – Rate A

The following rates are applicable where SCE is requested to provide a single feed point to service a customer-owned street light system where the customer provides a point of connection for a single SCE owned photo-controller to control all street lights in the system.

All Night/Midnight Service Charge									
Incandescent Extended Service Lamps -		1.74 (I)					1.74 (I)		
Mercury Vapor Lamps - \$/Lamp/Month		1.74 (I)					1.74 (I)		
High Pressure Sodium Vapor Lamps - \$/Lamp/Month									
50 Watt		1.74 (I)					1.74 (I)		
70 Watt		1.74 (I)					1.74 (I)		
100 Watt		1.74 (I)					1.74 (I)		
150 Watt		1.74 (I)					1.74 (I)		
200 Watt		1.74 (I)					1.74 (I)		
250 Watt		1.74 (I)					1.74 (I)		
310 Watt		1.74 (I)					1.74 (I)		
400 Watt		1.74 (I)					1.74 (I)		
Low Pressure Sodium Vapor Lamps - \$/Lamp/Month		1.74 (I)					1.74 (I)		
Metal Halide Lamps - \$/Lamp/Month		1.74 (I)					1.74 (I)		
All Other Lamps - \$/Lamp/Month		1.74 (I)					1.74 (I)		

* The kilowatthours used to determine the Energy Charge for the lamp types and sizes served under this Schedule are shown in the Special Conditions section, below.

** The ongoing Competition Transition Charge (CTC) of \$0.00003 is recovered in the URG component of Generation.

¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FEREC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00024) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00014 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00102 per kWh.

² Distrbtn = Distribution

³ NDC = Nuclear Decommissioning Charge

⁴ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

⁷ Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

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Schedule LS-2 Sheet 2
LIGHTING - STREET AND HIGHWAY
CUSTOMER-OWNED INSTALLATION - UNMETERED SERVICE
(Continued)

RATES (Continued)

	Delivery Service						Gen ⁸		
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG**	DWR
<u>Multiple Service – Rate B</u>									
The following rates are applicable where SCE is requested to provide a service connection point to feed a customer-owned street light with a customer-owned photocell.									
All Night/Midnight Service Charge									
Incandescent Extended Service Lamps -		3.58 (l)					3.58 (l)		
Mercury Vapor Lamps - \$/Lamp/Month		3.58 (l)					3.58 (l)		
High Pressure Sodium Vapor Lamps - \$/Lamp/Month									
50 Watt		3.58 (l)					3.58 (l)		
70 Watt		3.58 (l)					3.58 (l)		
100 Watt		3.58 (l)					3.58 (l)		
150 Watt		3.58 (l)					3.58 (l)		
200 Watt		3.58 (l)					3.58 (l)		
250 Watt		3.58 (l)					3.58 (l)		
310 Watt		3.58 (l)					3.58 (l)		
400 Watt		3.58 (l)					3.58 (l)		
Low Pressure Sodium Vapor Lamps - \$/Lamp/Month		3.58 (l)					3.58 (l)		
Metal Halide Lamps - \$/Lamp/Month		3.58 (l)					3.58 (l)		
All Other Lamps - \$/Lamp/Month		3.58 (l)					3.58 (l)		

** The ongoing Competition Transition Charge (CTC) of \$0.00003 is recovered in the URG component of Generation.

¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved.

² Distrbtn = Distribution

³ NDC = Nuclear Decommissioning Charge

⁴ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

⁷ Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

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Schedule LS-2 Sheet 3
LIGHTING - STREET AND HIGHWAY
CUSTOMER-OWNED INSTALLATION - UNMETERED SERVICE
(Continued)

RATES (Continued)

Series Service	Delivery Service						Gen ⁸		
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG ^{**}	DWR
All Night/Midnight Service Charge									
Incandescent Extended Service Lamps - \$/Lamp/Month		7.98 (I)					7.98 (I)		
Mercury Vapor Lamps - \$/Lamp/Month		7.98 (I)					7.98 (I)		
High Pressure Sodium Vapor Lamps - \$/Lamp/Month									
50 Watt		7.98 (I)					7.98 (I)		
70 Watt		7.98 (I)					7.98 (I)		
100 Watt		7.98 (I)					7.98 (I)		
150 Watt		7.98 (I)					7.98 (I)		
200 Watt		7.98 (I)					7.98 (I)		
250 Watt		N/A					N/A		
310 Watt		N/A					N/A		
400 Watt		N/A					N/A		
Low Pressure Sodium Vapor Lamps - \$/Lamp/Month		7.98 (I)					7.98 (I)		
Metal Halide Lamps - \$/Lamp/Month		N/A					N/A		
All Other Lamps - \$/Lamp/Month		7.98 (I)					7.98 (I)		
Series Service Power Factor Charge* - \$/kVAR		0.18					0.18		
Series Service Voltage Discount, Energy - \$/kWh		0.00000					0.00000	(0.00227) (I)	

* kVAR losses for the Series Service Power Factor Charge are calculated in accordance with Special Condition 14.
** The ongoing Competition Transition Charge (CTC) of \$0.00003 is recovered in the URG component of Generation.
¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved.
² Distrbtn = Distribution
³ NDC = Nuclear Decommissioning Charge
⁴ PPPC = Public Purpose Programs Charge
⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
⁷ Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

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Schedule LS-2 Sheet 4
LIGHTING - STREET AND HIGHWAY
CUSTOMER-OWNED INSTALLATION - UNMETERED SERVICE
(Continued)

RATES (Continued)

	Delivery Service						Gen ⁸		
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG**	DWR
<u>Optional Relamp Service Charge</u>									
Incandescent Extended Service Lamps - \$/Lamp/Month		N/A					N/A		
Mercury Vapor Lamps - \$/Lamp/Month		N/A					N/A		
High Pressure Sodium Vapor Lamps - \$/Lamp/Month									
50 Watt		0.45 (I)					0.45 (I)		
70 Watt		0.45 (I)					0.45 (I)		
100 Watt		0.45 (I)					0.45 (I)		
150 Watt		0.45 (I)					0.45 (I)		
200 Watt		0.46 (I)					0.46 (I)		
250 Watt		0.46 (I)					0.46 (I)		
310 Watt		N/A					N/A		
400 Watt		0.47 (I)					0.47 (I)		
Low Pressure Sodium Vapor Lamps - \$/Lamp/Month		N/A					N/A		
Metal Halide Lamps - \$/Lamp/Month		N/A					N/A		
All Other Lamps - \$/Lamp/Month		N/A					N/A		

** The ongoing Competition Transition Charge (CTC) of \$0.00004 is recovered in the URG component of Generation.
¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved.
² Distrbtn = Distribution
³ NDC = Nuclear Decommissioning Charge
⁴ PPPC = Public Purpose Programs Charge
⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
⁷ Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

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Schedule LS-3
LIGHTING - STREET AND HIGHWAY
CUSTOMER-OWNED INSTALLATION - METERED SERVICE

Sheet 1

APPLICABILITY

Applicable to metered service for the lighting of streets, highways, directional highway signs served in conjunction with street and highway lighting, other public thoroughfares, and publicly-owned and publicly-operated automobile parking lots which are open to the general public, where the customer owns the street lighting equipment operated within the period from dusk to dawn.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service						Gen ⁸		
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG ^{**}	DWR
Energy Charge - \$/kWh/Meter/Month	0.00300 (I)	0.00657 (I)	0.00059 (I)	0.00443 (R)	0.00024	0.00477	0.01960 (I)	0.05016 (R)	0.08875
Customer Charge - \$/Meter/Month									
Multiple Service		9.27 (I)					9.27 (I)		
Series Service		725.49 (I)					725.49 (I)		
Optional Relamp Service Charge									
High Pressure Sodium Vapor Lamps* - \$/Lamp/Month									
50 Watt		0.45 (I)					0.45 (I)		
70 Watt		0.45 (I)					0.45 (I)		
100 Watt		0.45 (I)					0.45 (I)		
150 Watt		0.45 (I)					0.45 (I)		
200 Watt		0.46 (I)					0.46 (I)		
250 Watt		0.46 (I)					0.46 (I)		
400 Watt		0.47 (I)					0.47 (I)		
Series Service Voltage Discount, Energy - \$/kWh		0.00000					0.00000	(0.00227) (I)	

* See Special Condition 5.

** The ongoing Competition Transition Charge (CTC) of \$0.00003 is recovered in the URG component of Generation.

¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00024) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00014 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00102 per kWh.

² Distrbtn = Distribution

³ NDC = Nuclear Decommissioning Charge

⁴ PPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy where applicable.)

⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

⁷ Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

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Schedule OL-1
OUTDOOR AREA LIGHTING SERVICE

Sheet 1

APPLICABILITY

Applicable to outdoor area lighting service, other than street and highway lighting service, supplied from overhead lines where SCE owns and maintains the area lighting equipment. Service will be furnished only where the installation is considered by SCE to be of a permanent and established character.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service						Gen ⁸		
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG ^{**}	DWR
Energy Charge* - \$/kWh/Lamp/Month									
All Night Service	0.00300 (I)	0.01139 (I)	0.00059 (I)	0.00443 (R)	0.00024	0.00477	0.02442 (I)	0.05016 (R)	0.08875
Midnight Service	0.00300 (I)	0.01139 (I)	0.00059 (I)	0.00443 (R)	0.00024	0.00477	0.02442 (I)	0.05016 (R)	0.08875
All Night/Midnight Service Charge									
Mercury Vapor Lamps** - \$/Lamp/Month									
175 Watt		6.06 (I)					6.06 (I)		
400 Watt		6.67 (I)					6.67 (I)		
High Pressure Sodium Vapor Lamps - \$/Lamp/Month									
50 Watt		5.98 (I)					5.98 (I)		
70 Watt		6.06 (I)					6.06 (I)		
100 Watt		6.06 (I)					6.06 (I)		
150 Watt		6.06 (I)					6.06 (I)		
200 Watt		6.67 (I)					6.67 (I)		
250 Watt		6.78 (I)					6.78 (I)		
400 Watt		7.19 (I)					7.19 (I)		
Low Pressure Sodium Vapor Lamps - \$/Lamp/Month									
35 Watt		7.85 (I)					7.85 (I)		
55 Watt		7.85 (I)					7.85 (I)		
90 Watt		9.36 (I)					9.36 (I)		
135 Watt		9.08 (I)					9.08 (I)		
180 Watt		9.22 (I)					9.22 (I)		
Metal Halide Lamps - \$/Lamp/Month									
70 Watt		6.57 (I)					6.57 (I)		
100 Watt		7.20 (I)					7.20 (I)		
175 Watt		6.29 (I)					6.29 (I)		
250 Watt		6.45 (I)					6.45 (I)		
400 Watt		6.79 (I)					6.79 (I)		
1,000 Watt		8.34 (I)					8.34 (I)		
1,500 Watt		9.57 (I)					9.57 (I)		
Pole Charge - \$/pole/Month		4.66 (I)					4.66 (I)		

* The kilowatthours used to determine the Energy Charge for the lamp types and sizes served under this Schedule are shown in the Special Conditions section, below.

** Closed to new installations as of February 1, 1980.

*** The ongoing Competition Transition Charge (CTC) of \$0.00003 is recovered in the URG component of Generation.

¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00024) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00014 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00102 per kWh.

² Distrbtn = Distribution

³ NDC = Nuclear Decommissioning Charge

⁴ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

⁷ Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

⁸ Gen = Generation - The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

(Continued)

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Schedule TC-1
TRAFFIC CONTROL SERVICE

Sheet 1

APPLICABILITY

Applicable to single- and three-phase service: for traffic directional signs or traffic signal systems located on streets, highways and other public thoroughfares and to railway crossing and track signals; for public thoroughfare lighting that is utilized 24 hours per day or is not controlled by switching equipment, such as tunnel or underpass lighting; and, to public authorities for the illumination of bus stop shelters located in the dedicated road right-of-way where such service is combined with other traffic control service as defined above.

TERRITORY

The entire territory served.

RATES

	Delivery Service						Gen ⁸		
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG [*]	DWR
Energy Charge - \$/kWh	0.00414 (I)	0.01707 (I)	0.00059 (I)	0.00569 (R)	0.00024	0.00477	0.03250 (I)	0.07015 (R)	0.08875
Customer Charge - \$/Meter/Day		0.413 (I)					0.413 (I)		
Three-Phase Service - \$/Day		0.138 (I)					0.138 (I)		

* The ongoing Competition Transition Charge (CTC) of \$0.00464 is recovered in the URG component of Generation.
¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00024) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00022 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00102 per kWh.
² Distrbtn = Distribution
³ NDC = Nuclear Decommissioning Charge
⁴ PPPC = Public Purpose Programs Charge includes California Alternate Rates for Energy Surcharge where applicable.)
⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
⁷ Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

SPECIAL CONDITIONS

1. Voltage: Service will be supplied at one standard voltage not in excess of 240 volts or, at the option of SCE, at 240/480 volts, three wire, single phase.
2. Three-Phase Service: Where SCE provides three-phase service, the billing will be increased by the amount shown in the Rates section, above.

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Schedule CCA-CRS
COMMUNITY CHOICE AGGREGATION COST
RESPONSIBILITY SURCHARGE

Sheet 1

APPLICABILITY

Applicable to Community Choice Aggregation Service (CCA Service) customers, within a Community Choice Aggregator's (CCA) jurisdiction, who purchase electric power from that CCA. Hereinafter all references to Community Choice Provider (CCP) mean the same as Community Choice Aggregator (CCA). The CCA-CRS allows SCE to recover costs of power purchase commitments that become stranded as a result of the CCA initiating service. Such costs include DWR bond and power purchase contracts, utility power purchase commitments and balances in power purchase accounts.

Pursuant to Senate Bill (SB) 423 (California Public Utilities Code Section 395.5), qualified nonprofit charitable organizations eligible to enter into an agreement for Direct Access service with an Electric Service Provider (ESP) to receive electric commodity service free of charge from the ESP will be subject to the provisions and applicable charges under this Schedule and as described in Rule 22.2.

TERRITORY

Within the entire territory served.

RATES

With the exception of the CTC and DWRBC, all charges, terms, and conditions of the customer's otherwise applicable tariff (OAT), or contract rate shall apply. The customer's total bill shall be increased by the following charges:

Rate Group	CCA-CRS			
	DWRBC	CTC	PCIA-URG	PCIA-DWR
Domestic ^[1]	\$0.00477	\$0.00577 (R)	-	\$0.01423 (I)
GS-1 ^[2]	\$0.00477	\$0.00519 (R)	-	\$0.01481 (I)
TC-1 ^[3]	\$0.00477	\$0.00292 (R)	-	\$0.01708 (I)
GS-2 ^[4]	\$0.00477	\$0.00438 (R)	-	\$0.01562 (I)
TOU-GS-3 ^[5]	\$0.00477	\$0.00293 (R)	-	\$0.01707 (I)
TOU-8-Sec ^[6]	\$0.00477	\$0.00336 (R)	-	\$0.01664 (I)
TOU-8-Pri ^[6]	\$0.00477	\$0.00308 (R)	-	\$0.01692 (I)
TOU-8-Sub ^[6]	\$0.00477	\$0.00228 (R)	-	\$0.01772 (I)
PA-1 ^[7]	\$0.00477	\$0.00482 (R)	-	\$0.01518 (I)
PA-2 ^[8]	\$0.00477	\$0.00371 (R)	-	\$0.01629 (I)
AG-TOU ^[9]	\$0.00477	\$0.00251 (R)	-	\$0.01749 (I)
TOU-PA-5 ^[10]	\$0.00477	\$0.00380 (R)	-	\$0.01620 (I)
ST. Lighting ^[11]	\$0.00477	\$0.00008 (I)	-	\$0.01992 (I)
System	\$0.00477	\$0.00308 (R)	-	\$0.01692 (I)

- ¹ Includes Schedules D, D-APS, D-APS-E, D-CARE, DE, DM, DMS-1, DMS-2, DMS-3, DS, TOU-D-1, TOU-D-2, and TOU-EV-1.
- ² Includes Schedules GS-1, GS-APS, GS-APS-E, TOU-EV-3, and TOU-GS-1.
- ³ Includes Schedules TC-1 and WTR.
- ⁴ Includes Schedules GS-2, GS-APS, GS-APS-E, and TOU-EV-4.
- ⁵ Includes Schedules TOU-GS-3, TOU-GS-3-CPP, and TOU-GS-3-SOP.
- ⁶ Includes Schedules TOU-8, I-6, RTP-2, TOU-BIP, TOU-8-BU, TOU-8-CPP, TOU-8-CPP-GCCD, and S.
- ⁷ Includes Schedule PA-1.
- ⁸ Includes Schedule PA-2.
- ⁹ Includes Schedules TOU-PA, AP-I, PA-RTP, TOU-PA-CPP, TOU-PA-7, TOU-PA-ICE, and TOU-PA-SOP.
- ¹⁰ Includes Schedule TOU-PA-5.
- ¹¹ Includes Schedules AL-2, DWL, LS-1, LS-2, LS-3, and OL-1.

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Schedule CGDL-CRS Sheet 1
CUSTOMER GENERATION DEPARTING LOAD COST RESPONSIBILITY SURCHARGE

APPLICABILITY

Applicable to the Customer Generation Departing Load (CGDL) that departed after February 1, 2001 and is served by Customer Generation (CG) of Bundled Service and Direct Access Service customers pursuant to Commission Decision (D.) 03-04-030. In addition, this schedule is applicable to the CGDL load of CCA Service Customers. CGDL is defined in Preliminary Statement Part W.1.c. and in the Special Conditions of this Schedule. Pursuant to Commission Decision (D.) 05-06-041, this Schedule and the mechanisms in D.03-04-030 for imposing and excepting Cost Responsibility Surcharges (CRS) are also applicable to county and municipal water districts that self generate electricity both on site and off site.

Direct Access, where customers can purchase electricity from an ESP, instead of regulated electric utilities, was suspended on September 20, 2001, by Commission Decision (D.) 01-09-060. This means that Direct Access is not available to new customers. Existing Direct Access customers may continue on Direct Access service, either with their current ESPs or with other ESPs, according to the Direct Access Suspension rules set forth in Decision (D.)02-03-055, as modified by D.03-04-057, D.04-07-025, and D.04-02-024, as well as the Switching Exemption Rules set forth in D.03-05-034.

TERRITORY

Within the entire territory served.

RATES

The CGDL customer shall be billed an amount equal to the sum of the applicable components of the Cost Responsibility Surcharge (CRS) for the billing period calculated as described below. The components of the CRS include the Department of Water Resources (DWR) Bond Charge, the ongoing Competition Transition Charge (CTC), the Power Charge Indifference Adjustment Utility Retained Generation (PCIA-URG), the Power Charge Indifference Adjustment Department of Water Resources (PCIA-DWR), and the Undercollection Contribution (UC). The CRS shall be applicable to the kWhs served by Customer Generation subject to provisions of D.03-04-030. Certain exceptions from a portion or all of the CRS components, based on the type, size, and total amount of Customer Generation installed on or after February 1, 2001 within SCE's entire service territory are provided as set forth in the Special Conditions section, below. In addition to the charges described below, the nonbypassable NDC, and PPC of Schedule DL-NBC are also applicable to CGDL, except for exemptions provided for therein and in Net Energy Metering (NEM) tariffs, and the sum of those charges shall be added to the CRS amount determined under this Schedule. (T)

CRS Components:

DWR Bond Charge:

The DWR Bond Charge is calculated by multiplying the kWh for the billing period served by CG by the DWR Bond Charge as shown in the Rates section for the Otherwise Applicable Tariff (OAT). Departing Load (DL) that began to receive service from CG on or before February 1, 2001, shall be exempt from the DWR Bond Charge except for any period the DL returned to Bundled Service, Direct Access, or CCA Service. See Special Condition 4 for CG load exemption for a Continuous DA Customer.

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Schedule DA-CRS
DIRECT ACCESS COST RESPONSIBILITY SURCHARGE

Sheet 2

(Continued)

Rate Group	DWRBC	CTC	PCIA-URG	PCIA-DWR	UC
Domestic ^[1]	\$0.00477	\$0.00577 (R)	(\$0.00134) (R)	-	\$0.01780 (R)
GS-1 ^[2]	\$0.00477	\$0.00519 (R)	(\$0.00076) (R)	-	\$0.01780 (R)
TC-1 ^[3]	\$0.00477	\$0.00292 (R)	-	\$0.00151 (I)	\$0.01780 (R)
GS-2 ^[4]	\$0.00477	\$0.00438 (R)	-	\$0.00005 (I)	\$0.01780 (R)
TOU-GS-3 ^[5]	\$0.00477	\$0.00293 (R)	-	\$0.00150 (I)	\$0.01780 (R)
TOU-8-Sec ^[6]	\$0.00477	\$0.00336 (R)	-	\$0.00107 (I)	\$0.01780 (R)
TOU-8-Pri ^[6]	\$0.00477	\$0.00308 (R)	-	\$0.00135 (I)	\$0.01780 (R)
TOU-8-Sub ^[6]	\$0.00477	\$0.00228 (R)	-	\$0.00215 (I)	\$0.01780 (R)
PA-1 ^[7]	\$0.00477	\$0.00482 (R)	(\$0.00039) (R)	-	\$0.01780 (R)
PA-2 ^[8]	\$0.00477	\$0.00371 (R)	-	\$0.00072 (I)	\$0.01780 (R)
AG-TOU ^[9]	\$0.00477	\$0.00251 (R)	-	\$0.00192 (I)	\$0.01780 (R)
TOU-PA-5 ^[10]	\$0.00477	\$0.00380 (R)	-	\$0.00063 (I)	\$0.01780 (R)
St. Lighting ^[11]	\$0.00477	\$0.00008 (R)	-	\$0.00435 (I)	\$0.01780 (R)
System	\$0.00477	\$0.00308 (R)	(C)	0.00135 (I)	\$0.01780 (R)

¹ Includes Schedules D, D-APS, D-APS-E, D-CARE, DE, DM, DMS-1, DMS-2, DMS-3, DS, TOU-D-1, TOU-D-2, and TOU-EV-1.

² Includes Schedules GS-1, GS-APS, GS-APS-E, TOU-EV-3, and TOU-GS-1.

³ Includes Schedules TC-1 and WTR.

⁴ Includes Schedules GS-2, GS-APS, GS-APS-E and TOU-EV-4.

⁵ Includes Schedules TOU-GS-3, TOU-GS-3-CPP, and TOU-GS-3-SOP

⁶ Includes Schedules TOU-8, I-6, TOU-BIP, RTP-2, TOU-8-BU, TOU-8-CPP, TOU-8-CPP-GCCD, and S.

⁷ Includes Schedule PA-1.

⁸ Includes Schedule PA-2.

⁹ Includes Schedules TOU-PA, AP-I, PA-RTP, TOU-PA-CPP, TOU-PA-7, TOU-PA-ICE, and TOU-PA-SOP.

¹⁰ Includes Schedule TOU-PA-5.

¹¹ Includes Schedules AL-2, DWL, LS-1, LS-2, LS-3, and OL-1.

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Schedule DAEBSC-CRS Sheet 2
DIRECT ACCESS ELIGIBLE BUNDLED SERVICE CUSTOMERS - COST RESPONSIBILITY
SURCHARGE

(Continued)

RATES (Continued)

Cost Responsibility Surcharge Undercollection Charge (CRS-UC).

Bundled Service Customers, who were formerly DA Customers, are responsible for payment of the CRS-UC. The proportion paid by each customer shall be a function of the period of time the customer had taken DA service, or had taken Bundled Service and paid the DA-CRS, during the DA-CRS-UC period from September 20, 2001 to December 31, 2005. The CRS-UC is as follows:

Rate Group	CRS Undercollection
Domestic ^[1]	\$0.01780 (R)
GS-1 ^[2]	\$0.01780 (R)
TC-1 ^[3]	\$0.01780 (R)
GS-2 ^[4]	\$0.01780 (R)
TOU-GS-3 ^[5]	\$0.01780 (R)
TOU-8-Sec ^[6]	\$0.01780 (R)
TOU-8-Pri ^[6]	\$0.01780 (R)
TOU-8-Sub ^[6]	\$0.01780 (R)
PA-1 ^[7]	\$0.01780 (R)
PA-2 ^[8]	\$0.01780 (R)
AG-TOU ^[9]	\$0.01780 (R)
TOU-PA-5 ^[10]	\$0.01780 (R)
St. Lighting ^[11]	\$0.01780 (R)

¹ Includes Schedules D, D-APS, D-APS-E, D-CARE, DE, DM, DMS-1, DMS-2, DMS-3, DS, TOU-D-1, TOU-D-2, and TOU-EV-1.

² Includes Schedules GS-1, GS-APS, GS-APS-E, TOU-EV-3, and TOU-GS-1.

³ Includes Schedules TC-1 and WTR.

⁴ Includes Schedules GS-2, GS-APS, GS-APS-E, and TOU-EV-4.

⁵ Includes Schedules TOU-GS-3, TOU-GS-3-CPP, and TOU-GS-3-SOP.

⁶ Includes Schedules TOU-8, I-6, TOU-BIP, RTP-2, TOU-8-BU, TOU-8-CPP, TOU-8-CPP-GCCD, and S.

⁷ Includes Schedule PA-1.

⁸ Includes Schedule PA-2.

⁹ Includes Schedules TOU-PA, AP-I, PA-RTP, TOU-PA-CPP, TOU-PA-7, TOU-PA-ICE and TOU-PA-SOP.

¹⁰ Includes Schedule TOU-PA-5.

¹¹ Includes Schedules AL-2, DWL, LS-1, LS-2, LS-3, and OL-1.

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Schedule DL-NBC
DEPARTING LOAD
NONBYPASSABLE CHARGES

Sheet 1

APPLICABILITY

Applicable to Departing Load Customers. This Schedule provides for determination of the monthly amount of Nuclear Decommissioning Charge (NDC), Public Purpose Programs Charge (PPPC), and ongoing Competition Transition Charge (Tail CTC) for Departing Load Customers who are not exempt from such charges as set forth in the Special Conditions below. If the Distributed Generation/Customer Generation serving new or incremental load can pass the physical test described in Preliminary Statement, Part W, Section 4.b., the load being served is not considered to be departing load and is not obligated to pay Tail CTC. (T)

Direct Access, where customers can purchase electricity from an ESP, instead of regulated electric utilities, was suspended on September 20, 2001, by Commission Decision (D.) 01-09-060. This means that Direct Access is not available to new customers. Existing Direct Access customers may continue on Direct Access service, either with their current ESPs or with other ESPs, according to the Direct Access Suspension rules set forth in Decision (D.)02-03-055, as modified by D.03-04-057, D.04-07-025, and D.04-02-024, as well as the Switching Exemption Rules set forth in D.03-05-034.

TERRITORY

Within the entire territory served.

RATES

The Departing Load Customer's bill shall be an amount equal to the sum of the customer's NDC, PPPC, and CTC obligations for Customer's DL for the billing period. (T)

1. The NDC is calculated by multiplying the kWh for the billing period by the NDC rate set forth in the Rates section for the customer's otherwise applicable tariff (OAT). (T)
2. The PPPC is calculated by multiplying the kWh for the billing period by the PPPC rate set forth in the Rates section for the OAT. (D)
3. The CTC is calculated by multiplying the kWh for the billing period by the applicable rate for CTC shown in the Rate Section of Schedule CGDL-CRS. Customers who pay the CTC under Schedule CGDL-CRS are not billed the CTC under this Schedule. (T)

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Schedule DL-NBC
DEPARTING LOAD
NONBYPASSABLE CHARGES

Sheet 2

(Continued)

SPECIAL CONDITIONS

1. Departing Load: Departing Load is that portion of SCE's customer's electric load for which the customer, on or after December 20, 1995: (a) discontinues or reduces its purchases of electricity supply and delivery services from SCE; (b) purchases or consumes electricity supplied and delivered by sources other than SCE to replace such SCE purchases; and (c) remains physically located at the same location or within SCE's service area as it existed on December 20, 1995. Reduction in load qualifies as Departing Load only to the extent that such load is subsequently served with electricity from a source other than SCE. However, load that is eligible for net energy metering, as defined in Public Utilities (PU) Code Sections 2827 – 2827.10, is not departing load.
2. Bill Calculation: The Departing Load Customer's NDC and PPPC, obligations will be based on metered consumption. Third Party metering will be allowed subject to verification procedures sufficient to assure reliability of such consumption data and/or information. Meter reliability would be pursuant to SCE's Rule 17 and the Direct Access Standards for Metering and Meter Data ("DASMMD"). Each party will be responsible for its own costs associated with the agreed upon verification process. (T)

If metered consumption is not available then the Departing Load customer's monthly consumption estimation will be based upon the customer's historical load at the time it discontinues or reduces retail service with SCE, using one of the two following options:

- (a) The customer's demand and energy usage over the 12 month period prior to the customer's submission of notice; or
- (b) The customer's average 12 month demand and energy usage, with such average to be as measured over the prior 36 months of usage; or

In the event the 12-month average usage differs from the 36-month average by an amount greater than 25 percent, the 36-month average will be used unless there is substantial evidence to demonstrate that the more recent usage is the result of a persisting change in the customer's electric usage, and that the 12-month average will be more indicative of the customer's future electric requirements.

If the customer does not indicate its option in its notice, the default method will be the customer's demand and energy usage over the 12 month period prior to the customer's submission of notice.

In circumstances where the Departing Load has been reduced following departure from SCE due to use of energy efficiency equipment or for other reasons, the customer and SCE may agree in writing to use metered or other data on a prospective basis to verify such load reduction for the Departing Load. If a metering agreement is reached, SCE will adjust the calculation of Departing Load payments.

If the customer has switched between applicable rate schedules or service voltages during the 36 month period prior to the Date of Departure, the Departing Load Statement will be based on the customer's final applicable rate schedule and service voltage. Where a customer provides reliable third party metered consumption data, the rate schedules used for Departing Load purposes shall be consistent with that metered information.

3. Exemptions: Section 372 and 374 of the Public Utilities Code provides exemptions from the CTC for certain Departing Load which are set forth in Preliminary Statement, Part W, Section 4. Departing Load Customers who are eligible for such exemptions will not be billed the applicable CTC. When Departing Load previously served by SCE is served by another entity whose charges include the PPPC, such Departing Load Customer will not be billed the PPPC by SCE.
4. Otherwise Applicable Tariff: The customer's regularly filed rate schedule under which service was rendered.

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Schedule NMDL
NEW MUNICIPAL DEPARTING LOAD

Sheet 1

APPLICABILITY

This Schedule is applicable to consumers as defined in Special Condition 1.c. that have New Municipal Departing Load (NMDL) as defined in Special Condition 1.a. below and in Preliminary Statement Part W.1.a, but who take service from a publicly owned utility (POU) as defined in Special Condition 1.b.

TERRITORY

Applicable to SCE's service territory as it existed on February 01, 2001.

RATES

Except for the exemptions(s) listed in Special Condition Section 2 of this Schedule, NMDL consumers are responsible for both Departing Load (DL) Nonbypassable Charges (NBC) and the Cost Responsibility Surcharge (CRS) components listed below.

NMDL consumers are responsible for the following DL NBC components: (1) Nuclear Decommissioning Charge (NDC), (2) Public Purpose Programs Charge (PPPC), and (3) the ongoing Competition Transition Charge (CTC). (T)

The DL NBC is applicable to NMDL consumers that are located in SCE's service territory (as that territory existed on or after December 20, 1995). The DL NBC will be billed as described below.

1. The NDC bill component is calculated by multiplying the kWh for the billing period by the applicable NDC.
2. The PPPC bill component, if applicable, is calculated by multiplying the kWh for the billing period by the applicable PPPC.
3. The CTC bill component is calculated by multiplying the kWh for the billing period by the applicable CTC. (D)
(T)

NMDL consumers are responsible for the following CRS Components: (1) DWR Bond Charge, and (2) DWR Power Charge. On July 1, 2006, the Power Charge Indifference Adjustment (PCIA) superseded and replaced the DWRPC such that after July 1, 2006, applicable consumers no longer incur additional DWR Power Charges but instead incur PCIA charges.

1. The DWR Bond Charge bill component is calculated by multiplying the kWh for the billing period by the applicable DWR Bond Charge.
2. The DWR Power Charge or the PCIA bill component, as appropriate, is calculated by multiplying the kWh for the billing period by the applicable PCIA charge.

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Schedule NMDL
NEW MUNICIPAL DEPARTING LOAD

Sheet 2

(Continued)

RATES (continued)

The DL NBC components and the DWR Bond Charge component are set forth below and are associated with the NMDL consumer's applicable rate group as provided in the following tables.

Rate Group	Departing Load Non-Bypassable Charge (\$/kWh)		
	NDC	PPPC	DWRBC*
Domestic ^[1]	0.00059 (I)	0.00634 (R)	0.00477 (R)
GS-1 ^[2]	0.00059 (I)	0.00703 (R)	0.00477 (R)
TC-1 ^[3]	0.00059 (I)	0.00569 (R)	0.00477 (R)
GS-2 ^[4]	0.00059 (I)	0.00614 (R)	0.00477 (R)
TOU-GS ^[5]	0.00059 (I)	0.00585 (R)	0.00477 (R)
TOU-8-Sec ^[6]	0.00059 (I)	0.00563 (R)	0.00477 (R)
TOU-8-Pri ^[6]	0.00059 (I)	0.00539 (R)	0.00477 (R)
TOU-8-Sub ^[6]	0.00059 (I)	0.00445 (R)	0.00477 (R)
PA-1 ^[7]	0.00059 (I)	0.00704 (R)	0.00477 (R)
PA-2 ^[8]	0.00059 (I)	0.00566 (R)	0.00477 (R)
AG-TOU ^[9]	0.00059 (I)	0.00481 (R)	0.00477 (R)
TOU-PA-5 ^[10]	0.00059 (I)	0.00459 (R)	0.00477 (R)
St. Lighting ^[11]	0.00059 (I)	0.00443 (R)	0.00477 (R)

1. Domestic Service, PPPC for CARE customers reduced by CARE surcharge.
 2. Small Commercial Service (demand through 20kW).
 3. Traffic Control Service.
 4. General Service (demand over 20kW to less than 200kW).
 5. General Service (demand 200kW through 500kW)/
 6. General Service (demand over 500kW).
By Service Voltage: Sec – below 2kV, Pri – 2kV through 50kV, and Sub – above 50kV.
 7. Agricultural & Pumping Service, Connected Load.
 8. Agricultural & Pumping Service, Demand Metered.
 9. Agricultural & Pumping Service, Time-of-Use (demand of 200kW to 500kW).
 10. Agricultural & Pumping Service, Time-of-Use Standard Industrial Classification Code of 1311.
 11. Street and Area Lighting Service
- * DWRBC – DWR Bond Charge

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Schedule S
STANDBY

Sheet 2

(Continued)

RATES

Except as provided under this Schedule, the charges, terms and conditions of the customer's OAT shall apply.

Charges for Backup Service and Maintenance Service are as follows:

	Delivery Service						Gen ⁴		
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ₆	Total ⁷	URG ^{***}	DWR
Capacity Reservation Charge - \$/kW of Standby Demand/Meter/Month*									
Maximum Demand of 500 kW or less	0.18	6.19 (I)					6.37 (I)		
Maximum Demand Greater than 500 kW									
Below 2 kV	0.18	6.19 (I)					6.37 (I)		
From 2 kV to 50 kV	0.23	6.05 (I)					6.28 (I)		
Above 50 kV but Below 220 kV	0.16	1.26 (I)					1.42 (I)		
At 220 kV	0.16	0.00					0.16		
Customer Charge - \$/Meter/Month **									
Maximum Demand of 500 kW or less		94.65 (I)					94.65 (I)		
Maximum Demand Greater than 500 kW									
Below 2 kV		444.51 (I)					444.51 (I)		
From 2 kV to 50 kV		275.69 (I)					275.69 (I)		
Above 50 kV but Below 220 kV		2427.22 (I)					2427.22 (I)		
At 220 kV		2427.22 (I)					2427.22 (I)		
<u>Backup Service</u>									
Demand Charge - \$/kW of Billing Demand/Meter/Month									
Maximum Demand of 500 kW or less									
Facilities Related	0.00	0.00					0.00	0.00	
Summer Time Related		0.00					0.00	18.62 (R)	
Voltage Discount, Facilities Related Demand - \$/kW									
From 2kV to 50 kV		0.00					0.00		
Above 50 kV, Less 220 kV		0.00					0.00		
220 kV and above		0.00					0.00		
Voltage Discount, Time-Related Demand - \$/kW									
From 2 kV to 50 kV		0.00					0.00	(0.40)	
Above 50 kV, Less 220 kV		0.00					0.00	(1.04) (I)	
220 kV and above		0.00					0.00	(1.04) (I)	
Voltage Discount, Energy - \$/kWh									
From 2 kV to 50 kV		0.00177					0.00177	(0.00199) (I)	
Above 50 kV, Less 220 kV		(0.02137)					(0.02137)	(0.00433) (I)	
220 kV and above		(0.02581)					(0.02581)	(0.00439) (I)	
Maximum Demand of Greater than 500 kW									
Facilities Related									
Below 2 KV	0.00	0.00					0.00	0.00	
From 2 kV to 50 kV	0.00	0.00					0.00	0.00	
Above 50 kV but Below 220 kV	0.00	0.00					0.00	0.00	
At 220 kV	0.00	0.00					0.00	0.00	
Summer Time Related									
Below 2 KV									
On-Peak		0.00					0.00	11.63 (R)	
Mid-Peak		0.00					0.00	4.24 (R)	
Off-Peak		N/A					N/A	N/A	
From 2 kV to 50kV									
On-Peak		0.00					0.00	11.87 (R)	
Mid-Peak		0.00					0.00	4.34 (R)	
Off-Peak		N/A					N/A	N/A	
Above 50 kV but Below 220 kV									
On-Peak		0.00					0.00	8.61 (R)	
Mid-Peak		0.00					0.00	3.31 (R)	
Off-Peak		N/A					N/A	N/A	
At 220 kV									
On-Peak		0.00					0.00	8.45 (R)	
Mid-Peak		0.00					0.00	3.24 (R)	
Off-Peak		N/A					N/A	N/A	

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**Schedule S
STANDBY**

Sheet 3

(Continued)

RATES (Continued)

Delivery Service							Gen ⁸	
Trans ¹	Distrbt ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG ^{***}	DWR

- * The Capacity Reservation Charge is based on the kW of Standby Demand. The customer shall designate the kW level of Standby Demand in a generation interconnection agreement or the Contract for Electric Service. Customers that sign and comply with the Customer Physical Assurance Agreement (Form 14-749) will not be subject to the Capacity Reservation Charge and will pay the charges for Maintenance Service when service is provided during an outage of the customer's generating facility that is scheduled with and approved by SCE.
- ** The Basic/Customer Charge of the OAT for the Domestic Service/Small Commercial Customer is billed on a \$/Day basis rather than on the \$/Month basis as provided under this Schedule; therefore, the Basic/Customer Charge of such customer's OAT shall apply for the billing period rather than the Customer Charge shown above.
- *** The ongoing Competition Transition Charge (CTC) of \$0.00613 for voltages below 2kV, \$0.00553 for voltages from 2kV-50kV, and \$0.00436 for voltages above 50 kV is recovered in the URG component of Generation.
- 1 Trans = Transmission is FERC approved.
- 2 Distrbt = Distribution
- 3 NDC = Nuclear Decommissioning Charge
- 4 PPPC = Public Purpose Programs Charge (includes California Alternate Rate for Energy Surcharge where applicable.)
- 5 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10=063, D.02-02-051, and D.02-12-082.
- 7 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA) Service customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 8 Gen = Generation which is composed of a Utility Retained Generation (URG) rate component and a Department of Water Resources (DWR) rate component. The Gen rates are applicable only to Bundled Service Customers. Bundled Service Customers may elect to have the URG portion of the Gen charges calculated using the rates for URG shown above or using hourly \$/kWh rates determined in accordance with the provisions of Schedule PC-TBS. When calculating the Energy Charge using the rates shown above or when the customer elects to be billed using hourly \$/kWh rates for URG Gen, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

Delivery Service							Gen ⁸	
Trans ¹	Distrbt ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG [*]	DWR

Backup Service (Continued)

Energy Charge - \$/kWh/Meter/Month

Maximum Demand of 500 kW or less									
Summer Season - On-Peak	0.00139 (I)	0.03146 (I)	0.00059 (I)	0.00614 (R)	0.00024	0.00477	0.04459 (I)	0.09296 (R)	0.08875
Mid-Peak	0.00139 (I)	0.03146 (I)	0.00059 (I)	0.00614 (R)	0.00024	0.00477	0.04459 (I)	0.06687 (R)	0.08875
Off-Peak	0.00139 (I)	0.03146 (I)	0.00059 (I)	0.00614 (R)	0.00024	0.00477	0.04459 (I)	0.03267 (R)	0.08875
Winter Season - On Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	0.00139 (I)	0.03146 (I)	0.00059 (I)	0.00614 (R)	0.00024	0.00477	0.04459 (I)	0.07148 (R)	0.08875
Off-Peak	0.00139 (I)	0.03146 (I)	0.00059 (I)	0.00614 (R)	0.00024	0.00477	0.04459 (I)	0.03759 (R)	0.08875
Maximum Demand of Greater than 500 kW									
Below 2kV									
Summer Season - On-Peak	0.00132 (I)	0.03080 (I)	0.00059 (I)	0.00563 (R)	0.00024	0.00477	0.04335 (I)	0.11507 (R)	0.08875
Mid-Peak	0.00132 (I)	0.03080 (I)	0.00059 (I)	0.00563 (R)	0.00024	0.00477	0.04335 (I)	0.08782 (R)	0.08875
Off-Peak	0.00132 (I)	0.03080 (I)	0.00059 (I)	0.00563 (R)	0.00024	0.00477	0.04335 (I)	0.05216 (R)	0.08875
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	0.00132 (I)	0.03080 (I)	0.00059 (I)	0.00563 (R)	0.00024	0.00477	0.04335 (I)	0.09058 (R)	0.08875
Off-Peak	0.00132 (I)	0.03080 (I)	0.00059 (I)	0.00563 (R)	0.00024	0.00477	0.04335 (I)	0.05585 (R)	0.08875
From 2kV to 50kV									
Summer Season - On-Peak	0.00130 (I)	0.03254 (I)	0.00059 (I)	0.00539 (R)	0.00024	0.00477	0.04483 (I)	0.11709 (R)	0.08875
Mid-Peak	0.00130 (I)	0.03254 (I)	0.00059 (I)	0.00539 (R)	0.00024	0.00477	0.04483 (I)	0.08953 (R)	0.08875
Off-Peak	0.00130 (I)	0.03254 (I)	0.00059 (I)	0.00539 (R)	0.00024	0.00477	0.04483 (I)	0.05332 (R)	0.08875
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	0.00130 (I)	0.03254 (I)	0.00059 (I)	0.00539 (R)	0.00024	0.00477	0.04483 (I)	0.09234 (R)	0.08875
Off-Peak	0.00130 (I)	0.03254 (I)	0.00059 (I)	0.00539 (R)	0.00024	0.00477	0.04483 (I)	0.05714 (R)	0.08875
Above 50kV but Below 220kV									
Summer Season - On-Peak	0.00126 (I)	0.00611 (I)	0.00059 (I)	0.00445 (R)	0.00024	0.00477	0.01742 (I)	0.08799 (R)	0.08875
Mid-Peak	0.00126 (I)	0.00611 (I)	0.00059 (I)	0.00445 (R)	0.00024	0.00477	0.01742 (I)	0.06652 (R)	0.08875
Off-Peak	0.00126 (I)	0.00611 (I)	0.00059 (I)	0.00445 (R)	0.00024	0.00477	0.01742 (I)	0.03826 (R)	0.08875
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	0.00126 (I)	0.00611 (I)	0.00059 (I)	0.00445 (R)	0.00024	0.00477	0.01742 (I)	0.06893 (R)	0.08875
Off-Peak	0.00126 (I)	0.00611 (I)	0.00059 (I)	0.00445 (R)	0.00024	0.00477	0.01742 (I)	0.04140 (R)	0.08875
At 220 kV									
Summer Season - On-Peak	0.00126 (I)	0.00121 (I)	0.00059 (I)	0.00445 (R)	0.00024	0.00477	0.01252 (I)	0.08648 (R)	0.08875
Mid-Peak	0.00126 (I)	0.00121 (I)	0.00059 (I)	0.00445 (R)	0.00024	0.00477	0.01252 (I)	0.06537 (R)	0.08875
Off-Peak	0.00126 (I)	0.00121 (I)	0.00059 (I)	0.00445 (R)	0.00024	0.00477	0.01252 (I)	0.03756 (R)	0.08875
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	0.00126 (I)	0.00121 (I)	0.00059 (I)	0.00445 (R)	0.00024	0.00477	0.01252 (I)	0.06774 (R)	0.08875
Off-Peak	0.00126 (I)	0.00121 (I)	0.00059 (I)	0.00445 (R)	0.00024	0.00477	0.01252 (I)	0.04064 (R)	0.08875

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Schedule S
STANDBY

Sheet 4

(Continued)

RATES (Continued)

	Delivery Service						Gen ⁸		
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG*	DWR
<u>Backup Service (Continued)</u>									
<u>Maintenance Service</u>									
Demand Charge - \$/kW of Billing Demand/Meter/Month									
Maximum Demand of 500 kW or less									
Facilities Related		0.00					0.00	0.00	
Summer Time Related		0.00					0.00	18.62 (R)	
Voltage Discount, Facilities Related Demand - \$/kW									
From 2 kV to 50 kV		0.00					0.00		
Above 50 kV, Less 220 kV		0.00					0.00		
220 kV and above		0.00					0.00		
Voltage Discount, Time-Related Demand - \$/kW									
From 2 kV to 50 kV		0.00					0.00	(0.40)	
Above 50 kV, Less 220 kV		0.00					0.00	(1.04) (I)	
220 kV and above		0.00					0.00	(1.04) (I)	
Voltage Discount, Energy - \$/kWh									
From 2 kV to 50 kV		(0.00050)					(0.00050)	(0.00199) (I)	
Above 50 kV, Less 220 kV		(0.00386)					(0.00386)	(0.00433) (I)	
220 kV and above		(0.00453)					(0.00453)	(0.00439) (I)	
Maximum Demand of Greater than 500 kW									
Facilities Related									
Below 2 kV	0.00	0.00					0.00	0.00	
From 2 kV to 50 kV	0.00	0.00					0.00	0.00	
Above 50 kV but Below 220 kV	0.00	0.00					0.00	0.00	
At 220 kV	0.00	0.00					0.00	0.00	

* The ongoing Competition Transition Charge (CTC) of \$0.00613 for voltages below 2kV, \$0.00553 for voltages from 2kV-50kV, and \$0.00436 for voltages above 50 kV is recovered in the URG component of Generation.

- 1 Trans = Transmission is FERC approved.
- 2 Distrbtn = Distribution
- 3 NDC = Nuclear Decommissioning Charge
- 4 PPPC = Public Purpose Programs Charge (includes California Alternate Rate for Energy Surcharge where applicable.)
- 5 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 8 Gen = Generation which is composed of a Utility Retained Generation (URG) rate component and a Department of Water Resources (DWR) rate component. The Gen rates are applicable only to Bundled Service Customers. Bundled Service Customers may elect to have the URG portion of the Gen charges calculated using the rates for URG shown above or using hourly \$/kWh rates determined in accordance with the provisions of Schedule PC-TBS. When calculating the Energy Charge using the rates shown above or when the customer elects to be billed using hourly \$/kWh rates for URG Gen, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

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**Schedule S
STANDBY**

Sheet 5

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RATES (Continued)

	Delivery Service							Gen ⁸	
	Trans ¹	Distrb ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG ⁸	DWR
Maintenance Service (Continued)									
Demand Charge - \$/kW of Billing Demand/Meter/Month									
Maximum Demand of Greater than 500 kW									
Summer Time Related									
Below 2 kV									
On-Peak		0.00					0.00	11.63 (R)	
Mid-Peak		0.00					0.00	4.24 (R)	0.08875
Off-Peak		N/A					N/A	N/A	
From 2 kV to 50 kV									
On-Peak		0.00					0.00	11.87 (R)	
Mid-Peak		0.00					0.00	4.34 (R)	0.08875
Off-Peak		N/A					N/A	N/A	
Above 50 kV but Below 220 kV									
On-Peak		0.00					0.00	8.61 (R)	
Mid-Peak		0.00					0.00	3.31 (R)	0.08875
Off-Peak		N/A					N/A	N/A	
At 220 kV									
On-Peak		0.00					0.00	8.45 (R)	
Mid-Peak		0.00					0.00	3.24 (R)	0.08875
Off-Peak		N/A					N/A	N/A	
Energy Charge - \$/kWh/Meter/Month									
Maximum Demand of 500 kW or less									
Summer Season - On-Peak	0.00139 (I)	0.00797 (I)	0.00059 (I)	0.00614 (R)	0.00024	0.00477	0.02110 (I)	0.09296 (R)	0.08875
Mid-Peak	0.00139 (I)	0.00797 (I)	0.00059 (I)	0.00614 (R)	0.00024	0.00477	0.02110 (I)	0.06687 (R)	0.08875
Off-Peak	0.00139 (I)	0.00797 (I)	0.00059 (I)	0.00614 (R)	0.00024	0.00477	0.02110 (I)	0.03267 (R)	0.08875
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	0.00139 (I)	0.00797 (I)	0.00059 (I)	0.00614 (R)	0.00024	0.00477	0.02110 (I)	0.07148 (R)	0.08875
Off-Peak	0.00139 (I)	0.00797 (I)	0.00059 (I)	0.00614 (R)	0.00024	0.00477	0.02110 (I)	0.03759 (R)	0.08875
Maximum Demand of Greater than 500 kW									
Below 2kV									
Summer Season - On-Peak	0.00132 (I)	0.00731 (I)	0.00059 (I)	0.00563 (R)	0.00024	0.00477	0.01986 (I)	0.11507 (R)	0.08875
Mid-Peak	0.00132 (I)	0.00731 (I)	0.00059 (I)	0.00563 (R)	0.00024	0.00477	0.01986 (I)	0.08782 (R)	0.08875
Off-Peak	0.00132 (I)	0.00731 (I)	0.00059 (I)	0.00563 (R)	0.00024	0.00477	0.01986 (I)	0.05216 (R)	0.08875
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	0.00132 (I)	0.00731 (I)	0.00059 (I)	0.00563 (R)	0.00024	0.00477	0.01986 (I)	0.09058 (R)	0.08875
Off-Peak	0.00132 (I)	0.00731 (I)	0.00059 (I)	0.00563 (R)	0.00024	0.00477	0.01986 (I)	0.05585 (R)	0.08875
From 2kV to 50kV									
Summer Season - On-Peak	0.00130 (I)	0.00655 (I)	0.00059 (I)	0.00539 (R)	0.00024	0.00477	0.01884 (I)	0.11709 (R)	0.08875
Mid-Peak	0.00130 (I)	0.00655 (I)	0.00059 (I)	0.00539 (R)	0.00024	0.00477	0.01884 (I)	0.08953 (R)	0.08875
Off-Peak	0.00130 (I)	0.00655 (I)	0.00059 (I)	0.00539 (R)	0.00024	0.00477	0.01884 (I)	0.05332 (R)	0.08875
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	0.00130 (I)	0.00655 (I)	0.00059 (I)	0.00539 (R)	0.00024	0.00477	0.01884 (I)	0.09234 (R)	0.08875
Off-Peak	0.00130 (I)	0.00655 (I)	0.00059 (I)	0.00539 (R)	0.00024	0.00477	0.01884 (I)	0.05714 (R)	0.08875
Above 50kV but Below 220kV									
Summer Season - On-Peak	0.00126 (I)	0.00195 (I)	0.00059 (I)	0.00445 (R)	0.00024	0.00477	0.01326 (I)	0.08799 (R)	0.08875
Mid-Peak	0.00126 (I)	0.00195 (I)	0.00059 (I)	0.00445 (R)	0.00024	0.00477	0.01326 (I)	0.06652 (R)	0.08875
Off-Peak	0.00126 (I)	0.00195 (I)	0.00059 (I)	0.00445 (R)	0.00024	0.00477	0.01326 (I)	0.03826 (R)	0.08875
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	0.00126 (I)	0.00195 (I)	0.00059 (I)	0.00445 (R)	0.00024	0.00477	0.01326 (I)	0.06893 (R)	0.08875
Off-Peak	0.00126 (I)	0.00195 (I)	0.00059 (I)	0.00445 (R)	0.00024	0.00477	0.01326 (I)	0.04140 (R)	0.08875
At 220 kV									
Summer Season - On-Peak	0.00126 (I)	0.00121 (I)	0.00059 (I)	0.00445 (R)	0.00024	0.00477	0.01252 (I)	0.08648 (R)	0.08875
Mid-Peak	0.00126 (I)	0.00121 (I)	0.00059 (I)	0.00445 (R)	0.00024	0.00477	0.01252 (I)	0.06537 (R)	0.08875
Off-Peak	0.00126 (I)	0.00121 (I)	0.00059 (I)	0.00445 (R)	0.00024	0.00477	0.01252 (I)	0.03756 (R)	0.08875
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	0.00126 (I)	0.00121 (I)	0.00059 (I)	0.00445 (R)	0.00024	0.00477	0.01252 (I)	0.06774 (R)	0.08875
Off-Peak	0.00126 (I)	0.00121 (I)	0.00059 (I)	0.00445 (R)	0.00024	0.00477	0.01252 (I)	0.04064 (R)	0.08875

* The ongoing Competition Transition Charge (CTC) of \$0.00613 for voltages below 2kV, \$0.00553 for voltages from 2kV-50kV, and \$0.00436 for voltages above 50 kV is recovered in the URG component of Generation.

- 1 Trans = Transmission is FERC approved.
- 2 Distrbⁿ = Distribution
- 3 NDC = Nuclear Decommissioning Charge
- 4 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 5 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 8 Gen = Generation which is composed of a Utility Retained Generation (URG) rate component and a Department of Water Resources (DWR) rate component. The Gen rates are applicable only to Bundled Service Customers. Bundled Service Customers may elect to have the URG portion of the Gen charges calculated using the rates for URG shown above or using hourly \$/kWh rates determined in accordance with the provisions of Schedule PC-TBS. When calculating the Energy Charge using the rates shown above or when the customer elects to be billed using hourly \$/kWh rates for URG Gen, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

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Schedule Wi-Fi-1
WIRELESS FIDELITY RATE
SCE-OWNED STREETLIGHTS

Sheet 1

APPLICABILITY

Applicable to cities, counties, and qualified commercial providers of Wireless Wi-Fi Internet Service. The provisions of this Schedule and its associated agreement(s) allow cities, counties, and qualified commercial providers of Wireless Wi-Fi Internet Service to attach Wi-Fi transmitting equipment (devices) to SCE-owned streetlight facilities (Streetlights) and to power such devices with un-metered, single-phase electric service so that these entities can provide Wi-Fi Internet service in the communities they serve.

The total load per attachment shall not exceed 35 Watts. In addition, in no case will the cumulative limit of 35 watts be exceeded for every two adjacent poles on the same (looped) circuit where Wi-Fi devices are installed.

Effective with the date the customer becomes ineligible for service on streetlight circuits under this Schedule, the account will be closed and the customer's associated service point (Timed Auxiliary Power Device Adaptor), Wi-Fi device, and any and all equipment and accessories, including but not limited to signage, mountings, etc., shall be removed by the customer.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Gen ⁸	
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG*	DWR
Fixed Energy Charge - \$/Device/Month	0.10	0.60 (I)	0.02 (I)	0.09 (R)	0.01	0.12	0.94 (I)	1.79 (R)	2.27
Customer Charge - \$/Month		4.08 (I)					4.08 (I)		
Inventory/Maintenance Charge - \$/Device/Month		2.54 (I)					2.54 (I)		
Initialization of Service Charge – One time charge/service account							8.55		

* The ongoing Competition Transition Charge (CTC) of \$0.08 per device is recovered in the URG component of Generation.
¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.02) per device, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.01 per device, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.03 per device.
² Distrbtn = Distribution
³ NDC = Nuclear Decommissioning Charge
⁴ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Charge where applicable.)
⁵ PUCRF = The PUC Reimbursement Fee as described in Schedule RF-E.
⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
⁷ Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
⁸ Gen = Generation – The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

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Schedule WTR
WIRELESS TECHNOLOGY RATE

Sheet 1

APPLICABILITY

Applicable to single-phase service for wireless technology industries that require electric service to operate radio repeaters or similar devices (wireless communication devices) that are mounted on existing SCE facilities, or other facilities approved by SCE and are unmetered. This Schedule excludes Wi-Fi devices on "looped" (served by 120/240 volts) streetlight facilities owned by SCE. Customers must execute an application/contract with SCE for service under this Schedule, and must execute an applicable agreement when devices are attached to SCE-owned facilities. The monthly kilowatt-hour (kWh) usage of each device shall not exceed 500 kWh. Effective with the date the customer becomes ineligible for service under this Schedule, the customer's account shall be transferred to Schedule GS-1 or another applicable rate schedule. If the customer's account cannot be transferred to another applicable rate schedule, the account will be closed, SCE's service will be removed and the customer must remove its device and equipment from the applicable SCE-owned facility.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Gen ⁸		
	Trans ¹	Distrbtn ²	NDC ³	PPPC ⁴	PUCRF ⁵	DWRBC ⁶	Total ⁷	URG*	DWR	
Fixed Energy Charge - \$/Device/Month										
Tiers										
1	0-50 kWh/month	0.20	3.59 (I)	0.03	0.28 (R)	0.01	0.24	4.35 (I)	3.51 (R)	4.44
2	51-100 kWh/month	0.42 (I)	4.44 (I)	0.06	0.57 (R)	0.02	0.48	5.99 (I)	7.02 (R)	8.88
3	101-150 kWh/month	0.62 (I)	5.30 (I)	0.09	0.85 (R)	0.04	0.72	7.62 (I)	10.52 (R)	13.31
4	151-200 kWh/month	0.83 (I)	6.15 (I)	0.12	1.14 (R)	0.05	0.95	9.24 (I)	14.03 (R)	17.75
5	201-250 kWh/month	1.04 (I)	7.01 (I)	0.15	1.42 (R)	0.06	1.19	10.87 (I)	17.54 (R)	22.19
6	251-300 kWh/month	1.24 (I)	7.85 (I)	0.18 (I)	1.71 (R)	0.07	1.43	12.48 (I)	21.05 (R)	26.63
7	301-350 kWh/month	1.45 (I)	8.70 (I)	0.21 (I)	1.99 (R)	0.08	1.67	14.10 (I)	24.55 (R)	31.06
8	351-400 kWh/month	1.65 (I)	9.56 (I)	0.24 (I)	2.28 (R)	0.10	1.91	15.74 (I)	28.06 (R)	35.50
9	401-450 kWh/month	1.87 (I)	10.40 (I)	0.27 (I)	2.56 (R)	0.11	2.15	17.36 (I)	31.57 (R)	39.94
10	451-500 kWh/month	2.07 (I)	11.27 (I)	0.30 (I)	2.85 (R)	0.12	2.39	19.00 (I)	35.08 (R)	44.38
Customer Charge - \$/Month		9.18 (I)						9.18 (I)		
Three-Phase Service - \$/day		0.14 (I)						0.14 (I)		
Inspection Charge - \$/Device/Month		10.18 (I)						10.18 (I)		
Initialization of Service Charge One-time charge		0.00						6.79		

* The ongoing Competition Transition Charge (CTC) of \$0.00464 is recovered in the URG component of Generation.

¹ Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of negative \$(0.00024) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00022 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00102 per kWh.

² Distrbtn = Distribution

³ NDC = Nuclear Decommissioning Charge

⁴ PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Charge where applicable.)

⁵ PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

⁶ DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

⁷ Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) customers, except DA and CCA Service customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

⁸ Gen = Generation - The Gen rates are applicable only to Bundled Service Customers. When calculating the Energy Charge, the Gen portion is calculated as described in the Billing Calculation Special Condition of this Schedule.

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Rule 1
DEFINITIONS

Sheet 11

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(D)

Rate Schedule: May be one or more tariff sheets setting forth the charges and conditions for a particular class or type of service in a given area or location. A rate schedule, as referred to herein, shall include all the wording on the applicable tariff sheet or sheets, such as, but not limited to the following: Schedule Number, Class of Service, Character or Applicability, Territory, Rates, Conditions, and reference to Rules.

Recreational Vehicle: A recreational vehicle (RV), as defined in the California Health and Safety Code, is a motorhome, slide-in camper, park trailer, or camping trailer, with or without motive power, designed for human habitation for recreational or emergency occupancy.

Recreational Vehicle Park: A recreational vehicle (RV) park is an area or tract of land or a separate designated section within a mobilehome park where one or more lots are occupied by owners or users of recreational vehicles as defined herein.

Residential Customer: See definition of Customer

Residential Hotel: A hotel establishment which leases residential units as permanent primary residences and at least 50% of its total residential units are leased for a minimum period of one month and each of said leased units is occupied for at least nine months of the year. Residential hotels do not include establishments such as guest or resort hotels; resort motels or resort ranches; tourist camps; recreational vehicle parks; trailer parks; halfway houses; rooming houses; boarding houses; dormitories; clubhouses; rest homes; convalescent homes; retirement homes; military barracks; or a house, apartment, or any other residential dwelling unit used by a single family, an organization, or a group of persons.

Residential Unit: A residential dwelling unit consisting of a room or group of rooms which do not qualify as single-family dwellings. Residential units may be used as permanent primary dwellings, as transient tenant accommodations, and by organizations or groups of persons. When a residential unit is used as a permanent primary residence, use shall be domestic service. When such unit is used by a transient tenant, an organization, or a group of persons, use shall be nondomestic service.

Retailer: Any entity, whether it is a non-utility generator, aggregator, broker, or marketer, which offers electric power service to End-Use Customers.

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Schedule RRB
RATE REDUCTION BONDS
BILL CREDIT AND FTAC

Sheet 1

APPLICABILITY

Applicable to Domestic service customers served under Schedules D, D-APS, D-APS-E, D-CARE, (T)
DE, DM, DMS-1, DMS-2, DMS-3, DS, TOU-D-1, TOU-D-2, TOU-D-CPPF-1, TOU-D-CPPF-2, |
TOU-EV-1, and to General Service customers with demands of 20 kW or less served under |
Schedules GS-1, TOU-GS-1, TOU-GS-1-CPPV-1 and TOU-GS-1-CPPV-2 (including such |
customers additionally served under Schedule GS-APS, GS-APS-E) and TOU-EV-3. (T)

TERRITORY

Within the entire territory served.

RATES

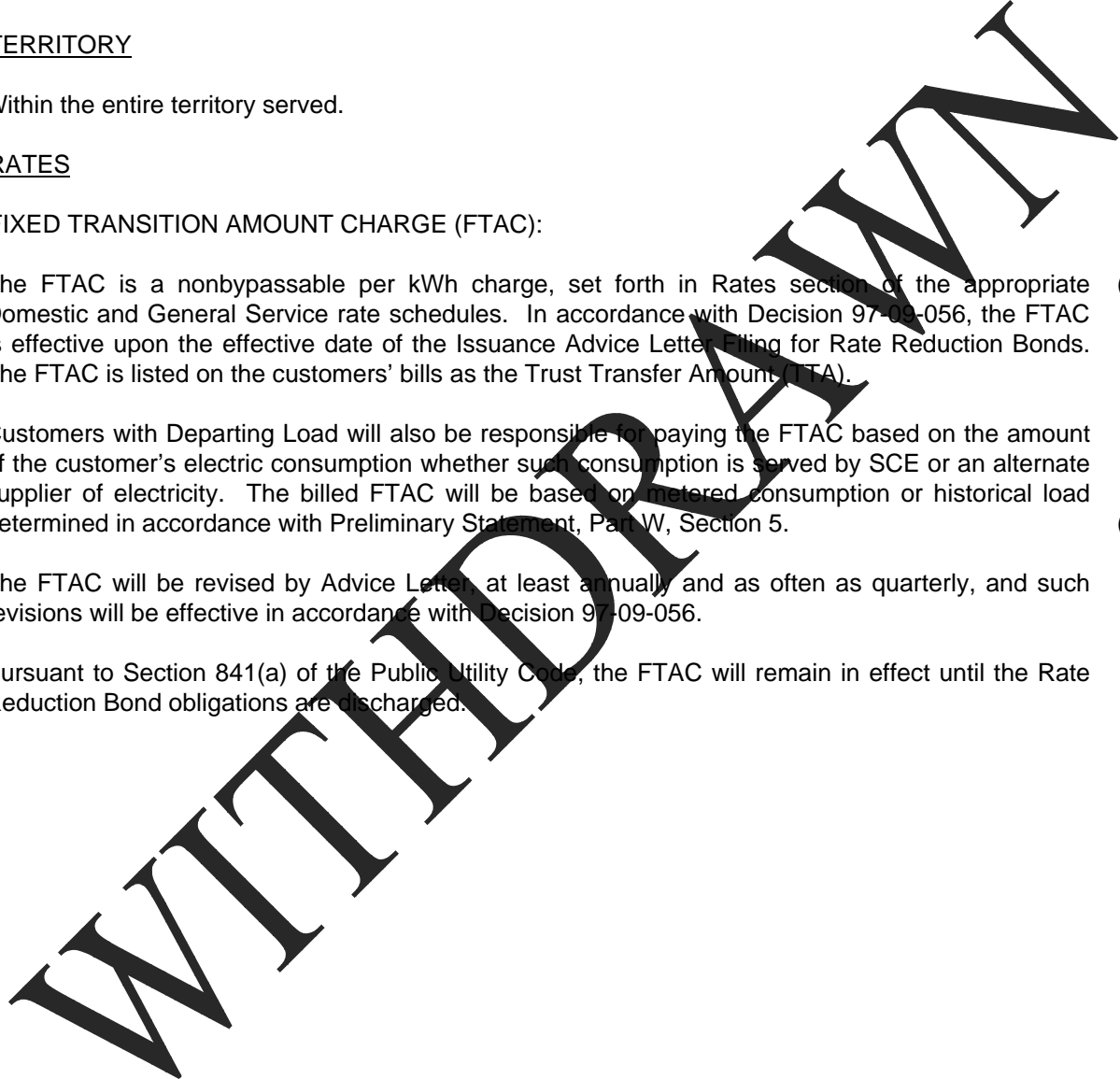
FIXED TRANSITION AMOUNT CHARGE (FTAC):

The FTAC is a nonbypassable per kWh charge, set forth in Rates section of the appropriate (T)
Domestic and General Service rate schedules. In accordance with Decision 97-09-056, the FTAC
is effective upon the effective date of the Issuance Advice Letter Filing for Rate Reduction Bonds.
The FTAC is listed on the customers' bills as the Trust Transfer Amount (TTA).

Customers with Departing Load will also be responsible for paying the FTAC based on the amount (T)
of the customer's electric consumption whether such consumption is served by SCE or an alternate
supplier of electricity. The billed FTAC will be based on metered consumption or historical load
determined in accordance with Preliminary Statement, Part W, Section 5.

The FTAC will be revised by Advice Letter, at least annually, and as often as quarterly, and such
revisions will be effective in accordance with Decision 97-09-056.

Pursuant to Section 841(a) of the Public Utility Code, the FTAC will remain in effect until the Rate
Reduction Bond obligations are discharged.



(Continued)

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Decision 05-03-006
100 05-03-022, 05-04-025

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Schedule RRB
RATE REDUCTION BONDS
BILL CREDIT AND FTAC
 (Continued)

Sheet 2

SPECIAL CONDITIONS

1. Removal From Schedule: Once service is provided under this Schedule, customers who elect (T) to change to a rate schedule for which Schedule RRB is not applicable shall continue to pay the FTAC until the Rate Reduction Bond obligations are discharged. However, customers served under this Schedule who subsequently fail to meet the eligibility criteria of their regular rate schedule shall be transferred to another rate schedule in accordance with such eligibility criteria and may not continue to be served under Schedule RRB. Such Customers will no longer be responsible for paying the FTAC (e.g. a Schedule GS-1 customer whose monthly maximum demand consistently exceeds 20 kW is required to transfer to Schedule GS-2).
2. The rights to the FTAC constitute transition property as defined in the Public Utilities Code and have been established pursuant to Decision 97-09-056. Concurrently with the effectiveness of the FTAC, Edison has sold all of its rights with respect to such transition property to SCE Funding LLC, a Delaware limited liability company ("Funding"). The sale of transition property includes (i) all right, title and interest in all revenues, collections, claims, payments, money or proceeds of or arising from or constituting fixed transition amounts that are the subject of such financing order, (ii) the right to be paid all such amounts and (iii) the right to seek and obtain adjustments to the FTAC as provided in the financing order. Edison has no rights to the transition property, FTAC, or any amounts payable thereunder other than its rights as servicer under the Servicing Agreement.

WITHDRAWN

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 200 05-03-022, 05-04-025

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